

# PIKE COUNTY BOARD OF COMMISSIONERS

P.O. Box 377 • 77 Jackson Street  
Zebulon, GA 30295

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J. Briar Johnson, Chairman  
Tim Daniel, Commissioner  
Tim Guy, Commissioner  
Jason Proctor, Commissioner  
James Jenkins, Commissioner

Brandon Rogers, County Manager  
Angela Blount, County Clerk

## Regular Meeting AGENDA

Tuesday, June 24, 2025 - 6:30 PM

Courthouse, Main Courtroom, 16001 Barnesville Street, Zebulon, Georgia

Courthouse Doors on East/South Sides open at 6:00 p.m. Town Hall Meeting at 6:15 p.m.

**1. CALL TO ORDER**

Chairman J. Briar Johnson

**2. INVOCATION**

Kyle Garner

**3. PLEDGE OF ALLEGIANCE**

Chairman J. Briar Johnson

**4. APPROVAL OF THE AGENDA - (O.C.G A. § 50-14-1 (e) (1))**

**5. APPROVAL OF THE MINUTES**

- a. Minutes of the June 11, 2025, Regular Monthly Meeting.
- b. Minutes of the June 11, 2025, Executive Session.

**6. INVITED GUESTS - None**

**7. REPORTS FROM COMMISSIONS, DEPARTMENTS, COMMITTEES, AUTHORITIES**

- a. Monthly Reports submitted from County Departments and County Authorities, including a Revenue/Expenditure Statement for all departments, and a summary check register.

*There are no Department reports as they will be provided during the first Board meeting in July. Revenue/Expenditure Statements and Detail Check Register is included.*

Financial Reports

- b. County Manager Report

Update on County finances for the following funds/accounts:

General Fund	\$1,507,040.35
Fire Dept. Donations	\$11,655.91
Cash Reserve Account	\$167,824.13
Jail Fund	\$17,003.51
E-911 Fund	\$3,814.77

DATE Fund	\$26,201.79
Juvenile Court Fund	\$13,775.83
Residential Impact Fees	\$217,076.41
Commercial Impact Fees	\$39,844.05
C.A.I.P. Fund	\$82,199.98
General Obligation SPLOST 2022-2028	\$2,221,942.10
L.M.I.G. Grant (DOT)	\$368,663.36

- c. County Manager Comments.
- d. Commissioner Reports.
- e. County Attorney Report to Commissioners.

## 8. UNFINISHED BUSINESS

- a. Discuss request from the City of Zebulon regarding the placement of Bicentennial Celebration banners on the Courthouse grounds and the use of the County parking lot in support of the event.

## 9. NEW BUSINESS

- a. Consider one appointment to the Pike County Agribusiness Authority to fill an unexpired three-year term, set to expire December 31, 2025. *Applicant has met the criteria.*
- b. Review and discuss the current classification of J. Joel Edwards Library Manager as exempt or non-exempt.
- c. Approve/deny RingCentral Phone System proposal presented by Wired Technology.
- d. Discussion and direction on proceeding with Building and Grounds vehicle repair.
- e. **PUBLIC HEARING:** To receive public input regarding REZ-25-04 – McLeRoy Rentals, LLC, owner and Dee McLeRoy, applicant, request a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin, GA 30224. The property consists of 75.02 +/- acres in Land Lot 136 in the 2<sup>nd</sup> Land District, further identified as Parcel ID: 086 052. The request is to build a Self-Storage Facility and Future Development Area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin.

**Action: Discuss/Approve/Deny**

- f. **PUBLIC HEARING:** To receive public input regarding REZ-25-05 – Timothy Ingram and Dee McLeRoy owners and Eric McLeRoy applicant, request a rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy 19, Zebulon, GA 30295 and part of 516 McKinley Road, Williamson, GA 30292. The property consists of 7.14 +/- acres in Land Lot 225 in the 8<sup>th</sup> Land District, further identified as Parcel ID: 066 053 and part of Parcel ID: 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel.

**Action: Discuss/Approve/Deny**

- g. **PUBLIC HEARING:** To receive public input regarding REZ-25-06 – Jason Pike, LLC owner, and Jason Mask applicant, request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA Hwy 362 and part of 260 Kings Bridge Road, Concord, GA 30206. The property consists of 2.355 +/- acres in Land Lots 172 & 181 in the 1<sup>st</sup> Land District, further identified as Parcel ID: 025 007A and part of Parcel ID: 025 007. The request is to convert the existing house into a Land Management Office and

Heating and Air Contractors Office. Commission District 2, Commissioner Tim Guy.

**Action: Discuss/Approve/Deny**

- h. **PUBLIC HEARING:** To receive public input regarding MOD-25-01 – USC Timber Holdings, LLC, owner and Flat Shoals Energy Center, LLC, applicant, request a modification to zoning conditions placed on the Modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a Solar Farm located on GA Highway 18, North Madden Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th Land District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- Acres and the request is to modify or remove several conditions. Commission District 2, Commissioner Tim Guy.

**Action: Discuss/Approve/Deny**

- i. Discussion of a temporary moratorium on Solar Farms (Chapter 166 of the Pike County Code)

**10. PUBLIC COMMENT - None**

**11. EXECUTIVE SESSION**

- a. County Manager Rob Morton requests an Executive Session to discuss the possible acquisition of real property pursuant to O.C.G.A. 50-14-3 (b)(1).

**12. ADJOURNMENT**

*Agenda subject to revision.*

## PIKE COUNTY BOARD OF COMMISSIONERS

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Minutes of the June 11, 2025, Regular Monthly Meeting.

### **SUBJECT:**

Minutes of the June 11, 2025, Regular Monthly Meeting.

### **ACTION:**

### **ADDITIONAL DETAILS:**

#### **ATTACHMENTS:**

Type	Description
<input type="checkbox"/> Exhibit	BOC June 11, 2025 Regular Monthly Meeting Minutes

#### **REVIEWERS:**

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda



**REGULAR MONTHLY MEETING  
PIKE COUNTY BOARD OF COMMISSIONERS**

The Pike County Board of Commissioners held its Regular Monthly Meeting on Wednesday, June 11, 2025, at 9:00 a.m. in the Courthouse, Main Courtroom, 16001 Barnesville Street, Zebulon. Chairman Briar Johnson convened the meeting and Commissioners Tim Daniel, Tim Guy, Ken Pullin and James Jenkins attended. County Attorney/County Manager Rob Morton and County Clerk Angela Blount were also present. (O.C.G.A. § 50-14-1(e) (2)).

- 1. **CALL TO ORDER..... Chairman J. Briar Johnson**
- 2. **INVOCATION.....Kyle Garner**
- 3. **PLEDGE OF ALLEGIANCE..... Chairman J. Briar Johnson**
- 4. **APPROVAL OF THE AGENDA - (O.C.G A. § 50-14-1 (e) (1))**

**Motion/second by Commissioners Guy/Daniel to approve the agenda, motion carried 5-0.**

- 5. **APPROVAL OF THE MINUTES - (O.C.G.A. § 50-14-1(e) (2))**

- a. Minutes of the May 22, 2025, Workshop.
- b. Minutes of the May 22, 2025, Special Called Meeting.
- c. Minutes of the May 27, 2025, Regular Monthly Meeting.

**Motion/second by Commissioners Daniel/Guy to approve the minutes of the May 22, 2025 Workshop, the May 22, 2025 Special Called Meeting, and the May 27, 2025 Regular Monthly Meeting, motion carried 5-0.**

- 6. **INVITED GUEST**

- a. Employee Recognition for service to Pike County

County Manager Rob Morton informed the Board that David Fields is being recognized for five years of dedicated service with Pike County Public Works. Mr. Fields officially retires at the end of this month and is currently using previously earned leave time, which prevented him from attending today’s meeting. County Manager Morton emphasized the Board’s desire to acknowledge Mr. Fields’ contributions to the County. Director of Public Works Chris Goodman expressed his appreciation for having Mr. Fields on the team during the past five years.

- b. Fulton-Kozak to present the FY 2023/2024 Audit

Reshann Adams of Fulton-Kozak presented the Fiscal Year 2023/2024 audit to the Board of Commissioners. She noted that this marks the fourth year they have performed the audit for Pike County. Doug Fulton of Fulton-Kozak was also present.

Mrs. Adams thanked the Board for the opportunity to complete the audit and reported that the County received a clean audit opinion. She commended Clint Chastain, Angela Blount, Heather Bell, and Rob Morton for their diligence and hard work. She stated that, ideally, the audit would be completed by December; however, the component units must submit their information before the audit can be finalized. Three component units did not provide their information by December, which delayed the audit’s completion.

Pike County maintained 16 individual governmental funds. Information is presented separately in the governmental fund balance sheet for the following four major governmental funds:

- General Fund
- American Rescue Plan Fund (Special Revenue Fund)
- LMIG Fund (Capital Projects Fund)
- 2022 SPLOST Fund (Capital Projects Fund)

As of June 30, 2024, Pike County’s governmental funds reported combined fund balances totaling \$22,889,223 — an increase of \$12,115,459 from the prior fiscal year. A substantial portion of this increase, \$10,385,000, reflects unspent bond proceeds received during the year. Of the total fund balance, \$4,260,735, or 18.61%, represents unassigned funds available for discretionary use.

Total revenues for the year were approximately \$21 million. The largest revenue source was property taxes, totaling \$8,329,658, followed by sales taxes at \$4,388,243. Other taxes, including motor vehicle and insurance premium taxes, brought in \$3,760,848. The County also earned \$502,718 in interest income, reflecting effective management of higher interest rates.

The largest category of expenditures was Public Works—including roads, buildings and grounds, and solid waste/water—followed by Public Safety, which includes the Sheriff’s Office, Jail, Fire Department, and Animal Control.

As of June 30, 2024, Pike County’s investment in capital assets for governmental activities totaled \$13,300,925, net of accumulated depreciation. This represents an increase of \$3,342,490 from the previous year. The County’s long-term debt related to these assets totals \$7,179,057, resulting in a net investment in capital assets of \$6,121,868. One of the most significant capital purchases was 238 acres of land on County Farm Road.

During FY 2024, the County incurred additional debt totaling \$15,725,624 and reduced existing principal debt by \$271,994. Borrowings included:

- \$3,148,642 from the Georgia Transportation Infrastructure Bank (GTIB) for resurfacing projects
- \$2,192,000 from United Bank for the County Farm Road property purchase
- \$10,385,000 in 2023 General Obligation Bonds for SPLOST projects

County Manager Morton informed the Board that he provided a summary of the audit findings, including those related to component units and the Board of Commissioners’ accounts. He read a portion of the audit summary that praised Clint Chastain’s responsiveness and the timely submission of required information. The auditors reported no internal control findings.

County Manager Morton also noted that a proposal for the 2025 audit has been provided to the Board. The County’s portion of the audit is due by December 31, 2025, and he requested that the Board consider authorizing Fulton-Kozak to proceed.

**Motion/second by Commissioners Daniel/Guy to approve proceeding with Fulton-Kozak to conduct the Board of Commissioners audit for Fiscal Yar 2024-205, motion carried 5-0.**

c. Tyler Brock with Sun Tribe Development

Tyler Brock with TerraForm Power, representing Sun Tribe Development, addressed the Board and expressed appreciation to those who attended their recent community meeting, which he described as a great turnout.

Mr. Brock presented information regarding the application for a modification to Special Exception MOD-SE-17-03, submitted to Pike County by Flat Shoals Energy Center, LLC. The request seeks clarification of and limited modifications to several conditions of the previously approved Special Exception.

The proposed Flat Shoals Energy Center is planned to be a 100–120 megawatt (MW) solar photovoltaic energy generation facility—commonly referred to as a solar farm. The project is described as producing consistent and reliable renewable energy. The proposed location is zoned Agricultural-Residential (A-R) and is situated between the cities of Concord and Molena, along GA Highway 18.

Mr. Brock noted that the facility would not require water or electricity for its operations. Once operational, the solar farm is expected to generate enough energy to power approximately 16,000 homes. Georgia Power is anticipated to be the primary purchaser of the energy produced by the facility. TerraForm Power would serve as both the owner and operator of the project.

It is estimated that the Flat Shoals Energy Center will generate approximately \$11,400,000 in economic benefit for Pike County over the life of the project.

Commissioner Pullin requested information on the project’s timeline. Mr. Brock responded that TerraForm Power is currently engaged with Georgia Power in the 2025 CARES Fund program. The Request for Proposals (RFP) process is currently active, with bid submissions due in July 2025. He noted that this project is included among those to be submitted for consideration. Georgia Power is seeking to secure approximately 1,500 megawatts of solar energy capacity statewide this year. The RFP review and selection process is expected to continue through the first or second quarter of 2026.

**7. REPORTS FROM COMMISSIONS, DEPARTMENTS, COMMITTEES, AUTHORITIES**

a. Monthly Reports submitted from County Departments and County Authorities, including a Revenue/Expenditure Statement for all departments and a summary check register.

**Motion/second by Commissioners Daniel/Guy to accept reports, motion carried 5-0.**

b. County Manager Report

Update on County finances for the following funds/accounts:

General Fund .....	\$431,461.64
Fire Dept. Donations.....	\$11,655.91
Cash Reserve Account.....	\$167,824.13
Jail Fund .....	\$16,873.71
E-911 Fund .....	\$11,548.17
DATE Fund .....	\$26,201.79
Juvenile Court Fund.....	\$13,775.83
Residential Impact Fees.....	\$183,196.46
Commercial Impact Fees .....	\$39,844.05
C.A.I.P FUND .....	\$85,221.87
General Obligation SPLOST 2022-2028.....	\$2,221,942.10
L.M.I.G. Grant (DOT).....	\$368,663.36

c. County Manager Comment

County Manager Rob Morton noted that the agenda was extensive and that he would not read the entire pre-meeting report, which had already been provided to the Board. He highlighted the following items:

- Employee Appreciation Day is scheduled for Friday, June 13, 2025, beginning at 12:00 p.m. CM Morton reminded the Commissioners to arrive by 11:30 a.m. to assist with serving.
- Tree Removal on Courthouse Grounds: Ken Lalumiere obtained five bids for tree removal services. The lowest bid came in at \$16,003.75 and the highest at \$18,500, with all bids falling within a \$1,500 to \$2,000 range. CM Morton noted that this is the cost range the Board will be considering should they choose to proceed with tree removal. No action was requested at this time.
- Compensation Study: All job description forms required for the compensation study being conducted by the University of Georgia have been received and are currently under internal review. Once reviewed, the forms will be forwarded to UGA to begin the analysis. CM Morton expressed hope that the forms will be submitted to UGA by the end of the month.
- Melville Brown Road Project: CM Morton provided the Board with a draft copy of the bid specifications for the Melville Brown Road project. The County has received LRA grant funding, which includes both Melville Brown Road and Woodard Road. While the County already has the figures for Woodard Road, it now needs to seek bids for the Melville Brown Road portion of the project.

**Motion/second by Commissioners Jenkins/Daniel to approve moving forward with preparing and advertising bid specifications for Melville Brown Road, motion carried 5-0.**

County Manager (CM) Rob Morton informed the Board that no action was being requested at this time regarding the parking lot at the Board of Commissioners Office, located off Highway 19 southbound on Thomaston Street. CM Morton noted that the transition at the apron into the administrative building parking lot is in poor condition and is, for the most part, crumbling. Preliminary assessments have been made, and cost estimates to address the issue have been provided. Additionally, there is a portion of the parking area that remains unpaved, and that area will need to be addressed prior to any repaving of the existing lot. CM Morton stated that he would provide the Board with specific estimates in a separate correspondence. The project may need to be completed in two phases: first, preparing and paving the gravel portion; second, repaving the existing pavement.

CM Morton also reported that the Board had approved a change in fuel providers. The County is continuing to work through the process of replacing the existing fuel tanks to meet state specifications. Ken Lalaumiere and Public Works Director Chris Goodman are coordinating a meeting with an installer from Macon to review the required specifications and ensure compliance with state standards. CM Morton noted he would update the Board as more information becomes available on this project.

Atlanta Paving has completed the paving portion of eight designated roads:

- Caldwell Bridge Road
- Daniel Road
- Ward Road
- Scott Road
- Friendship Circle
- Gaulding Road
- McCard Lake Road
- Harden Road

Final tasks remain, including shoulder work, which requires a specialized piece of equipment. Atlanta Paving will return to each road, in the order they were paved, to complete the shoulder work and finalize the overall project.

Additionally, the intersection at Harden Road and Glover Road has been reconfigured. Surveyor Randy Davis is working with the property owner to complete the necessary plat work related to the property exchange for this project.

The Scott Road extension project has been completed. The County will be installing an additional stop sign and a “Local Traffic Only” sign to complete the project in full.

CM Morton also reported that the deed transfer for the 94 Gwyn Street property—previously authorized by the Board for transfer to the Public Facilities Authority—has been finalized. The deed has been signed, and the only remaining step is its formal recording, at which point the property will officially be under the ownership of the Public Facilities Authority.

d. Commissioner Reports

**District 1 – Commissioner Daniel**

Commissioner Daniel stated that he regularly receives calls regarding Fossett Road and Green Street, specifically concerning dust issues. He requested that someone from Public Works take a look at these roads. County Manager Rob Morton responded that he has previously asked the Board to provide a list of roads in each district that should be considered for paving or repaving. These roads can be added to

the list for evaluation. Commissioner Guy has already submitted Flowers Road and Shortcut Road. Once a comprehensive list is received from all districts, the roads can be rated and recommendations made for updating the paving priority list.

#### **District 2 – Commissioner Guy**

Commissioner Guy noted that while County Farm Road is not in his district, it is in serious need of shoulder work, particularly at the end of Highway 18. He emphasized that County Farm Road is one of the worst roads in the county, despite being home to the Parks and Recreation facility, one of the county's most frequented locations. The road is riddled with potholes and requires attention. Part of the road lies within the city limits, and Commissioner Guy suggested that the County may want to work with the City to address necessary repairs.

#### **District 3 – Commissioner Pullin**

No report.

#### **District 4 – Commissioner Jenkins**

Commissioner Jenkins reminded the Board that Hutchinson Farms was discussed a year or two ago as needing resurfacing, and that the road remains in poor condition.

He also reported on the recent Tax Assessor's meeting, where Norman Appraisals gave an informative presentation on the appeal process. Supporting documentation was later shared via email by the County Manager.

Commissioner Jenkins shared that he received a call from a citizen regarding a driveway on Patton Road. The individual implied the County had mishandled the matter. Commissioner Jenkins contacted the County Manager, who found no record of the issue. Rather than have Commissioner Jenkins relay the message, the County Manager personally contacted the citizen and resolved the issue. Commissioner Jenkins expressed his appreciation for the direct communication and efficient resolution.

#### **At-Large – Chairman Briar Johnson**

Chairman Johnson complimented the improvements made to Scott Road Extension.

He extended thanks to the Office Staff—Clint, Angela, Heather, and Rob—for their hard work in achieving a clean audit.

Chairman Johnson also announced plans to host an informal "Coffee with the Chairman" event at the end of July, inviting citizens to casually meet and converse with him. Any Commissioners who wish to attend may do so, but the gathering will be structured to ensure a quorum is not formed. The intent is simply to foster open communication monthly.

#### **e. County Attorney Report to Commissioners**

County Manager Rob Morton stated the deed was prepared for the transfer of 94 Gwyn Street. A long-standing litigation matter was dismissed based on the settlement that the Board was previously advised.

### **8. UNFINISHED BUSINESS - NONE**

### **9. NEW BUSINESS**

#### **a. Consider request from Christine Curry to use the Courthouse Lobby for the SlowExposures Photography Show (21<sup>st</sup> year), from Thursday, September 18, 2025, through Sunday, September 21, 2025, between the hours of 9:00 a.m. and 6:00 p.m. daily.**

County Manager Rob Morton reported that extensive background investigation had been conducted regarding the request from SlowExposures. He emphasized there is no issue with the organization itself, which has been a longstanding event beneficial to the community. However, a criminal trial calendar call is scheduled by Judge Ben Miller for Thursday, September 18, 2025. These events are infrequent and typically result in a large number of people in the Courthouse. As such, having exhibits in the Courthouse Lobby during that time could pose logistical and security concerns.

CM Morton stated he had reached out to the Courts, District Attorney's Office, and the Sheriff's Office, given the Sheriff's responsibility for Courthouse security. If the Board is inclined to approve the concept, additional security and overtime will be required throughout the weekend. That, he noted, is not an issue operationally but is something the Board should be aware of.

One person with an interest in the Courthouse suggested considering an alternative location for the exhibit due to the scheduling conflict. CM Morton clarified that the County is not opposed to the SlowExposures event itself but is concerned about logistical challenges with the selected weekend.

Commissioner Daniel inquired whether Chris Curry or the SlowExposures organization had been notified. CM Morton responded that the County had just received the request prior to the meeting and had hoped a representative would attend. Commissioner Daniel suggested postponing the item to allow time for communication, noting they may wish to withdraw the application once informed of the conflict.

Chairman Johnson asked whether there would be sufficient time to secure an alternative venue. Commissioner Daniel confirmed there would be, as the event is not until September. Commissioner Pullin asked about the policy on interior Courthouse use. CM Morton explained the process is similar to that for use of Courthouse grounds—it is presented to the Board with relevant concerns, and the

Board decides. He added that the Courthouse has been used for events before, including movie screenings in the main courtroom, as long as there were no scheduling conflicts.

The courts typically set their calendars six months to a year in advance, so date changes are not feasible. Commissioner Jenkins suggested the Parks and Recreation Community Center as a potential alternative. CM Morton agreed and said that option could be explored with the Recreation Authority.

**Motion/second by Commissioners Daniel/Guy to postpone this agenda item until someone has spoken with Christine Curry regarding the proposed use of the Courthouse Lobby for the SlowExposures event, motion carried 5-0.**

- b. Consider one appointment to the Department of Behavioral Health and Developmental Disabilities Region Six Regional Advisory Council to fill an expired three-year term, set to expire July 31, 2027. *Applicant has met the criteria.*

The applicant, Barbara Webb of Zebulon, has met the criteria. CM Morton confirmed her background is well-suited for the role and it is his recommendation to appoint Ms. Webb to the Department of Behavioral Health and Developmental Disabilities Region Six Regional Advisory Council.

**Motion/second by Commissioners Guy/Daniel to appoint Barbara Webb to the Department of Behavioral Health and Developmental Disabilities Region Six Regional Advisory Council, motion carried 5-0.**

- c. Consider one appointment to the J. Joel Edwards Public Library Board to fill an unexpired three-year term, set to expire December 31, 2026. *Applicants have met the criteria.*

The applicants are Sara Dupree of Zebulon, Commissioner Ken Pullin of Griffin, and Christina Takle of Concord. CM Morton stated all applicants were qualified and would serve well, but recommended Commissioner Pullin due to his background in budgets and policy, which would benefit the Library Board, especially as the vacancy involved financial matters. No conflict or prohibition was identified preventing Commissioner Pullin from serving.

Commissioner Jenkins noted Commissioner Pullin's strong performance and stated he would be an asset to the Library Board.

**Motion/second by Commissioners Jenkins/Daniel to appoint Ken Pullin to the J. Joel Edwards Public Library Board, motion carried 4-1, with Commissioner Pullin abstaining.**

CM Morton expressed appreciation to Ms. Takle and Ms. Dupree for their interest and encouraged them to reapply should another vacancy arise.

- d. Consider three appointments to the Parks and Recreation Authority to fill a three-year term, set to expire June 30, 2028. *Applicants have met the criteria.*

Four applicants applied: Kalum Alverson of Concord, Chris Childress of Molena, Joshua Follett of Zebulon, and Craig Smith of Concord.

CM Morton noted the Recreation Authority recommended reappointing the three current members: Childress, Follett, and Smith. He recommended reappointing Childress and Smith and suggested the Board choose between Alverson and Follett for the third position. Mr. Alverson was present and previously served three terms on the Authority. Both he and Mr. Follett have significant experience.

**Motion/second by Commissioners Pullin/Daniel to reappoint Chris Childress to the Parks and Recreation Authority, motion carried 5-0.**

**Motion/second by Commissioners Pullin/Daniel to reappoint Craig Smith to the Parks and Recreation Authority, motion carried 5-0.**

**Motion/second by Commissioners Daniel/Pullin to appoint Kalam Alverson to the Parks and Recreation Authority, motion carried 5-0.**

- e. Clarification of the employment status of the Board of Commissioners, part-time/full-time, and clarification of the Chairman's compensation structure.

CM Morton noted documentation was provided to the Board regarding the classification of Commissioners as part-time or full-time employees. Angela Blount has conducted background research, including action taken by the Board in 2001 and review of ACCG-provided salary worksheets. Discrepancies were found in previous calculations. CM Morton recommended the Board formally accept that all Pike County Commissioners, including the Chairman, are considered part-time for the purpose of calculating salaries.

**Motion/second by Commissioners Pullin/Daniel to clarify that the Pike County Board of Commissioners, including the Chairman, are classified as part-time positions, motion carried 5-0.**

For discussion, CM Morton noted the issue arose due to a recent inquiry related to salaries. Upon review, past administrative errors were identified and have since been corrected, including approval of compensatory payments.

- f. Discuss request from the City of Zebulon regarding the placement of Bicentennial Celebration banners on the Courthouse grounds and the use of the County parking lot in support of the event.

CM Morton requested this item be postponed allowing time to follow up with Cami Hoopes and Mark Nalls of the Bicentennial Committee regarding the intent for use of the Courthouse square and adjacent County parking lot. The lot in question is situated between the Joint Board of Elections and Registration and the Sheriff's Department.

**Motion/second by Commissioners Guy/Daniel to postpone this agenda item until further information is received regarding the proposed placement of the Bicentennial Celebration banners on the square and the use of county parking lot, motion carried 5-0.**

- g. Approve/deny the FY 2026 Contract for Indigent Defense Services provided by the Griffin Judicial Circuit Public Defender's Office in Pike County.

County Manager (CM) Rob Morton stated this is an annual contract. He met with the Public Defender during the budget process, and the contract aligns with those discussions. CM Morton recommended approval.

**Motion/second by Commissioners Daniel/Guy to approve the FY 2026 contract for Indigent Services and to authorize Chairman Johnson to sign all necessary documents, motion carried 5-0.**

- h. Consider request to use Impact Fees allocated to the J. Joel Edwards Public Library for purchase of a storage building.

CM Morton provided documentation related to the request. He noted there is no opposition to increasing storage capacity due to the county's population growth and increasing use of the library. While ideally a storage building would not be placed in the library's parking lot, this is the only feasible location without incurring significant costs. The proposed building will be accessible via a ramp. CM Morton recommended approval of using \$4,662.00 in Impact Fees for the purchase. Chairman Johnson noted his concern about placing the building in the parking lot. Ken Lalumiere, Director of Buildings and Grounds, was present and confirmed that the building would occupy the last parking space. CM Morton added that the Library Board has approved the purchase.

**Motion/second by Commissioners Guy/Daniel to approve the use of Impact Fees allocated to the J. Joel Edwards Library in the amount of \$4,662.00 for the purchase of a storage building, motion carried 5-0.**

- i. Discussion of the status of McKinley Road and the potential need for curb and gutter improvements.

CM Morton provided the Board with ongoing updates regarding the McKinley Road project. He noted the County encountered an unexpected cost of \$300,000 from Georgia Power to relocate utilities, based on the design developed by Whitley Engineering. Chris Goodman, Public Works Director, was present to provide additional information. A potential solution is to implement curb and gutter improvements, allowing the County to remain within the existing right-of-way and avoid the utility relocation. Updates from Whitley Engineering and contractor McLeRoy indicate the County can likely remain close to the original contract price, with additional costs only expected for drainage components such as catch basins and storm pipes. CM Morton recommended moving forward with the curb and gutter modification.

Commissioner Daniel inquired about the City's water line under McKinley Road. CM Morton responded that one section would need to be relocated and that coordination is ongoing with Whitley Engineering and Carter & Sloope. Commissioner Daniel asked if the project could still be completed within this paving season. CM Morton replied that was the goal.

**Motion/second by Commissioners Daniel/Pullin to approve a modification to the McKinley Road project to include the addition of curb and gutter, motion carried 5-0.**

- j. Second Reading of Text Amendment to Article 16, US Highway 19 & 41 Overlay District, of the Unified Development Code to add a provision outlining the allowable and prohibited colors allowed within the Overlay District.

CM Morton noted that Planning and Development Director Jeremy Gilbert and Planning and Zoning Board member Kacie Edwards were present to answer any questions. The Planning and Zoning Board has worked extensively on the color guidelines. No changes have been made since the first reading. CM Morton recommended approval of the second reading and authorization to sign the necessary documents.

**Motion/second by Commissioners Guy/Daniel to approve the second reading of Article 16, US Highway 19 & 41 Overlay District, of the Unified Development Code, adding a provision outlining the allowable and prohibited colors allowed within the Overlay District and to authorize Chairman Johnson to sign all necessary documents related to the resolution, motion carried 5-0.**

- k. Final Adoption of the FY 2025/2026 Budget.

CM Morton stated the Board had been provided budget documentation in advance. Updates include the addition of a Fire Department position. The proposed budget increased from \$20,673,739 to approximately \$20,805,412. A recent email from Brooklyne Wassel with the Extension Office requested some minor changes. The County pays a lump sum under its contract with the University of Georgia and no longer handles Extension employees directly. The Memorandum of Understanding with the University of Georgia provides that if the county gives a cost-of-living increase to county employees, the extension office employees receive the increase.

Additional items to be added back to the budget include line items for Tri-Copy and DeLage, which were inadvertently omitted, and adjustments for cost-of-living increases (2.5%) per the Extension's Memorandum of Understanding. CM Morton recommended approval of the final budget with the additional \$3,000 to cover these adjustments.

Commissioner Daniel clarified that this approval does not affect the millage rate, which will be addressed separately. CM Morton noted that the Tax Assessor's Office is expected to submit its digest

to the state by July 15, with tax appeal deadlines on July 12. The County has contracted with Norman Appraisals to conduct assessments and manage appeals, including on-site visits and subsequent adjustments.

Commissioner Daniel asked if the budget includes anticipated revenue from paving equipment sales. CM Morton responded that some revenue is expected through GovDeals, though exact figures are not finalized. Chris Goodman has requested to retain one piece of equipment for patching and other Public Works functions.

CM Morton emphasized that once the tax digest is certified, the Board will need to determine whether to adjust the millage rate to match the approved budget or reduce the budget to avoid a tax increase. He cautioned against using Fund Balance due to being at the required minimum threshold, which under County Policy 35.09 is a three-month reserve. The current unrestricted Fund Balance is \$4.2 million, but its use is not recommended but can be used if the Board deems it necessary in an emergency.

Commissioner Pullin expressed concern about the 40% increase in the Tax Assessor’s Office budget, amounting to approximately \$186,000. He criticized the department’s lack of a clear plan and noted that the Board of Commissioners has limited oversight. He also questioned the \$462,000 decrease in the Public Works budget despite roads being a major focus. CM Morton explained the reduction is due to fewer gravel and maintenance costs, additional funding from the Georgia Transportation Infrastructure Bank (GTIB), SPLOST allocations, and the decision to contract major paving projects instead of maintaining a full paving crew.

As for the Tax Assessor’s Office, some of last year’s allocated expenditures were originally expected to be covered by ARPA funds but had to be moved back to the General Fund due to not being able to be confirmed by the deadline of December 31, 2024. CM Morton reminded the Board that budget adjustments can be made after the digest is received. Commissioner Jenkins stated that in his experience, he has not seen budgets being adjusted after the County receives the digest.

**Motion/second by Commissioners Guy/Daniel to approve the final adoption of the Fiscal Year 2025-2026 budget, including an additional \$3,000 allocation for Tri-Copy and DeLage, motion carried 4-1, with Commissioner Jenkins opposing.**

**Motion/second by Commissioners Daniel/Pullin to authorize Chairman Johnson to sign the Fiscal Year 2025-2026 Budget Resolution for submission to the State, motion carried 5-0.**

**10. PUBLIC COMMENT - NONE**

**11. EXECUTIVE SESSION**

- a. County Manager Rob Morton requests an Executive Session to discuss the possible acquisition of real property pursuant to O.C.G.A. 50-14-3 (b)(1).

**Motion/second by Commissioners Guy/Daniel to adjourn Regular Session and enter into Executive Session at 10:12 a.m., motion carried 5-0.**

**CLOSED MEETING AFFIDAVIT**

*[A copy of the affidavit must be filed with the minutes of the meeting]*

**STATE OF GEORGIA  
COUNTY OF PIKE**

**AFFIDAVIT OF PIKE COUNTY BOARD OF COMMISSIONERS**

Members of the Pike County Board of Commissioners, being duly sworn, state under oath that the following is true and accurate to the best of his/her knowledge and belief:

1.

The Pike County Board of Commissioners met in a duly advertised meeting on 6-11-2025.

2.

During such meeting, the Board voted to go into closed session.

3.

The executive session was called to order at 10:12 a.m.

4.

The subject matter of the closed portion of the meeting was devoted to the following matter(s) within the exceptions provided in the open meetings law:

- No Consultation with the county attorney, or other legal counsel, to discuss pending or potential litigation, settlement, claims, administrative proceedings, or other judicial actions brought or to be brought by or against the county or any officer or employee or in which the county or any officer or employee may be directly involved as provided in O.C.G.A. § 50-14-2(1);
- No Discussion of tax matters made confidential by state law as provided by O.C.G.A. § 50-14-2(2) and \_\_\_\_\_ *insert the citation to the legal authority making the tax matter confidential*);
- Yes Discussion of the future acquisition of real estate as provided by O.C.G.A. § 50-14-3(4);
- No Discussion or deliberation on the appointment, employment, compensation, hiring, disciplinary action or dismissal, or periodic evaluation or rating of a public officer or employee or

interviewing applicants for the position of the executive head of an agency, as provided in O.C.G.A. § 50-14-3(b)(2);

No Other – Germane to authorizing negotiations to purchase, dispose of or lease property.

Pike County Board of Commissioners:

J. Briar Johnson, Chairman	(L.S.)
Tim Daniel, Commissioner	(L.S.)
Tim Guy, Commissioner	(L.S.)
Ken Pullin, Commissioner	(L.S.)
James Jenkins, Commissioner	(L.S.)

This the 11th day of June 2025.

Sworn to and subscribed  
Before me this 11th day of June 2025.

Robert L. Morton  
Morton & Morton Associates  
County Attorney and Notary Public

My commission expires: August 10, 2026.

**Motion/second by Commissioners Daniel/Guy to adjourn Executive Session and enter into Regular Session at 10:52 a.m., motion carried 5-0.**

**12. ADJOURNMENT**

**Motion/second by Commissioners Guy/Daniel to adjourn at 10:52 a.m., motion carried 5-0.**

\_\_\_\_\_  
J. Briar Johnson, Chairman

\_\_\_\_\_  
Angela Blount, County Clerk



# PIKE COUNTY BOARD OF COMMISSIONERS

## Financial Reports

### SUBJECT:

Financial Reports

### ACTION:

Approve/Deny/Discuss

### ADDITIONAL DETAILS:

#### ATTACHMENTS:

Type	Description
▣ Exhibit	911 Check Register
▣ Exhibit	Balance Sheet
▣ Exhibit	Bank Balances
▣ Exhibit	CAIP Check Register
▣ Exhibit	General Fund Check Register
▣ Exhibit	Georgia Fund 1
▣ Exhibit	Impact Fee Worksheet
▣ Exhibit	Revenue & Expenditure
▣ Exhibit	Sales Tax History

#### REVIEWERS:

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda

## ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 &amp; Check Numbers 0 to 2147483647

Cash Account 215-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
3499	06/17/2025	5079 ACE ZEBULON 215-38-3800-531000-000 SUPPLIES	Check	No 37.98	37.98
3500	06/17/2025	1044 AT&T 215-38-3800-523200-000 COMMUNICATION - PHONE 215-38-3800-523200-000 COMMUNICATION - PHONE 215-38-3800-523200-000 COMMUNICATION - PHONE	Check	No 5,483.17 190.00 1,224.29	6,897.46
3501	06/17/2025	5202 AT&T MOBILITY 215-38-3800-523201-000 CELL PHONE- COMMUNICATIONS	Check	No 1.25	1.25
3502	06/17/2025	3582 AT&T U-VERSE 215-38-3800-523200-000 COMMUNICATION - PHONE	Check	No 105.00	105.00
3503	06/17/2025	4624 KASEY'S KREATIONS 215-38-3800-512900-000 UNIFORMS	Check	No 30.00	30.00
3504	06/17/2025	1257 Peace Officers' Annuity and Benefit Fund 215-38-3800-523600-000 DUES & FEES	Check	No 175.00	175.00
3505	06/17/2025	5115 SHARP ELECTRONICS CORPORATION 215-38-3800-523850-000 CONTRACT SERVICES 215-38-3800-523850-000 CONTRACT SERVICES	Check	No 15.81 72.64	88.45
3506	06/17/2025	1206 SOUTHERN RIVERS ENERGY 215-38-4600-531530-000 ELECTRICITY EXPENSE	Check	No 109.00	109.00
			Description	Count	Amount (\$)
			ACH	0	\$0.00
			Bank of America	0	\$0.00
			Check	8	\$7,444.14
			Strategic Payment Services	0	\$0.00
			Wells Fargo	0	\$0.00
			Paymode X	0	\$0.00
			Update Only	0	\$0.00
			GRAND TOTAL	8	\$7,444.14

\* Denotes Check Numbers that are out of sequence.

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
<b>Fund: 100 GENERAL FUND</b>	
<b>Type: Assets</b>	
100-00-0000-111100-000 CASH IN BANK-GENERAL FUND	1,507,040.35
100-00-0000-111100-003 GENERAL-CASH RESERVES	167,824.13
100-00-1000-111110-076 ONE GA GRANT (CHESTNUT OAKS	550.00
100-00-1000-111110-080 PC FIRE DEPT DONATIONS	11,655.91
100-00-1000-111301-000 GEORGIA FUND 1 - INVESTMENT	6,278,142.35
100-00-1000-111800-000 PROPERTY TAX RECEIVABLE	217,565.88
100-00-1000-111850-000 PROPERTY TAX ALLOWANCE	-2,850.49
100-00-1000-111901-000 ACCOUNTS RECEIVABLE-OTHER	-23,937.76
100-00-1000-111903-000 A/R PC RECREATION AUTHORITY	145,426.16
100-00-1000-111904-000 A/R PC WATER AUTHORITY	140,029.84
100-00-1000-111914-000 A/R CITY OF MOLENA	471.65
100-00-1000-113100-215 DUE FROM E911 FUND	488,031.83
100-00-1000-113100-325 DUE FROM L.M.I. GRANT FUND	125,000.00
100-00-1000-113100-716 DUE FROM LAW LIBRARY	7,780.03
100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION	27,306.81
100-00-1000-113800-000 PREPAID POSTAGE	1,144.89
100-00-1000-113801-000 PREPAID YEAREND EXPENSES	88,032.33
<b>Type: Assets Total</b>	<b>\$9,179,213.91</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
100-01-1000-121210-000 ACCRUED SALARIES & WAGES	108.78
100-01-1000-121211-000 ACCRUED ACCOUNTS PAYABLE	2,684.00
100-01-1000-121310-000 FEDERAL Withholding	-19,418.88
100-01-1000-121316-000 MEDICAL - Withholding	-247,145.97
100-01-1000-121318-000 VISION - Withholding	-1,352.70
100-01-1000-121319-000 FLEXIBLE SPENDING ACCOUNT	628.79
100-01-1000-121320-000 FICA / MEDICARE Withholding	-19,852.55
100-01-1000-121326-000 DENTAL - Withholding	-9,691.59
100-01-1000-121330-000 STATE Withholding	-9,658.11
100-01-1000-121336-000 LIFE INSURANCE	-114.58
100-01-1000-121337-000 SHORT TERM DISABILITY	-2,492.51

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
100-01-1000-121338-000 LONG TERM DISABILITY	-2,437.61
100-01-1000-121345-000 DEFERRED COMP	-4,876.67
100-01-1000-121346-000 TAX COMMISSION DEFERRED CC	-246.36
100-01-1000-121361-000 BANKERS FIDELITY - LIFE Withhol	-182.00
100-01-1000-121371-000 ADDITIONAL LIFE INS - Withholdin	-3,581.74
100-01-1000-121375-000 ALLSTATE LIFE / AMERICAN HERI	1,464.70
100-01-1000-121376-000 ANTHEM ACCIDENT	-1,321.33
100-01-1000-121377-000 ANTHEM CRITICAL ILLNESS	-1,256.98
100-01-1000-121378-000 ANTHEM HOSPITAL	-996.16
100-01-1000-121379-000 DEFINED BENEFIT PLAN	25,519.72
100-01-1000-121400-000 EMPLOYER'S FICA	-19,764.55
100-01-1000-121500-000 GARNISHMENTS PAYABLE	-860.71
100-01-1000-121510-000 CHILD SPT-GA PAYABLE	-995.07
100-01-1000-121520-000 CHILD SPT-NON-GA PAYABLE	-461.54
100-01-1000-121530-000 CHPTR 13 PAYABLE	-1,197.09
100-01-1000-121700-000 DEFERRED PROPERTY TAXES	202,496.23
100-01-1000-121801-000 LOCAL VICTIMS ASSISTANCE FU	50.18
100-01-1000-121900-230 DUE TO ARP FUND	2,955,068.23
100-01-1000-121900-325 DUE TO L.M.I. GRANT FUND	5,947.39
100-01-1000-122500-000 DEFERRED REVENUE	21,523.00
100-01-1000-123300-000 OTHER CURRENT LIABILITY	1,372,566.00
100-01-7000-121800-000 CITY OF MOLENA - PERMITS	450.00
100-01-7000-121801-000 CITY OF WILLIAMSON-PERMITS	400.00
100-01-7000-121802-000 CITY OF MEANSVILLE - PERMITS	125.00
100-01-7000-121803-000 CITY OF ZEBULON PERMITS	1,252.80
100-01-7000-121804-000 CITY OF CONCORD - PERMITS	700.00
<b>Liabilities Total</b>	<b>\$4,243,080.12</b>
Equity	
100 CURRENT FUND BALANCE	1,795,746.82
100-02-1000-134000-000 FUND BALANCE - GENERAL	2,809,550.23
100-02-1000-134101-000 PRIOR PERIOD ADJUSTMENT	10,316.82
100-02-1000-135100-000 FUND BALANCE - NONSPENDABL	5,112.00
100-02-1000-135101-000 FUND BALANCE - NONSPENDABL	250,708.00

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
100-02-1000-135300-017 FUND BALANCE - COMMITTED TA	40,000.00
100-02-1000-135300-018 FUND BAL COMMITTED BUILDING	8,000.00
100-02-1000-135300-024 FUND BALANCE COMMITTED- PR	4,500.00
100-02-1000-135302-000 FUND BAL - PROPERTY ASSESSM	12,200.00
100-02-1000-135307-000 FUND BAL RESTRICTED - ANIMAL	0.04
100-02-1000-135308-000 FUND BAL - CDBG GRANT PROJE	-0.12
<b>Equity Total</b>	<b>\$4,936,133.79</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$9,179,213.91</b>
<b>Fund: 206 JAIL CONSTRUCTION &amp; OPERATION</b>	
<b>Type: Assets</b>	
206-00-1000-111100-000 CASH IN BANK JAIL	17,003.51
<b>Type: Assets Total</b>	<b>\$17,003.51</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
206 CURRENT FUND BALANCE	-13,576.42
206-02-1000-134000-000 FUND BALANCE	30,579.93
<b>Equity Total</b>	<b>\$17,003.51</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$17,003.51</b>
<b>Fund: 210 IMPACT FEES</b>	
<b>Type: Assets</b>	
210-00-0000-111110-002 RES IMPACT FEE	217,076.41
210-00-0000-111120-002 COMM IMPACT FEE	39,844.05
210-00-0000-111301-000 GEORGIA FUND 1 - INVESTMENT	1,289,556.89
<b>Type: Assets Total</b>	<b>\$1,546,477.35</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
210-01-1000-123601-000 IMPACT FEE CREDIT LIABILITY	25,511.47
<b>Liabilities Total</b>	<b>\$25,511.47</b>
Equity	
210 CURRENT FUND BALANCE	386,588.46
210-02-1000-134000-000 FUND BALANCE	1,134,377.42
<b>Equity Total</b>	<b>\$1,520,965.88</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$1,546,477.35</b>

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
<b>Fund: 211 CONFISCATED ASSETS FUND</b>	
<b>Type: Assets</b>	
211-00-1000-111102-000 CASH - STATE SEIZURES	3,631.00
211-00-1000-111103-000 CASH - PENDING ASSETS FORFEI	17,392.00
<b>Type: Assets Total</b>	<b>\$21,023.00</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
211-01-1000-121500-000 PENDING CASES	3,630.00
<b>Liabilities Total</b>	<b>\$3,630.00</b>
Equity	
211-02-1000-134220-000 FUND BALANCE	17,393.00
<b>Equity Total</b>	<b>\$17,393.00</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$21,023.00</b>
<b>Fund: 215 E-911 FUND</b>	
<b>Type: Assets</b>	
215-00-0000-111100-000 CASH IN BANK- E-911 OPERATION	3,814.77
215-00-1000-113800-000 PREPAID ITEMS	1,248.24
<b>Type: Assets Total</b>	<b>\$5,063.01</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
215-01-1000-121900-100 DUE TO GENERAL FUND	488,031.83
<b>Liabilities Total</b>	<b>\$488,031.83</b>
Equity	
215 CURRENT FUND BALANCE	-477,065.72
215-02-1000-134000-000 FUND BALANCE	-5,903.10
<b>Equity Total</b>	<b>-\$482,968.82</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$5,063.01</b>
<b>Fund: 225 FEDERAL SEIZURE FUND</b>	
<b>Type: Assets</b>	
225-00-1000-111110-000 FEDERAL SEIZURE FUND	113,649.07
<b>Type: Assets Total</b>	<b>\$113,649.07</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
225 CURRENT FUND BALANCE	28.65

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
225-02-2000-134000-000 FUND BALANCE	113,620.42
<b>Equity Total</b>	<b>\$113,649.07</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$113,649.07</b>
<b>Fund: 230 AMERICAN RESCUE PLAN FUND</b>	
<b>Type: Assets</b>	
230-00-0000-111100-000 CHECKING UNITED BANK - ARP	72,277.01
230-00-1000-113100-100 DUE FROM GENERAL FUND	2,955,068.23
<b>Type: Assets Total</b>	<b>\$3,027,345.24</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
230-01-1000-122500-000 Deferred Revenue	3,254,967.77
<b>Liabilities Total</b>	<b>\$3,254,967.77</b>
Equity	
230 CURRENT YEAR FUND BALANCE	-307,400.05
230-02-1000-134000-000 FUND BALANCE	79,777.52
<b>Equity Total</b>	<b>-\$227,622.53</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$3,027,345.24</b>
<b>Fund: 231 OPIOID ABATEMENT FUND</b>	
<b>Type: Assets</b>	
231-00-0000-111100-000 OPIOID ABATEMENT CHECKING A	69,621.56
<b>Type: Assets Total</b>	<b>\$69,621.56</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
231 CURRENT YEAR FUND BALANCE	8,282.56
231-02-1000-134200-000 FUND BALANCE	61,339.00
<b>Equity Total</b>	<b>\$69,621.56</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$69,621.56</b>
<b>Fund: 245 DRUG ABUSE TREATMENT EDUCATION</b>	
<b>Type: Assets</b>	
245-00-1000-111110-001 CASH IN BANK - DATE	26,201.79
<b>Type: Assets Total</b>	<b>\$26,201.79</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
245 CURRENT FUND BALANCE	-5,629.78
245-02-2000-134000-000 FUND BALANCE	31,831.57
<b>Equity Total</b>	<b>\$26,201.79</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$26,201.79</b>
<b>Fund: 250 TECHNOLOGY FEE FUND</b>	
<b>Type: Assets</b>	
250-00-0000-111100-000 CHECKING - TECHNOLOGY FEE	7,838.18
<b>Type: Assets Total</b>	<b>\$7,838.18</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
250 CURRENT YEAR FUND BALANCE	4,687.96
250-02-1000-134000-000 FUND BALANCE	3,150.22
<b>Equity Total</b>	<b>\$7,838.18</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$7,838.18</b>
<b>Fund: 275 HOTEL/MOTEL TAX FUND</b>	
<b>Type: Assets</b>	
275-00-0000-111100-000 CASH IN BANK-HOTEL/MOTEL TAX	1,651.16
<b>Type: Assets Total</b>	<b>\$1,651.16</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
275 CURRENT YEAR FUND BALANCE	1,651.16
<b>Equity Total</b>	<b>\$1,651.16</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$1,651.16</b>
<b>Fund: 285 JUVENILE COURT FUND</b>	
<b>Type: Assets</b>	
285-00-1000-111110-000 CASH IN BANK JUVENILE COURT	13,775.83
<b>Type: Assets Total</b>	<b>\$13,775.83</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
285 CURRENT FUND BALANCE	-209.84
285-02-2600-134000-000 FUND BALANCE JUVENILE FUND	13,985.67
<b>Equity Total</b>	<b>\$13,775.83</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$13,775.83</b>



**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
<b>Fund: 320 SPLOST 2016-2022</b>	
<b>Type: Assets</b>	
320-00-0000-111301-000 GEORGIA FUND 1 - INVESTMENT	1,144,611.11
320-00-1000-111100-000 CASH IN BANK-SPLOST CONST AC	62,839.74
<b>Type: Assets Total</b>	<b>\$1,207,450.85</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
320 CURRENT FUND BALANCE	-319,420.57
320-00-1000-134000-000 FUND BALANCE	1,526,871.42
<b>Equity Total</b>	<b>\$1,207,450.85</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$1,207,450.85</b>
<b>Fund: 323 SPLOST 2022-2028</b>	
<b>Type: Assets</b>	
323-00-0000-111100-000 CASH IN BANK SPLOST 2022-2028	2,221,942.10
323-00-0000-116100-000 RESTRICTED CASH - REGIONS TR	10,732,249.66
323-00-1000-111100-001 CASH IN BANK BOND 2023-2024	1,000.00
<b>Type: Assets Total</b>	<b>\$12,955,191.76</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
323 CURRENT YEAR FUND BALANCE	-128,029.29
323-02-1000-134000-000 FUND BALANCE SPLOST 2022-2028	13,083,221.05
<b>Equity Total</b>	<b>\$12,955,191.76</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$12,955,191.76</b>
<b>Fund: 325 LMI GRANT FUND</b>	
<b>Type: Assets</b>	
325-00-0000-111100-042 CASH-L.M.I. GRANT (DOT)	368,663.36
325-00-1000-113100-100 DUE FROM GENERAL FUND	5,947.39
<b>Type: Assets Total</b>	<b>\$374,610.75</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
325-01-1000-121900-100 DUE TO GENERAL FUND	125,000.00
325-01-1000-125300-000 GTIB LOAN PAYABLE - NON-CURF	3,148,641.90
<b>Liabilities Total</b>	<b>\$3,273,641.90</b>

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
Equity	
325 CURRENT FUND BALANCE	-1,895,930.36
325-02-1000-134000-000 FUND BALANCE LMI GRANT	-1,003,100.79
<b>Equity Total</b>	<b>-\$2,899,031.15</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$374,610.75</b>
<b>Fund: 341 CDBG GRANT FUND</b>	
<b>Type: Assets</b>	
341-00-1000-111100-000 CDBG Grant - State - Cash in Bank	178.03
<b>Type: Assets Total</b>	<b>\$178.03</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
341-02-1000-134000-000 Fund Balance CDBG	178.03
<b>Equity Total</b>	<b>\$178.03</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$178.03</b>
<b>Fund: 350 C.A.I.P FUND</b>	
<b>Type: Assets</b>	
350-00-1000-111100-000 CAIP FUND- CASH IN BANK	82,199.98
<b>Type: Assets Total</b>	<b>\$82,199.98</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
350 CURRENT FUND BALANCE	-87,864.86
350-02-1000-134000-000 FUND BALANCE	170,064.84
<b>Equity Total</b>	<b>\$82,199.98</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$82,199.98</b>
<b>Fund: 715 CLERK OF SUPERIOR COURT</b>	
<b>Type: Assets</b>	
715-00-0000-111110-000 UB CASH - CRIMINAL & CIVIL - 090	1,285.81
715-00-0000-111120-000 FBP CASH - REAL ESTATE/OFFICE	51,292.00
715-00-0000-111130-000 FBP CASH - CONDEMNTN/GARNIS	114,306.64
715-00-0000-111140-000 UB CASH - CASH BONDS - 0493	331,692.25
715-00-1000-113100-750 DUE FROM MAGISTRATE COURT	650.00
<b>Type: Assets Total</b>	<b>\$499,226.70</b>
<b>Type: Liabilities &amp; Equity</b>	

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
Liabilities	
715-01-1000-121120-000 PAYABLE TO OTHERS	284,580.15
715-01-1000-121900-100 DUE TO GENERAL FUND	26,631.42
715-01-1000-121900-206 DUE TO JAIL FUND	161.24
715-01-1000-121900-245 DUE TO DATE FUND	70.00
715-01-1000-121900-716 DUE TO LAW LIBRARY	180.00
<b>Liabilities Total</b>	<b>\$311,622.81</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$311,622.81</b>
<b>Fund: 716 LAW LIBRARY - SUPERIOR COURT</b>	
<b>Type: Assets</b>	
716-00-1000-111110-000 CASH IN BANK - LAW LIBRARY	21,421.45
716-00-1000-113100-715 DUE FROM SUPERIOR	180.00
716-00-1000-113100-720 DUE FROM PROBATE	435.00
716-00-1000-113100-750 DUE FROM MAGISTRATE COURT	295.00
<b>Type: Assets Total</b>	<b>\$22,331.45</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
716-01-1000-121900-100 DUE TO GENERAL FUND	4,612.02
<b>Liabilities Total</b>	<b>\$4,612.02</b>
Equity	
716-02-2000-134000-000 FUND BALANCE	17,719.43
<b>Equity Total</b>	<b>\$17,719.43</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$22,331.45</b>
<b>Fund: 720 PROBATE COURT</b>	
<b>Type: Assets</b>	
720-00-0000-111110-000 CASH - UB PROBATE CT - 4456	1,175.00
720-00-0000-111120-000 CASH - UB PROBATE BOND ACCT	11,563.11
<b>Type: Assets Total</b>	<b>\$12,738.11</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
720-01-1000-121120-000 PAYABLE TO OTHERS	10,764.99
720-01-1000-121900-100 DUE TO GENERAL FUND	11,757.89
720-01-1000-121900-206 DUE TO JAIL FUND	923.34

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
720-01-1000-121900-250 DUE TO TECH FUND	420.00
720-01-1000-121900-716 DUE TO LAW LIBRARY	435.00
<b>Liabilities Total</b>	<b>\$24,301.22</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$24,301.22</b>
<b>Fund: 740 TAX COMMISSIONERS FUND</b>	
<b>Type: Assets</b>	
740-00-1000-111110-000 UB - TAX COMM MAIN ACCT 2917	547,041.83
740-00-1000-111120-000 UB - TAX COMM EXCESS FUNDS &	16,370.94
740-00-1000-111500-000 TAXES RECEIVABLE	433,337.99
<b>Type: Assets Total</b>	<b>\$996,750.76</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
740-01-1000-121101-000 TAXES PAYABLE UPON COLLECTI	433,337.99
740-01-1000-121900-100 DUE TO GENERAL FUND	291,002.89
740-01-1000-121902-000 DUE TO OTHER GOVTS & AGENC	272,409.88
<b>Liabilities Total</b>	<b>\$996,750.76</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$996,750.76</b>
<b>Fund: 750 MAGISTRATE COURT FUND</b>	
<b>Type: Assets</b>	
750-00-1000-111110-000 MAGISTRATE CASH - UB 5405	15,614.54
<b>Type: Assets Total</b>	<b>\$15,614.54</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
750-01-1000-121120-000 PAYABLE TO OTHERS	9,627.28
750-01-1000-121900-100 DUE TO GENERAL FUND	4,971.28
750-01-1000-121900-206 DUE TO JAIL FUND	70.98
750-01-1000-121900-715 DUE TO CLERK OF SUP CT	650.00
750-01-1000-121900-716 DUE TO LAW LIBRARY	295.00
<b>Liabilities Total</b>	<b>\$15,614.54</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$15,614.54</b>

<b>PIKE COUNTY BANK BALANCES</b>	6/4/2025	6/18/2025
<b>GENERAL FUNDS</b>		
General Fund ( 100 Fund)	431,461.64	1,507,040.35
Pike County Fire Department Donations (100 Fund)	11,655.91	11,655.91
Pike County Cash Reserves (100 Fund)	167,824.13	167,824.13
One GA Grant (Chestnut Oaks)	550.00	550.00
Georgia Fund 1 - Investment Accounts (100 Fund)	7,278,142.35	6,278,142.35
<b>SPECIAL REVENUE FUNDS</b>		
Pike County Jail Construction (206 Fund)	16,873.71	17,003.51
E-911 Operation (215 Fund)	11,548.17	3,814.77
Pike County Drug Abuse Treasment & Education (245 Fund)	26,201.79	26,201.79
Pike County Federal Seizure Fund (225 Fund)	113,649.07	113,649.07
Pike County Juvenile Court (285 Fund)	13,775.83	13,775.83
Hotel/Motel Tax Fund (275 Fund)	1,064.92	1,651.16
Opioid Abatement Fund (231 Fund)	69,621.56	69,621.56
Probate Court Technology Fee (250 Fund)	7,838.18	7,838.18
<b>CAPITAL PROJECT FUND</b>		
Residential Impact Fee - 237 (210 Fund)	183,196.46	217,076.41
Commercial Impact Fee - 933 (210 Fund)	39,844.05	39,844.05
Georgia Fund 1 - Investment Accounts (210 Fund)	1,289,556.89	1,289,556.89
C.A.I.P. Fund (350 Fund)	85,221.87	82,199.98
L.M.I.G. Grant - DOT (325 Fund)	368,663.36	368,663.36
CDBG Grant - State (341 Fund)	178.03	178.03
American Rescue Plan ( 230 Fund)	72,277.01	72,277.01
<b>SPLOST FUND</b>		
S.P.L.O.S.T. 2022-2028 (323 Fund)	2,221,942.10	2,221,942.10
S.P.L.O.S.T. Construction (320 Fund)	62,839.74	62,839.74
Georgia Fund 1 - Investment Accounts (320 Fund)	1,144,611.11	1,144,611.11
Bond Fund 2023 - 2024 (323)	1,000.00	1,000.00
Bond Trust Fund Regions Bank 2023-2024 Bonds (323)	10,703,503.61	10,732,249.66
<b>GRAND TOTAL</b>	24,323,041.49	24,451,206.95

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647  
Cash Account 350-00-1000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
1087	06/17/2025	5098 PRO-VISION 350-33-3300-542200-000 Capital Outlay Vehicles - Sheriff	Check	No 3,021.89	3,021.89
			Description	Count	Amount (\$)
			ACH	0	\$0.00
			Bank of America	0	\$0.00
			Check	1	\$3,021.89
			Strategic Payment Services	0	\$0.00
			Wells Fargo	0	\$0.00
			Paymode X	0	\$0.00
			Update Only	0	\$0.00
			GRAND TOTAL	1	\$3,021.89

\* Denotes Check Numbers that are out of sequence.

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
139558	06/06/2025	4067 FAMILY SUPPORT REGISTRY	Check	No	330.81
		100-01-1000-121510-000 CHILD SPT-GA PAYABLE		152.30	
		100-01-1000-121510-000 CHILD SPT-GA PAYABLE		178.51	
139559	06/06/2025	5191 TX CHILD SUPPORT SDU	Check	No	461.54
		100-01-1000-121520-000 CHILD SPT-NON-GA PAYABLE		461.54	
139560	06/06/2025	1072 CHAPTER 13 TRUSTEE, M.D. GA	Check	No	662.50
		100-01-1000-121530-000 CHPTR 13 PAYABLE		662.50	
139561	06/06/2025	1546 PIKE COUNTY MAGISTRATE COURT	Check	No	287.82
		100-01-1000-121500-000 GARNISHMENTS PAYABLE		287.82	
* 139645	06/17/2025	5079 ACE ZEBULON	Check	No	1,077.02
		100-18-1565-522200-000 MAINTENANCE RPRS/EXP - ALL FACILITI		37.16	
		100-18-1565-522200-000 MAINTENANCE RPRS/EXP - ALL FACILITI		52.97	
		100-18-1565-522200-000 MAINTENANCE RPRS/EXP - ALL FACILITI		37.89	
		100-42-4220-522200-000 EQUIPMENT M&R		1.50	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		229.00	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		57.95	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		656.96	
		100-34-3326-531000-000 SUPPLIES - JAIL		3.59	
139646	06/17/2025	3813 ALWAYS SAFETY COMPANY	Check	No	2,500.54
		100-18-1565-522100-000 CLEANING SUPPLIES		2,500.54	
139647	06/17/2025	1103 AMWASTE	Check	No	150.18
		100-34-3326-521200-000 PROFESSIONAL SVC		150.18	
139648	06/17/2025	1044 AT&T	Check	No	397.97
		100-13-1000-523200-000 COMMUNICATIONS - PHONE		397.97	
139649	06/17/2025	2475 ATLANTA COMMERCIAL TIRE	Check	No	7,288.66
		100-80-3510-522200-000 VEHICLE R & M		3,554.88	
		100-74-7410-542200-000 VEHICLES M&R		727.36	
		100-42-4220-542200-000 VEHICLES- M&R		727.36	
		100-74-7410-542200-000 VEHICLES M&R		727.36	
		100-42-4220-542200-000 VEHICLES- M&R		727.36	
		100-42-4220-522200-000 EQUIPMENT M&R		824.34	
139650	06/17/2025	2915 ATLANTIC & SOUTHERN EQUIPMENT, LLC	Check	No	904.37
		100-42-4220-522200-000 EQUIPMENT M&R		904.37	
139651	06/17/2025	5202 AT&T MOBILITY	Check	No	376.85
		100-13-1300-523201-000 CELL PHONE COMMUNICATION		49.00	
		100-18-1300-523201-000 CELL PHONE COMMUNICATIONS		43.95	
		100-42-1300-523201-000 CELL PHONE COMMUNICATIONS		136.90	
		100-80-1550-523200-000 COMMUNICATIONS		49.00	
		100-80-1550-523200-000 COMMUNICATIONS		49.00	
		100-90-1550-523201-000 EMA - CELL PHONE		49.00	
139652	06/17/2025	3582 AT&T U-VERSE	Check	No	120.70

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-13-1000-523200-000 COMMUNICATIONS - PHONE		120.70	
139653	06/17/2025	1050 BOB BARKER COMPANY	Check	No	667.42
		100-32-3326-531000-000 INMATE SUPPLIES		173.98	
		100-32-3326-531000-000 INMATE SUPPLIES		493.44	
139654	06/17/2025	1990 CADENHEAD ENTERPRISES, INC	Check	No	5,290.00
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		1,610.00	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		1,897.50	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		805.00	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		977.50	
139655	06/17/2025	3265 CATERPILLAR FINANCIAL SERVICES CORP.	Check	No	1,001.41
		100-42-8000-582013-000 Cat Lease# 0170035602		1,001.41	
139656	06/17/2025	3556 CELLEBRITE INC	Check	No	10,185.00
		100-33-3300-521200-000 CONTRACT SERVICES		10,185.00	
139657	06/17/2025	2222 CITY OF ZEBULON	Check	No	900.00
		100-80-3570-522310-000 ZEBULON BUILDING LEASE		900.00	
139658	06/17/2025	5259 CLAYTON T. KENDRICK	Check	No	2,899.18
		100-23-2400-523850-000 PROFESSIONAL SERVICES		2,899.18	
139659	06/17/2025	4823 COFFEE A GO GO	Check	No	963.00
		100-13-1540-573000-000 EMPLOYEE RECOGNITION		963.00	
139660	06/17/2025	5097 CONEXON CONNECT DEPT #6546	Check	No	79.95
		100-33-3300-521200-000 CONTRACT SERVICES		79.95	
139661	06/17/2025	1540 CRONIC INC.	Check	No	568.28
		100-33-3323-522200-000 VEHICLES- M&R		386.00	
		100-42-4220-542200-000 VEHICLES- M&R		182.28	
139662	06/17/2025	2849 CRYSTAL CLEAR AUTO GLASS, LLC	Check	No	150.00
		100-42-4220-522200-000 EQUIPMENT M&R		150.00	
139663	06/17/2025	2100 DE LAGE LANDEN FINANCIAL SERVICES	Check	No	750.00
		100-23-2400-522200-000 CONTRACT SERVICES		83.33	
		100-17-1550-523850-000 CONTRACT SVC		83.33	
		100-24-2450-522200-000 CONTRACT SERVICES		83.34	
		100-13-1300-523850-000 CONTRACT SERVICES		83.33	
		100-74-7410-523850-000 CONTRACT SERVICES		83.33	
		100-14-1500-523850-000 CONTRACT SERVICES		83.34	
		100-65-6500-521100-000 Contract Services		83.33	
		100-91-3910-523850-000 CONTRACT SERVICES		83.33	
		100-72-7130-523851-000 Contract Services - other		83.34	
139664	06/17/2025	2100 DE LAGE LANDEN FINANCIAL SERVICES	Check	No	133.72
		100-24-2450-522200-000 CONTRACT SERVICES		133.72	
139665	06/17/2025	2100 DE LAGE LANDEN FINANCIAL SERVICES	Check	No	139.90
		100-80-3550-523850-000 Contract Services		139.90	
139666	06/17/2025	4592 DISTRICT ATTORNEY'S OFFICE	Check	No	292.38



# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-01-1000-121801-000 LOCAL VICTIMS ASSISTANCE FUND		292.38	
* 139670	06/17/2025	4034 UNITED BANK ENDEAVOR	Check	No	14,710.12
		100-23-2400-522200-000 CONTRACT SERVICES		99.99	
		100-16-1545-523500-000 TRAVEL		576.00	
		100-16-1545-523500-000 TRAVEL		189.00	
		100-16-1545-531000-000 SUPPLIES		65.00	
		100-17-1550-523700-000 TRAINING		102.31	
		100-17-1550-531000-000 SUPPLIES		12.00	
		100-17-1550-531000-000 SUPPLIES		64.19	
		100-18-1565-512900-000 UNIFORMS		209.99	
		100-74-7410-523700-000 TRAINING		1,296.00	
		100-74-7410-523700-000 TRAINING		50.00	
		100-74-7410-523700-000 TRAINING		48.03	
		100-74-7410-523700-000 TRAINING		26.28	
		100-21-2180-523500-000 TRAVEL		1,051.48	
		100-24-2450-523700-000 TRAINING		343.00	
		100-24-2450-523900-000 POSTAGE		9.96	
		100-24-2450-523900-000 POSTAGE		55.26	
		100-14-1400-523600-000 DUES & FEES		516.00	
		100-14-1400-523600-000 DUES & FEES		516.00	
		100-14-1400-523600-000 DUES & FEES		26.51	
		100-14-1400-523600-000 DUES & FEES		43.86	
		100-14-1400-523600-000 DUES & FEES		53.08	
		100-14-1400-523600-000 DUES & FEES		60.47	
		100-14-1400-531000-000 SUPPLIES		-92.90	
		100-14-1400-531000-000 SUPPLIES		18.22	
		100-14-1400-531000-000 SUPPLIES		209.97	
		100-14-1400-531000-000 SUPPLIES		30.15	
		100-14-1400-531000-000 SUPPLIES		621.82	
		100-14-1400-531000-000 SUPPLIES		241.94	
		100-14-1400-531000-000 SUPPLIES		215.88	
		100-14-1400-531000-000 SUPPLIES		268.82	
		100-14-1400-531000-000 SUPPLIES		28.91	
		100-14-1400-531000-000 SUPPLIES		15.60	
		100-42-4220-542200-000 VEHICLES- M&R		163.53	
		100-13-1300-523500-000 TRAVEL		1,525.12	
		100-13-1300-523500-000 TRAVEL		1,771.74	
		100-13-1300-523500-000 TRAVEL		37.10	
		100-13-1300-523500-000 TRAVEL		1,525.12	
		100-13-1300-523500-000 TRAVEL		1,525.12	
		100-13-1300-523500-000 TRAVEL		907.17	
		100-13-1300-523500-000 TRAVEL		18.34	
		100-13-1300-531000-000 SUPPLIES		47.98	
		100-13-1300-531000-000 SUPPLIES		24.84	

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
	100-13-1300-512900-000	UNIFORMS		77.04	
	100-91-3910-531600-000	SMALL EQUIPMENT		114.20	
139671	06/17/2025	1136 GALL'S, LLC	Check	No	771.58
	100-33-3300-512900-000	UNIFORMS		13.75	
	100-34-3326-512900-000	UNIFORMS		245.05	
	100-33-3300-512900-000	UNIFORMS		149.11	
	100-33-3300-512900-000	UNIFORMS		111.95	
	100-33-3300-512900-000	UNIFORMS		251.72	
139672	06/17/2025	5090 GA SHERIFFS' ASSOCIATION	Check	No	350.00
	100-34-3326-523700-000	TRAINING		350.00	
139673	06/17/2025	2867 GRIFFIN HEATING & COOLING	Check	No	2,318.00
	100-18-1565-522200-000	MAINTENANCE RPRS/EXP - ALL FACILITI		153.00	
	100-18-1565-522200-000	MAINTENANCE RPRS/EXP - ALL FACILITI		403.00	
	100-33-3300-521200-000	CONTRACT SERVICES		1,377.00	
	100-18-1565-522200-000	MAINTENANCE RPRS/EXP - ALL FACILITI		385.00	
139674	06/17/2025	2578 GRIFFIN ANIMAL CARE, INC	Check	No	71.33
	100-33-3300-531000-000	SUPPLIES		71.33	
139675	06/17/2025	2651 HARBIN ENGINEERING, PC	Check	No	588.50
	100-45-4560-523850-000	CONTRACT SERVICES		588.50	
139676	06/17/2025	2801 KIMBLE'S FOOD BY DESIGN	Check	No	1,661.24
	100-32-3350-531300-000	FOOD FOR INMATES		1,407.37	
	100-32-3350-531300-000	FOOD FOR INMATES		253.87	
139677	06/17/2025	3346 LEADS ONLINE, LLC	Check	No	4,158.00
	100-33-3300-521200-000	CONTRACT SERVICES		4,158.00	
139678	06/17/2025	3522 LUX MITIGATION & PLANNING CORPORATION	Check	No	8,820.00
	100-90-3610-531100-000	HAZARD MITIGATION GRANT EXPENSE		8,820.00	
139679	06/17/2025	1216 MACON COMMUNICATIONS	Check	No	606.23
	100-80-1550-523200-000	COMMUNICATIONS		606.23	
139680	06/17/2025	5319 MES SERVICE COMPANY LLC	Check	No	37,545.00
	100-80-1550-523200-000	COMMUNICATIONS		9,290.00	
	100-80-3520-522200-000	EQUIPMENT		15,619.00	
	100-80-3570-523000-000	FIREWORKS TAX GRANT EXPENDITURES		12,636.00	
139681	06/17/2025	5290 MOLENA SAND PIT, LLC	Check	No	100.00
	100-42-4221-541400-000	M&R- PAVED & UNPAVED ROADS		100.00	
139682	06/17/2025	4556 NAPA AUTO PARTS - ATL133	Check	No	1,013.54
	100-33-3323-522200-000	VEHICLES- M&R		24.00	
	100-33-3323-522200-000	VEHICLES- M&R		68.00	
	100-42-4220-522200-000	EQUIPMENT M&R		23.70	
	100-42-4220-542200-000	VEHICLES- M&R		177.70	
	100-42-4220-542200-000	VEHICLES- M&R		36.55	
	100-42-4220-542200-000	VEHICLES- M&R		167.76	

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-42-4220-542200-000 VEHICLES- M&R		13.60	
		100-42-4220-542200-000 VEHICLES- M&R		217.52	
		100-42-4220-542200-000 VEHICLES- M&R		34.03	
		100-42-4220-542200-000 VEHICLES- M&R		149.04	
		100-80-3510-522200-000 VEHICLE R & M		101.64	
139683	06/17/2025	1000 OFFICE DEPOT	Check	No	406.94
		215-38-3800-531000-000 SUPPLIES		203.60	
		215-38-3800-531000-000 SUPPLIES		-272.18	
		100-23-2400-531000-000 SUPPLIES		184.36	
		100-34-3326-531000-000 SUPPLIES - JAIL		291.16	
139684	06/17/2025	3437 MIKE ANDRADE	Check	No	600.00
		100-18-1565-522201-000 CONTRACT SERVICES - BLDG & GROUNDS		600.00	
139685	06/17/2025	1797 PIKE JOURNAL REPORTER	Check	No	897.39
		100-14-1400-523300-000 ADVERTISING		63.72	
		100-13-1300-523300-000 LEGAL PUBLICATION		63.72	
		100-42-4100-523300-000 ADVERTISING		53.10	
		100-65-6500-523300-000 ADVERTISING		31.86	
		100-65-6500-523300-000 ADVERTISING		31.86	
		100-13-1330-523300-000 Advertising & Marketing		42.48	
		100-13-1330-523300-000 Advertising & Marketing		63.72	
		100-13-1330-523300-000 Advertising & Marketing		63.72	
		100-13-1330-523300-000 Advertising & Marketing		63.72	
		100-14-1400-523300-000 ADVERTISING		212.40	
		100-74-7410-523300-000 ADVERTISING		207.09	
139686	06/17/2025	1832 PITNEY BOWES GLOBAL FINANCIAL SERV LL	Check	No	489.60
		100-13-1300-523232-000 EQUIPMENT RENTAL		489.60	
139687	06/17/2025	1272 PITNEY BOWES INC	Check	No	132.79
		100-13-1300-531000-000 SUPPLIES		132.79	
139688	06/17/2025	1257 Peace Officers' Annuity and Benefit Fund	Check	No	700.00
		100-33-3300-523600-000 DUES & FEES		700.00	
139689	06/17/2025	3156 RANGER FUELING SERVICES, LLC	Check	No	10,046.66
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		2,122.82	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		1,654.54	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		250.66	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		3,485.32	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		914.02	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		1,619.30	
139690	06/17/2025	5295 REBEKAH HANSON	Check	No	503.94
		100-21-2180-523500-000 TRAVEL		503.94	
139691	06/17/2025	1178 RICOH	Check	No	185.63
		100-21-2180-523850-000 CONTRACT SERVICES		185.63	
139692	06/17/2025	5115 SHARP ELECTRONICS CORPORATION	Check	No	280.23

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-33-3300-521200-000 CONTRACT SERVICES		143.19	
		100-34-3326-521200-000 PROFESSIONAL SVC		137.04	
139693	06/17/2025	1305 SIDNEY LEE , INC	Check	No	331.84
		100-42-4270-523850-000 CONTRACT SVC		331.84	
139694	06/17/2025	4439 Smith Farm Supply	Check	No	335.69
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		335.69	
139695	06/17/2025	2212 SOUTHERN HEALTH PARTNERS	Check	No	7,688.37
		100-32-3370-523100-000 INMATE MEDICAL		7,688.37	
139696	06/17/2025	1206 SOUTHERN RIVERS ENERGY	Check	No	1,821.51
		100-56-5520-531530-000 ELECTRICITY - SENIOR CENTER		566.00	
		100-65-6500-531530-000 ELECTRICITY		1,112.51	
		100-80-4600-531530-000 ELECTRICITY EXPENSE		143.00	
139697	06/17/2025	4441 TERRA SERVICES COMPANY, LLC	Check	No	980.00
		100-13-1575-521200-000 PROF SVC - GEN ENG		980.00	
139698	06/17/2025	1356 TRACTOR & EQUIPMENT COMPANY	Check	No	1,541.46
		100-42-4220-522200-000 EQUIPMENT M&R		1,541.46	
139699	06/17/2025	5198 TRI-COPY OFFICE EQUIPMENT	Check	No	786.69
		100-23-2400-522200-000 CONTRACT SERVICES		74.98	
		100-17-1550-523850-000 CONTRACT SVC		82.16	
		100-24-2450-522200-000 CONTRACT SERVICES		65.11	
		100-13-1300-523850-000 CONTRACT SERVICES		150.71	
		100-74-7410-523850-000 CONTRACT SERVICES		96.82	
		100-14-1500-523850-000 CONTRACT SERVICES		80.18	
		100-65-6500-521100-000 Contract Services		85.34	
		100-80-3550-523850-000 Contract Services		48.88	
		100-91-3910-523850-000 CONTRACT SERVICES		52.04	
		100-72-7130-523851-000 Contract Services - other		50.47	
139700	06/17/2025	4677 TYLER TECHNOLOGIES, INC	Check	No	2,529.00
		100-21-2180-523850-000 CONTRACT SERVICES		1,146.00	
		100-21-2180-523850-000 CONTRACT SERVICES		1,383.00	
139701	06/17/2025	4526 UNIFIRST	Check	No	256.20
		100-23-2400-522200-000 CONTRACT SERVICES		9.72	
		100-21-2180-531000-000 SUPPLIES		9.73	
		100-24-2450-531000-000 SUPPLIES		9.73	
		100-16-1545-531000-000 SUPPLIES		33.30	
		100-17-1550-531000-000 SUPPLIES		33.31	
		100-74-7410-531000-000 SUPPLIES		33.30	
		100-14-1400-531000-000 SUPPLIES		33.30	
		100-42-4270-523850-000 CONTRACT SVC		93.81	
139702	06/17/2025	1363 UNITED STATES POSTAL SERVICE	Check	No	172.00
		100-13-1300-523900-000 POSTAGE		100.00	
		100-33-3300-523600-000 DUES & FEES		72.00	

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
139703	06/17/2025	1370 UPSON COUNTY SHERIFF'S OFFICE 100-32-3350-523850-000 SUPPORT OF INMATES	Check	No 1,575.00	1,575.00
139704	06/17/2025	2011 UPSON REGIONAL MEDICAL CENTER 100-13-1000-523900-000 EMPLOYEE SCREENING	Check	No 105.00	105.00
139705	06/17/2025	2576 VULCAN MATERIALS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS	Check	No 2,416.68 5,684.35 6,623.59 6,645.25 4,635.38	26,005.25
139706	06/17/2025	3492 WILLIS TRUCKING 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS	Check	No 1,897.50	1,897.50
139707	06/17/2025	4389 WiReD TECHNOLOGY 100-80-1550-523200-000 COMMUNICATIONS	Check	No 3,299.00	3,299.00
139708	06/17/2025	1397 YANCEY BROTHERS 100-42-4220-542200-000 VEHICLES- M&R	Check	No 692.68	692.68
139709	06/17/2025	5326 ZEBULON DENTAL LLC 100-32-3370-523100-000 INMATE MEDICAL	Check	No 489.00	489.00
			Description	Count	Amount (\$)
			ACH	0	\$0.00
			Bank of America	0	\$0.00
			Check	66	\$176,042.11
			Strategic Payment Services	0	\$0.00
			Wells Fargo	0	\$0.00
			Paymode X	0	\$0.00
			Update Only	0	\$0.00
			GRAND TOTAL	66	\$176,042.11

\* Denotes Check Numbers that are out of sequence.

**Georgia Fund 1 - Investment Accounts**  
**Pike County, GA**

<b>General Fund Account</b>	<b>Balance</b>	
<b>Pooled Investments:</b>	<b>6/17/2025</b>	
Cash Reserves	\$	3,571,456.56
LMIG	\$	5,947.39
ARPA	\$	2,700,738.40
	\$	6,278,142.35

<b>Impact Fee Account</b>	<b>Balance</b>	
<b>Pooled Investments:</b>	<b>6/17/2025</b>	
Residential Impact Fee	\$	1,067,689.37
Commercial Impact Fee	\$	221,867.52
	\$	1,289,556.89

	<b>Balance</b>	
<b>SPLOST Account:</b>	<b>6/17/2025</b>	
SPLOST 16 - Construction	\$	1,144,611.11

<b>Total Georgia Fund 1</b>		
<b>Investment:</b>	\$	8,712,310.35

<b>Balances as of :</b>	6/18/2025
General ledger	
<b>IMPACT FEES</b>	
Residential	1,284,765.78
Commercial	261,711.57
Due to General Fund	-
<b>Total</b>	<b>1,546,477.35</b>

Departments	Account Numbers	Balances
Sheriff	210-03-1000-341320-033	110,594.75
Jail	210-03-1000-341320-034	323,831.38
Fire	210-03-1000-341320-035	364,081.00
E-911	210-03-1000-341320-038	211,493.17
Roads	210-03-1000-341320-042	210,836.55
Parks	210-03-1000-341320-061	80,363.80
Library	210-03-1516-341320-065	139,749.13
Administration	210-03-1516-341320-074	29,132.04
CIE Prep	210-03-1516-341390-074	25,626.61
Interest	210-03-1000-361000-000	50,768.92
<b>Total Impact Fees</b>		<b>1,546,477.35</b>

#### CURRENT AND ACTIVE PROJECTS FOR FISCAL YEARS 2024/2025

Account Numbers	Budgeted Funds	Expenditures	Balance	Explanation	RMM
210-01-1000-121100-000	40,000.00	12,000.00	28,000.00	Property Master Plan	5/28/2024
210-74-1516-521300-000	95,200.00	57,120.00	38,080.00	Update Impact Fee Program	2/14/2024
210-74-1516-521301-000	18,950.00	11,369.00	7,581.00	Civicplus	9/22/2022
210-81-1000-572001-000	165,000.00	46,182.00	118,818.00	Blackmon Road	4/20/2023
210-65-1000-572000-000	15,000.00	11,191.25	3,808.75	J. Joel Edwards Library	6/27/2023
210-61-6122-541402-000	0.00	82,410.00	-82,410.00	Irrigation - Recreation Complex	7/30/2024
210-01-1000-121100-000	820,000.00	819,928.20	71.80	Land Purchase (911, Jail, Sheriff)	11/8/2023

PEACH STATE AIRPORT - IMPACT FEE CREDIT					
			MTG DATE		
CREDIT AMOUNT		219,060.00	5/27/2008	NEW BUSINESS LINE F	
CONSTRUCT HANGER		(3,210.67)	3/26/2019	LINE F - PERMIT # 2019-01-044	
SECOND HANGER		(3,696.91)	3/26/2019	LINE G - PERMIT # 2019-02-044	
DEEDED BACK PROPERTY		(39,000.00)	6/13/2018	SCM 11 EXECUTIVE SESSION	
WAREHOUSING		(1,848.46)	10/9/2019	PERMIT # 2019-09-339	
WAREHOUSING		(1,848.46)	10/9/2019	PERMIT # 2019-09-340	
WATER LINE IMPROVEMENTS		(39,970.13)			
Credit Materials not used		1,282.76	4/9/2021	Returned Macon Supply	
Peach State Phase II		(82,622.34)	4/5/2022	Phase II Water Improvements	
WAREHOUSING - 430 Downwind Dr		(3,614.76)	8/15/2024	PERMIT # 2400321	
WAREHOUSING - 421 Jonathans Roost		(1,848.46)	9/23/2024	PERMIT # 2400341	
Residential Condominium - 421 Jonathans Roost		(2,345.13)	9/23/2024	PERMIT # 2400341	
WAREHOUSING - Downwind Dr Lot B		(1,848.46)	12/5/2024	PERMIT # 2400406	
Residential Condominium - Downwind Dr Lot B		(2,345.13)	12/5/2024	PERMIT # 2400406	
WAREHOUSING - Downwind Dr Lot C		(1,848.46)	12/5/2024	PERMIT # 2400407	
Residential Condominium - Downwind Dr Lot C		(2,345.13)	12/5/2024	PERMIT # 2400407	
WAREHOUSING - 74 Downwind Dr		(2,587.84)	12/5/2024	PERMIT # 2400409	
WAREHOUSING - 420 Jonathans Roost		(1,283.65)	1/23/2024	PERMIT # 2400420	
WAREHOUSING - 410 Jonathans Roost		(1,283.65)	1/23/2024	PERMIT # 2400421	
WAREHOUSING - 400 Jonathans Roost		(1,283.65)	1/23/2024	PERMIT # 2400422	
<b>BALANCE</b>		<b>25,511.47</b>			

REFUNDS					
			MTG DATE		

# REVENUE & EXPENDITURE STATEMENT

06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS

FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
<b>100 General Fund</b>					
<b>Revenue</b>					
100-03-1000-311750-000 FRANCHISE FEE TAX- Te	3,000.00	0.00	3,459.77	-459.77	115
100-03-1000-371000-061 Rec Authority Donations	1,000.00	0.00	0.00	1,000.00	0
100-03-1000-371000-080 PC Fire Donations - reven	1,000.00	0.00	500.00	500.00	50
100-03-1000-371000-091 Animal Shelter Donations	1,000.00	0.00	0.00	1,000.00	0
100-03-1300-340000-000 PRIOR YEAR REVENUES	1,568,685.00	0.00	0.00	1,568,685.00	0
100-03-1330-314200-081 BEER & WINE EXCISE	45,000.00	4,449.97	40,167.39	4,832.61	89
100-03-1330-316100-000 Business/ Occupation Lic	40,000.00	488.40	44,229.90	-4,229.90	111
100-03-1330-316300-000 FINANCIAL INSTITUTION	92,000.00	0.00	93,958.00	-1,958.00	102
100-03-1330-321100-081 BEER & WINE LICENSE	13,200.00	0.00	13,200.00	0.00	100
100-03-1400-341900-014 Municipal Election Service	12,163.00	0.00	0.00	12,163.00	0
100-03-1400-341901-000 Elections - Board of Educ	11,050.00	0.00	28,594.52	-17,544.52	259
100-03-1500-340000-000 Misc Revenue	10,000.00	0.00	55,816.25	-45,816.25	558
100-03-1500-341400-000 Printing & Copying Servi	200.00	3.00	99.90	100.10	50
100-03-1500-361000-000 Interest Revenue	120,000.00	0.00	151,977.22	-31,977.22	127
100-03-1500-392100-000 Sale of Assets	20,000.00	0.00	1,738.52	18,261.48	9
100-03-1510-349300-000 BAD CHECK FEES	100.00	0.00	0.00	100.00	0
100-03-1514-313100-000 LOCAL OPTION SALES T	1,900,000.00	0.00	1,749,113.83	150,886.17	92
100-03-1514-316200-082 Insurance Premium Tax	1,300,000.00	0.00	1,393,942.72	-93,942.72	107
100-03-1516-342310-000 FINGERPRINTING - ALC	500.00	0.00	346.00	154.00	69
100-03-1545-311000-000 General Property Taxes	8,600,000.00	58,248.75	8,530,892.24	69,107.76	99
100-03-1545-311120-000 Timber Tax	5,000.00	0.00	11,688.03	-6,688.03	234
100-03-1545-311200-000 Property Tax - Prior Year	100,000.00	1,300.44	319,071.47	-219,071.47	319
100-03-1545-311310-000 Motor Vehicle Tax	130,000.00	9,486.18	103,986.15	26,013.85	80
100-03-1545-311313-000 Motor Vehicle Admin Fees	18,000.00	1,791.39	16,820.37	1,179.63	93
100-03-1545-311315-000 Motor Vehicle - TAVT	1,600,000.00	159,504.37	1,501,152.30	98,847.70	94
100-03-1545-311320-000 Mobile Home	10,000.00	708.25	8,859.26	1,140.74	89
100-03-1545-311340-000 Intangible Tax	160,000.00	10,545.09	138,806.54	21,193.46	87
100-03-1545-311500-000 Property Not on Digest	10,000.00	0.00	219,942.44	-209,942.44	2,199
100-03-1545-319000-000 Penalties & Interest - Taxe	13,000.00	5,068.22	62,594.66	-49,594.66	481
100-03-1545-319900-000 Cost & Interest - Taxes	12,000.00	2,031.71	39,458.00	-27,458.00	329
100-03-1545-341600-000 Fees/ Cost - Tags & Titles	70,000.00	5,729.67	62,267.69	7,732.31	89
100-03-1545-341940-000 Tax Collection - Commissi	270,000.00	1,448.18	371,810.91	-101,810.91	138
100-03-1545-346900-000 Tag Mailout Fees	6,000.00	452.00	4,835.00	1,165.00	81
100-03-1545-383000-000 Insurance Reimbursemen	15,000.00	0.00	43,203.86	-28,203.86	288
100-03-1550-311400-000 Heavy Equipment - Taxes	1,000.00	518.60	4,570.83	-3,570.83	457
100-03-2150-311600-000 Real Estate Transfer	47,000.00	5,019.66	48,721.01	-1,721.01	104
100-03-2150-351110-000 Clerk of Superior Court	140,000.00	14,594.90	126,630.39	13,369.61	90



**REVENUE & EXPENDITURE STATEMENT**  
06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS  
FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
100-03-2200-351180-000 Pre-Trial Diversion - DA	100.00	0.00	0.00	100.00	0
100-03-2400-351130-000 Magistrate Court	15,000.00	2,161.90	18,482.82	-3,482.82	123
100-03-2400-351130-091 Animal Ordinance Violation	5,000.00	0.00	5,323.61	-323.61	106
100-03-2400-351131-000 Sheriff Services - Magistrate	23,000.00	2,500.00	24,799.00	-1,799.00	108
100-03-2450-351150-000 Probate Court	135,000.00	0.00	153,640.27	-18,640.27	114
100-03-2800-341190-000 Indigency Verification App	500.00	0.00	0.00	500.00	0
100-03-2800-346900-000 Indigent Defense Fund	100.00	0.00	0.00	100.00	0
100-03-3300-342000-000 Sheriff Services - Superior	28,000.00	2,380.00	31,794.31	-3,794.31	114
100-03-3300-342100-000 Sheriff Service -Board of E	236,411.00	0.00	78,313.04	158,097.96	33
100-03-3326-342330-000 INMATE HOUSING REVE	5,000.00	70.00	4,203.34	796.66	84
100-03-3420-389001-000 Restitution - Other	0.00	100.00	1,050.00	-1,050.00	*100
100-03-3500-371000-080 FIRE DEPT DONATIONS	0.00	0.00	1,005.00	-1,005.00	*100
100-03-3530-342000-000 FIRE DEPT GRANT - FIR	0.00	12,636.00	12,636.00	-12,636.00	*100
100-03-3910-346110-000 Animal Control Shelter Fee	200.00	0.00	0.00	200.00	0
100-03-3920-331151-000 HAZARD MITIGATION GF	18,000.00	0.00	0.00	18,000.00	0
100-03-4000-343000-000 Culvert Permit Fees	10,000.00	500.00	21,628.00	-11,628.00	216
100-03-4226-346901-000 SALE OF SCRAP METAL	2,500.00	0.00	1,964.20	535.80	79
100-03-4500-344100-045 EPD Hazardous Waste Re	32,000.00	0.00	0.00	32,000.00	0
100-03-4530-344150-045 TRANSFER STATION LE	10,000.00	0.00	10,000.00	0.00	100
100-03-4900-341900-000 Public Works Services	40,000.00	0.00	0.00	40,000.00	0
100-03-5431-334101-000 ACCG Employee Safety C	2,500.00	0.00	0.00	2,500.00	0
100-03-5431-334103-000 GEMA/HS - EMPG perform	7,599.00	0.00	0.00	7,599.00	0
100-03-5520-346000-000 SENIOR CITIZEN CENTE	95,211.00	0.00	40,032.38	55,178.62	42
100-03-5520-371000-000 Senior Center Donations	500.00	0.00	0.00	500.00	0
100-03-6500-347100-000 LIBRARY COPIER FEES	2,500.00	0.00	1,596.50	903.50	64
100-03-7220-322200-000 Building Permits	275,000.00	8,555.60	282,204.37	-7,204.37	103
100-03-7400-322210-000 Zoning & Land Use Fees	25,000.00	7,132.80	31,973.50	-6,973.50	128
100-03-7410-323900-000 Plat Reviews	10,000.00	0.00	1,250.00	8,750.00	13
100-03-7410-323901-000 CODE ENFORCEMENT SE	1,500.00	0.00	300.00	1,200.00	20
100-03-7510-346900-000 ADMIN FEE - DEVELOPM	97,733.00	9,078.99	89,405.76	8,327.24	91
100-98-1000-391200-350 TRANSFER IN CAPITAL I	0.00	0.00	47,715.00	-47,715.00	*100
<b>Revenue Subtotal</b>	<b>\$17,424,252.00</b>	<b>\$326,504.07</b>	<b>\$16,051,772.27</b>	<b>\$1,372,479.73</b>	<b>92</b>

**Expenditure**

100-10-1310-579000-000 CONTINGENCIES	50,000.00	0.00	0.00	50,000.00	0
100-13-1000-512101-000 HRA Contribution	1,500.00	0.00	1,710.25	-210.25	114
100-13-1000-523100-000 ACCG-INS - PROPERTY	263,000.00	0.00	261,489.00	1,511.00	99
100-13-1000-523200-000 COMMUNICATIONS - PH	2,200.00	518.67	9,078.68	-6,878.68	413
100-13-1000-523900-000 EMPLOYEE SCREENING	700.00	105.00	775.00	-75.00	111
100-13-1300-512200-000 FICA	0.00	0.00	85.77	-85.77	*100

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100-13-1300-512600-000 UNEMPLOYMENT PAYMI	5,000.00	0.00	0.00	5,000.00	0
100-13-1300-512900-000 UNIFORMS	100.00	77.04	154.08	-54.08	154
100-13-1300-523201-000 CELL PHONE COMMUNI	540.00	49.00	538.76	1.24	100
100-13-1300-523232-000 EQUIPMENT RENTAL	2,000.00	489.60	1,958.40	41.60	98
100-13-1300-523300-000 LEGAL PUBLICATION	2,000.00	63.72	6,125.51	-4,125.51	306
100-13-1300-523500-000 TRAVEL	20,940.00	7,309.71	14,936.65	6,003.35	71
100-13-1300-523600-000 DUES & FEES	1,500.00	0.00	7,004.75	-5,504.75	467
100-13-1300-523700-000 TRAINING	13,050.00	0.00	9,084.00	3,966.00	70
100-13-1300-523850-000 CONTRACT SERVICES	50,206.00	234.04	100,521.45	-50,315.45	200
100-13-1300-523900-000 POSTAGE	2,400.00	100.00	1,951.94	448.06	81
100-13-1300-531000-000 SUPPLIES	7,500.00	205.61	5,862.56	1,637.44	78
100-13-1300-531270-000 GAS/DIESEL	200.00	0.00	0.00	200.00	0
100-13-1300-531400-000 LEGAL RESOURCES	2,500.00	0.00	0.00	2,500.00	0
100-13-1310-511100-000 REGULAR (COMM) EMPL	130,024.00	0.00	124,169.85	5,854.15	95
100-13-1310-512100-000 GROUP (COMM) INSUR/	66,900.00	0.00	61,949.83	4,950.17	93
100-13-1310-512200-000 FICA & MEDICARE	9,947.00	0.00	8,375.65	1,571.35	84
100-13-1310-512700-000 WORKERS COMPENSAT	110,000.00	0.00	97,767.00	12,233.00	89
100-13-1320-511100-000 REGULAR (CO MGR) EM	92,902.00	0.00	12,863.34	80,038.66	14
100-13-1320-512100-000 GROUP (CO MGR) INSU	983.00	0.00	76.81	906.19	8
100-13-1320-512200-000 FICA & MEDICARE	7,107.00	0.00	966.17	6,140.83	14
100-13-1320-512400-000 RETIREMENT CONTRIB	4,724.00	0.00	10,425.66	-5,701.66	221
100-13-1330-511100-000 REGULAR (ADMINISTRA	248,952.00	0.00	202,880.61	46,071.39	81
100-13-1330-512100-000 GROUP (ADM) INSURAN	40,163.00	0.00	21,186.58	18,976.42	53
100-13-1330-512200-000 FICA & MEDICARE	19,045.00	0.00	15,082.17	3,962.83	79
100-13-1330-512400-000 RETIREMENT CONTRIB	18,898.00	0.00	17,645.84	1,252.16	93
100-13-1330-523300-000 Advertising & Marketing	3,600.00	233.64	268.64	3,331.36	7
100-13-1500-523901-000 BANK SERVICE CHARGE	500.00	0.00	425.00	75.00	85
100-13-1512-582301-000 PENALTIES & LATE CHA	0.00	0.00	395.88	-395.88	*100
100-13-1530-521200-000 PROFESSIONAL SVC - L	96,000.00	0.00	92,499.24	3,500.76	96
100-13-1530-521201-000 PROF SVC - ATTORNEY	10,000.00	0.00	2,499.62	7,500.38	25
100-13-1540-573000-000 EMPLOYEE RECOGNITI	8,500.00	963.00	5,115.97	3,384.03	60
100-13-1560-521200-000 PROF SVC - AUDIT	33,000.00	0.00	36,770.00	-3,770.00	111
100-13-1575-521200-000 PROF SVC - GEN ENG	0.00	980.00	980.00	-980.00	*100
100-13-3000-523101-000 ACCG-INS - PTSD FIRST	0.00	0.00	4,070.00	-4,070.00	*100
100-13-4400-531210-000 WATER/SEWAGE	960.00	0.00	1,002.42	-42.42	104
100-13-4600-531530-000 ELECTRICITY	6,600.00	0.00	5,662.68	937.32	86
100-13-8000-582016-000 UNITED BANK LOAN 38C	0.00	0.00	64,308.41	-64,308.41	*100
100-14-1400-511100-000 REGULAR EMPLOYEES	164,164.00	0.00	134,218.47	29,945.53	82
100-14-1400-511200-000 Board Compensation	3,500.00	0.00	2,440.00	1,060.00	70

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100-14-1400-512100-000 GROUP INSURANCE	34,148.00	0.00	22,238.14	11,909.86	65
100-14-1400-512101-000 HRA CONTRIBUTION	3,250.00	0.00	561.47	2,688.53	17
100-14-1400-512200-000 FICA & MEDICARE	12,827.00	0.00	9,886.29	2,940.71	77
100-14-1400-512400-000 RETIREMENT CONTRIB	18,898.00	0.00	8,838.00	10,060.00	47
100-14-1400-522200-000 REPAIRS & MAINTENAN	1,000.00	0.00	37.49	962.51	4
100-14-1400-523200-000 COMMUNICATIONS - PH	1,275.00	0.00	1,339.84	-64.84	105
100-14-1400-523300-000 ADVERTISING	1,000.00	276.12	1,181.96	-181.96	118
100-14-1400-523500-000 TRAVEL	2,500.00	0.00	1,914.23	585.77	77
100-14-1400-523600-000 DUES & FEES	280.00	1,215.92	1,215.92	-935.92	434
100-14-1400-523700-000 TRAINING	2,500.00	0.00	800.00	1,700.00	32
100-14-1400-523850-000 Poll Workers - Contract S	103,425.00	0.00	36,626.50	66,798.50	35
100-14-1400-523900-000 POSTAGE	3,000.00	0.00	2,630.05	369.95	88
100-14-1400-531000-000 SUPPLIES	13,000.00	1,591.71	11,132.58	1,867.42	86
100-14-1400-542500-000 OTHER EQUIPMENT	3,000.00	0.00	4,932.66	-1,932.66	164
100-14-1500-523850-000 CONTRACT SERVICES	32,379.00	163.52	20,569.10	11,809.90	64
100-14-4400-531210-000 WATER /SEWAGE	300.00	0.00	301.45	-1.45	100
100-14-4600-531530-000 ELECTRICITY EXP	2,000.00	0.00	2,311.99	-311.99	116
100-14-4700-531520-000 NATURAL GAS EXPENSI	250.00	0.00	259.55	-9.55	104
100-15-1000-523300-000 LEGAL PUBLICATION	200.00	0.00	63.72	136.28	32
100-15-1000-523500-000 BD OF EQ TRAVEL	400.00	0.00	911.75	-511.75	228
100-15-1000-523700-000 BD OF EQ TRAINING	1,250.00	0.00	204.62	1,045.38	16
100-15-1000-531000-000 BD OF EQ - SUPPLIES	50.00	0.00	0.00	50.00	0
100-15-1330-512200-000 FICA & MEDICARE	0.00	0.00	36.13	-36.13	*100
100-15-1330-521100-000 BD OF EQ PER DIEM	1,400.00	0.00	1,543.34	-143.34	110
100-15-1330-521200-000 Comp Pay	500.00	0.00	500.00	0.00	100
100-15-1550-523900-000 POSTAGE	150.00	0.00	0.00	150.00	0
100-16-1545-511100-000 REGULAR EMPLOYEES	231,507.00	0.00	200,932.45	30,574.55	87
100-16-1545-512100-000 GROUP INSURANCE	30,471.00	0.00	36,075.89	-5,604.89	118
100-16-1545-512101-000 HRA CONTRIBUTION	750.00	0.00	1,500.00	-750.00	200
100-16-1545-512200-000 FICA & MEDICARE	17,711.00	0.00	14,500.11	3,210.89	82
100-16-1545-512400-000 RETIREMENT CONTRIB	14,173.00	0.00	13,522.00	651.00	95
100-16-1545-521200-000 PROFESSIONAL SVC	8,000.00	0.00	9,250.47	-1,250.47	116
100-16-1545-523200-000 COMMUNICATIONS - PH	1,600.00	0.00	1,911.64	-311.64	119
100-16-1545-523300-000 ADVERTISING/LEGAL PL	50.00	0.00	0.00	50.00	0
100-16-1545-523400-000 PRINTING & BINDING	850.00	0.00	0.00	850.00	0
100-16-1545-523500-000 TRAVEL	800.00	765.00	1,280.72	-480.72	160
100-16-1545-523600-000 DUES & FEES	400.00	0.00	400.00	0.00	100
100-16-1545-523700-000 TRAINING	865.00	0.00	923.50	-58.50	107
100-16-1545-523850-000 CONTRACT SVC	46,085.00	0.00	43,125.75	2,959.25	94

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100-16-1545-523900-000 POSTAGE	4,400.00	0.00	3,007.58	1,392.42	68
100-16-1545-531000-000 SUPPLIES	4,700.00	98.30	5,186.00	-486.00	110
100-16-4400-531210-000 WATER / SEWAGE	250.00	0.00	315.10	-65.10	126
100-16-4600-531530-000 ELECTRICITY EXP -TAX	2,000.00	0.00	2,024.90	-24.90	101
100-16-4700-531220-000 NATURAL GAS EXPENS	250.00	0.00	250.27	-0.27	100
100-17-1300-523201-000 CELL PHONE COMMUNI	2,400.00	0.00	862.86	1,537.14	36
100-17-1550-511100-000 REGULAR EMPLOYEES	234,265.00	0.00	206,195.53	28,069.47	88
100-17-1550-511200-000 BOARD COMPENSATION	7,000.00	0.00	5,950.00	1,050.00	85
100-17-1550-512100-000 GROUP INSURANCE	67,374.00	0.00	65,228.66	2,145.34	97
100-17-1550-512101-000 HRA CONTRIBUTION	6,250.00	0.00	1,797.06	4,452.94	29
100-17-1550-512200-000 FICA & MEDICARE	17,922.00	0.00	14,593.70	3,328.30	81
100-17-1550-512400-000 RETIREMENT CONTRIB	28,347.00	0.00	21,628.68	6,718.32	76
100-17-1550-523200-000 COMMUNICATIONS - PH	1,912.00	0.00	1,911.64	0.36	100
100-17-1550-523300-000 ADVERTISING	500.00	0.00	0.00	500.00	0
100-17-1550-523400-000 PRINTING & BINDING	8,500.00	0.00	480.92	8,019.08	6
100-17-1550-523500-000 TRAVEL	7,500.00	0.00	7,090.54	409.46	95
100-17-1550-523600-000 DUES & FEES	3,500.00	0.00	3,500.00	0.00	100
100-17-1550-523700-000 TRAINING	2,500.00	102.31	1,842.16	657.84	74
100-17-1550-523850-000 CONTRACT SVC	38,531.00	165.49	59,641.45	-21,110.45	155
100-17-1550-523900-000 POSTAGE	1,500.00	0.00	338.15	1,161.85	23
100-17-1550-531000-000 SUPPLIES	2,000.00	109.50	1,593.99	406.01	80
100-17-1550-531270-000 GAS/DIESEL	4,000.00	0.00	3,469.62	530.38	87
100-17-1550-542200-000 VEHICLES M&R	1,500.00	0.00	635.31	864.69	42
100-17-4400-531210-000 WATER/SEWAGE	325.00	0.00	383.61	-58.61	118
100-17-4600-531530-000 ELECTRICITY	2,000.00	0.00	2,546.24	-546.24	127
100-17-4700-531220-000 NATURAL GAS	400.00	0.00	213.19	186.81	53
100-18-1300-523201-000 CELL PHONE COMMUNI	600.00	43.95	483.27	116.73	81
100-18-1565-511100-000 REGULAR EMPLOYEES	143,985.00	0.00	97,322.67	46,662.33	68
100-18-1565-511300-000 OVERTIME	1,000.00	0.00	293.28	706.72	29
100-18-1565-512100-000 GROUP INSURANCE	45,547.00	0.00	15,108.66	30,438.34	33
100-18-1565-512101-000 HRA CONTRIBUTION	2,250.00	0.00	1,792.40	457.60	80
100-18-1565-512200-000 FICA & MEDICARE	11,015.00	0.00	7,107.27	3,907.73	65
100-18-1565-512400-000 RETIREMENT CONTRIB	14,174.00	0.00	16,074.00	-1,900.00	113
100-18-1565-512900-000 UNIFORMS	750.00	209.99	606.86	143.14	81
100-18-1565-522100-000 CLEANING SUPPLIES	7,000.00	2,500.54	5,832.44	1,167.56	83
100-18-1565-522200-000 MAINTENANCE RPRS/E	85,000.00	1,069.02	96,752.77	-11,752.77	114
100-18-1565-522201-000 CONTRACT SERVICES -	83,585.00	-845.84	76,867.52	6,717.48	92
100-18-1565-531210-000 WATER / SEWAGE	3,600.00	0.00	269.00	3,331.00	7
100-18-1565-531520-000 PROPANE GAS	1,800.00	0.00	572.06	1,227.94	32

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100-18-1565-531700-000 SUPPLIES - SMALL EQU	1,000.00	0.00	929.66	70.34	93
100-18-1565-542200-000 VEHICLES M& R	2,500.00	0.00	1,446.26	1,053.74	58
100-18-4600-531530-000 ELECTRICITY EXPENSE	2,400.00	0.00	2,161.80	238.20	90
100-18-4700-531270-000 GAS/DIESEL	7,500.00	0.00	4,577.53	2,922.47	61
100-20-2100-531100-000 SUPPLIES / MATERIALS	500.00	0.00	219.78	280.22	44
100-20-2150-521100-000 CIRCUIT COURT	118,960.00	0.00	117,868.00	1,092.00	99
100-20-2300-521100-000 COURT INTERPRETER /	0.00	0.00	209.58	-209.58	*100
100-20-2500-521100-000 COURT REPORTER	19,000.00	0.00	13,217.82	5,782.18	70
100-20-2700-523850-000 JUROR PER DIEM	10,000.00	0.00	5,400.00	4,600.00	54
100-20-2750-523200-000 COMMUNICATIONS - PH	1,278.00	0.00	1,911.71	-633.71	150
100-20-2750-523851-000 Contract Services	1,800.00	0.00	3,450.00	-1,650.00	192
100-20-2800-521000-000 GUARDIAN AD LITEM	26,000.00	0.00	26,000.04	-0.04	100
100-20-4400-531210-000 WATER / SEWAGE	1,110.00	0.00	994.50	115.50	90
100-20-4600-531530-000 ELECTRICITY EXPENSE	22,400.00	187.53	26,751.45	-4,351.45	119
100-21-2180-511100-000 REGULAR EMPLOYEES	217,137.00	0.00	195,667.78	21,469.22	90
100-21-2180-512100-000 GROUP INSURANCE	61,150.00	0.00	48,442.29	12,707.71	79
100-21-2180-512101-000 HRA CONTRIBUTION	4,250.00	0.00	2,684.84	1,565.16	63
100-21-2180-512200-000 FICA & MEDICARE	16,611.00	0.00	13,995.44	2,615.56	84
100-21-2180-512400-000 RETIREMENT CONTRIBI	18,898.00	0.00	22,387.51	-3,489.51	118
100-21-2180-522200-000 REPAIRS & MAINTENAN	0.00	0.00	135.00	-135.00	*100
100-21-2180-523200-000 COMMUNICATIONS - PH	1,912.00	0.00	1,715.48	196.52	90
100-21-2180-523300-000 ADVERTISING/ LEGAL P	500.00	0.00	75.00	425.00	15
100-21-2180-523400-000 PRINTING & BINDING	1,000.00	0.00	1,104.78	-104.78	110
100-21-2180-523500-000 TRAVEL	2,500.00	1,555.42	3,877.35	-1,377.35	155
100-21-2180-523600-000 DUES & FEES	450.00	0.00	600.00	-150.00	133
100-21-2180-523700-000 TRAINING	2,500.00	0.00	1,300.00	1,200.00	52
100-21-2180-523850-000 CONTRACT SERVICES	32,000.00	2,714.63	28,208.31	3,791.69	88
100-21-2180-523900-000 POSTAGE	3,000.00	0.00	1,804.84	1,195.16	60
100-21-2180-531000-000 SUPPLIES	4,000.00	9.73	3,825.47	174.53	96
100-21-2180-531400-000 LEGAL PUBLICATIONS	500.00	0.00	110.00	390.00	22
100-21-2180-542401-000 Historical Deed Indexing F	2,456.00	0.00	1,855.00	601.00	76
100-22-2200-521100-000 DISTRICT ATTORNEY	215,733.00	0.00	215,733.00	0.00	100
100-22-2200-523200-000 COMMUNICATIONS- PH	1,600.00	0.00	1,625.73	-25.73	102
100-22-4700-522200-000 Contract Services	3,670.00	0.00	3,600.00	70.00	98
100-23-1300-523201-000 CELL PHONE - COMMUN	615.00	0.00	444.75	170.25	72
100-23-2400-511100-000 REGULAR EMPLOYEES	207,852.00	0.00	155,383.07	52,468.93	75
100-23-2400-512100-000 GROUP INSURANCE	26,241.00	0.00	24,191.05	2,049.95	92
100-23-2400-512101-000 HRA CONTRIBUTION	1,750.00	0.00	1,716.23	33.77	98
100-23-2400-512200-000 FICA & MEDICARE	18,961.00	0.00	11,362.45	7,598.55	60

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100-23-2400-512400-000 RETIREMENT CONTRIBI	18,898.00	0.00	17,666.85	1,231.15	93
100-23-2400-522200-000 CONTRACT SERVICES	15,232.00	268.02	19,056.27	-3,824.27	125
100-23-2400-523200-000 COMMUNICATIONS - PH	1,300.00	0.00	1,625.73	-325.73	125
100-23-2400-523300-000 ADVERTISING	40.00	0.00	0.00	40.00	0
100-23-2400-523400-000 PRINTING & BINDING	500.00	0.00	158.00	342.00	32
100-23-2400-523500-000 TRAVEL	1,750.00	0.00	271.94	1,478.06	16
100-23-2400-523600-000 DUES & FEES	1,560.00	0.00	1,666.00	-106.00	107
100-23-2400-523700-000 TRAINING	1,000.00	0.00	0.00	1,000.00	0
100-23-2400-523850-000 PROFESSIONAL SERVIC	41,000.00	2,899.18	52,762.59	-11,762.59	129
100-23-2400-523900-000 POSTAGE	1,668.00	0.00	1,415.68	252.32	85
100-23-2400-531000-000 SUPPLIES	3,300.00	184.36	2,257.02	1,042.98	68
100-23-2400-531400-000 LEGAL PUBLICATIONS	850.00	0.00	535.01	314.99	63
100-24-2450-511100-000 REGULAR EMPLOYEES	178,080.00	0.00	160,838.53	17,241.47	90
100-24-2450-512100-000 GROUP INSURANCE	23,384.00	0.00	38,723.26	-15,339.26	166
100-24-2450-512101-000 HRA CONTRIBUTION	3,750.00	0.00	730.55	3,019.45	19
100-24-2450-512200-000 FICA & MEDICARE	13,624.00	0.00	11,638.67	1,985.33	85
100-24-2450-512400-000 RETIREMENT CONTRIBI	14,174.00	0.00	6,020.00	8,154.00	42
100-24-2450-522200-000 CONTRACT SERVICES	13,585.00	282.17	11,483.88	2,101.12	85
100-24-2450-523200-000 COMMUNICATIONS - PH	1,912.00	0.00	1,911.64	0.36	100
100-24-2450-523500-000 TRAVEL	4,323.00	0.00	1,818.99	2,504.01	42
100-24-2450-523600-000 DUES & FEES	450.00	0.00	710.00	-260.00	158
100-24-2450-523700-000 TRAINING	1,830.00	343.00	2,241.00	-411.00	122
100-24-2450-523900-000 POSTAGE	2,050.00	65.22	1,948.92	101.08	95
100-24-2450-531000-000 SUPPLIES	6,000.00	9.73	5,296.12	703.88	88
100-25-2000-521200-000 PROFESSIONAL SERVIC	10,000.00	0.00	0.00	10,000.00	0
100-28-2800-521000-000 PUBLIC DEFENDER	186,448.00	0.00	186,448.00	0.00	100
100-32-3326-523500-000 TRAVEL	200.00	0.00	949.96	-749.96	475
100-32-3326-531000-000 INMATE SUPPLIES	22,000.00	667.42	26,083.09	-4,083.09	119
100-32-3350-523850-000 SUPPORT OF INMATES	45,840.00	1,575.00	39,040.00	6,800.00	85
100-32-3350-531300-000 FOOD FOR INMATES	68,400.00	1,661.24	65,231.04	3,168.96	95
100-32-3370-523100-000 INMATE MEDICAL	125,486.00	8,177.37	138,866.84	-13,380.84	111
100-33-1300-523201-000 CELL PHONE COMMUNI	15,100.00	0.00	13,914.38	1,185.62	92
100-33-3300-511100-000 REGULAR EMPLOYEES	1,451,498.87	0.00	1,267,696.49	183,802.38	87
100-33-3300-511300-000 OVERTIME	101,057.10	0.00	96,868.90	4,188.20	96
100-33-3300-512100-000 GROUP INSURANCE	367,964.00	0.00	262,223.18	105,740.82	71
100-33-3300-512101-000 HRA CONTRIBUTION	21,500.00	0.00	5,267.27	16,232.73	24
100-33-3300-512200-000 FICA & MEDICARE	124,920.00	0.00	97,792.77	27,127.23	78
100-33-3300-512400-000 RETIREMENT CONTRIBI	134,759.00	0.00	162,143.85	-27,384.85	120
100-33-3300-512900-000 UNIFORMS	52,500.00	526.53	45,010.40	7,489.60	86

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100-33-3300-521200-000 CONTRACT SERVICES	173,030.64	15,943.14	171,630.78	1,399.86	99
100-33-3300-523200-000 COMMUNICATIONS - PH	8,225.59	0.00	7,540.12	685.47	92
100-33-3300-523300-000 ADVERTISING	500.00	0.00	0.00	500.00	0
100-33-3300-523400-000 PRINTING & BINDING	1,362.00	0.00	667.00	695.00	49
100-33-3300-523500-000 TRAVEL	4,000.00	0.00	1,643.83	2,356.17	41
100-33-3300-523600-000 DUES & FEES	11,812.20	772.00	12,584.20	-772.00	107
100-33-3300-523700-000 TRAINING	5,000.00	0.00	4,224.21	775.79	84
100-33-3300-523900-000 POSTAGE	700.00	0.00	608.05	91.95	87
100-33-3300-531000-000 SUPPLIES	33,000.00	71.33	25,886.25	7,113.75	78
100-33-3300-531270-000 GAS/DIESEL	93,031.60	0.00	85,272.82	7,758.78	92
100-33-3300-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	-402.00	402.00	*100
100-33-3321-531100-000 INVESTIGATION SUPPLI	2,000.00	0.00	149.95	1,850.05	7
100-33-3323-522200-000 VEHICLES- M&R	80,000.00	478.00	46,797.30	33,202.70	58
100-33-3330-523100-000 ACCG-INS - PROPERTY	0.00	0.00	7,248.97	-7,248.97	*100
100-33-3355-522200-000 REPAIRS & MAINTENAN	1,500.00	0.00	1,301.13	198.87	87
100-33-4400-531210-000 WATER / SEWAGE	2,000.00	0.00	2,186.11	-186.11	109
100-33-4600-531530-000 ELECTRICITY EXPENSE	14,552.00	0.00	14,400.78	151.22	99
100-33-4700-531220-000 NATURAL GAS EXP	2,000.00	0.00	1,320.95	679.05	66
100-34-3326-511100-000 REGULAR EMPLOYEES	810,515.00	0.00	700,252.01	110,262.99	86
100-34-3326-511300-000 OVERTIME	64,094.00	0.00	39,313.66	24,780.34	61
100-34-3326-512100-000 GROUP INSURANCE	157,648.00	0.00	99,998.53	57,649.47	63
100-34-3326-512101-000 HRA CONTRIBUTION	19,000.00	0.00	513.92	18,486.08	3
100-34-3326-512200-000 FICA & MEDICARE	66,788.00	0.00	53,523.53	13,264.47	80
100-34-3326-512400-000 RETIREMENT CONTRIBI	80,315.00	0.00	74,320.82	5,994.18	93
100-34-3326-512900-000 UNIFORMS	3,000.00	245.05	12,659.58	-9,659.58	422
100-34-3326-521200-000 PROFESSIONAL SVC	3,620.00	287.22	18,331.17	-14,711.17	506
100-34-3326-522200-000 REPAIRS & MAINTENAN	2,000.00	0.00	24,719.58	-22,719.58	1,236
100-34-3326-523200-000 COMMUNICATIONS - PH	1,656.00	0.00	2,769.38	-1,113.38	167
100-34-3326-523700-000 TRAINING	3,000.00	350.00	2,075.69	924.31	69
100-34-3326-523850-000 CONTRACT SERVICES	3,317.00	0.00	16,002.05	-12,685.05	482
100-34-3326-523900-000 POSTAGE	150.00	0.00	11.60	138.40	8
100-34-3326-531000-000 SUPPLIES - JAIL	3,000.00	294.75	3,267.78	-267.78	109
100-34-3326-531270-000 GAS/DIESEL	24,000.00	0.00	10,711.61	13,288.39	45
100-34-3326-542200-000 VEHICLES - M & R	20,000.00	0.00	427.98	19,572.02	2
100-34-3360-531700-000 RECORD BOOKS	700.00	0.00	1,169.65	-469.65	167
100-34-4400-531210-000 WATER / SEWAGE - JAIL	11,500.00	0.00	9,700.87	1,799.13	84
100-34-4600-531530-000 ELECTRICITY - JAIL	10,740.00	0.00	10,741.21	-1.21	100
100-34-4700-531220-000 NATURAL GAS - JAIL	1,500.00	0.00	1,219.34	280.66	81
100-37-3700-511100-000 REGULAR EMPLOYEES	24,002.00	0.00	22,587.25	1,414.75	94

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100-37-3700-512100-000 GROUP INSURANCE	21,229.00	0.00	19,686.48	1,542.52	93
100-37-3700-512200-000 FICA & MEDICARE	1,866.00	0.00	1,340.85	525.15	72
100-37-3700-522200-000 VEHICLES M&R	100.00	0.00	0.00	100.00	0
100-37-3700-522250-000 Transport	5,250.00	0.00	2,600.00	2,650.00	50
100-37-3700-523000-000 Other Purchased / Indiger	1,000.00	0.00	0.00	1,000.00	0
100-37-3700-523200-000 COMMUNICATIONS - PH	492.00	0.00	418.11	73.89	85
100-37-3700-523500-000 TRAVEL	2,400.00	0.00	2,146.61	253.39	89
100-37-3700-523600-000 DUES & FEES	450.00	0.00	450.00	0.00	100
100-37-3700-523700-000 TRAINING	1,080.00	0.00	1,605.00	-525.00	149
100-37-3700-523850-000 CONTRACT SERVICES	162.00	0.00	162.00	0.00	100
100-37-3700-531000-000 SUPPLIES	6,500.00	0.00	5,209.72	1,290.28	80
100-37-3700-531100-000 INVESTIGATION EXPENSE	200.00	0.00	0.00	200.00	0
100-37-3700-531270-000 GAS/DIESEL	250.00	0.00	224.05	25.95	90
100-37-4600-531530-000 ELECTRICITY EXPENSE	150.00	0.00	113.30	36.70	76
100-39-3940-572000-000 AMBULANCE CONTRACT	872,060.00	0.00	872,060.04	-0.04	100
100-42-1300-523201-000 CELL PHONE COMMUNICATIONS	4,320.00	136.90	2,907.09	1,412.91	67
100-42-1500-531300-000 FOOD & VENDING SERVICES	300.00	0.00	123.55	176.45	41
100-42-4100-523200-000 COMMUNICATIONS- PHONE	2,800.00	0.00	2,469.37	330.63	88
100-42-4100-523300-000 ADVERTISING	100.00	53.10	690.30	-590.30	690
100-42-4210-511100-000 REGULAR EMPLOYEES	1,057,306.00	0.00	740,440.30	316,865.70	70
100-42-4210-511300-000 OVERTIME	17,500.00	0.00	19,946.88	-2,446.88	114
100-42-4210-512100-000 GROUP INSURANCE	288,636.00	0.00	196,538.73	92,097.27	68
100-42-4210-512101-000 HRA CONTRIBUTION	23,750.00	0.00	2,480.08	21,269.92	10
100-42-4210-512200-000 FICA & MEDICARE	78,912.00	0.00	53,734.14	25,177.86	68
100-42-4210-512400-000 RETIREMENT CONTRIBUTION	108,662.00	0.00	98,001.96	10,660.04	90
100-42-4220-522000-000 SIGN M&R	18,000.00	0.00	13,297.91	4,702.09	74
100-42-4220-522200-000 EQUIPMENT M&R	70,000.00	3,445.37	103,352.66	-33,352.66	148
100-42-4220-531000-000 SUPPLIES	10,000.00	0.00	5,394.41	4,605.59	54
100-42-4220-531270-000 GAS/DIESEL	170,000.00	0.00	111,913.05	58,086.95	66
100-42-4220-531500-000 CULVERT PIPES	70,000.00	0.00	51,136.66	18,863.34	73
100-42-4220-531600-000 SMALL EQUIPMENT	7,000.00	0.00	7,860.35	-860.35	112
100-42-4220-542200-000 VEHICLES- M&R	50,000.00	3,289.41	75,592.70	-25,592.70	151
100-42-4221-541400-000 M&R- PAVED & UNPAVED	750,000.00	34,572.35	742,945.25	7,054.75	99
100-42-4230-541400-000 M&R- BRIDGES	10,000.00	0.00	0.00	10,000.00	0
100-42-4270-523850-000 CONTRACT SVC	18,182.00	425.65	14,164.80	4,017.20	78
100-42-4400-531210-000 WATER / SEWAGE	1,000.00	0.00	1,488.75	-488.75	149
100-42-4600-531530-000 ELECTRICITY EXPENSE	6,500.00	0.00	5,514.20	985.80	85
100-42-4700-531520-000 PROPANE GAS EXPENSE	600.00	0.00	1,030.05	-430.05	172
100-42-8000-581004-000 CAT LEASE # 70010402 I	26,304.00	0.00	26,303.64	0.36	100



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100-42-8000-582004-000 Massey Ferguson Tractor:	346,000.00	0.00	336,778.31	9,221.69	97
100-42-8000-582013-000 Cat Lease# 0170035602	12,017.00	1,001.41	12,016.92	0.08	100
100-42-8000-582205-000 CAT Lease#???? Skid Ste	14,804.00	0.00	14,803.08	0.92	100
100-42-8000-582210-000 CAT Lease#???? Excavat	30,024.00	0.00	30,024.00	0.00	100
100-42-8000-582215-000 CAT Lease#???? Wheel L	32,080.00	0.00	32,079.12	0.88	100
100-42-8000-582220-000 CAT Lease#???? Dozier L	18,365.00	0.00	18,364.56	0.44	100
100-42-8000-582225-000 CAT Lease#???? Motor G	40,693.00	0.00	40,692.00	1.00	100
100-42-8000-582230-000 CAT Lease#???? Motor G	40,693.00	0.00	40,692.00	1.00	100
100-45-4560-523850-000 CONTRACT SERVICES	32,000.00	588.50	13,268.58	18,731.42	41
100-50-5100-572000-000 BOARD OF HEALTH	87,300.00	0.00	87,300.00	0.00	100
100-54-5400-572000-000 DFACS	18,053.00	0.00	18,053.04	-0.04	100
100-55-5500-572000-000 MCINTOSH TRAIL RDC L	20,000.00	0.00	19,145.00	855.00	96
100-55-5540-572000-000 MCTRAIL-PUBLIC TRAN:	10,500.00	0.00	0.00	10,500.00	0
100-56-5520-511100-000 REGULAR EMPLOYEES	102,814.00	0.00	82,199.76	20,614.24	80
100-56-5520-512100-000 GROUP INSURANCE - BI	8,665.00	0.00	8,437.39	227.61	97
100-56-5520-512101-000 HRA CONTRIBUTION	750.00	0.00	0.00	750.00	0
100-56-5520-512200-000 FICA & MEDICARE	7,866.00	0.00	5,630.06	2,235.94	72
100-56-5520-512400-000 RETIREMENT CONTRIBI	4,725.00	0.00	4,003.00	722.00	85
100-56-5520-521100-000 Contract Services	2,566.00	0.00	1,255.63	1,310.37	49
100-56-5520-523200-000 COMMUNICATIONS - PH	1,280.00	0.00	2,338.39	-1,058.39	183
100-56-5520-523500-000 TRAVEL	600.00	0.00	0.00	600.00	0
100-56-5520-523700-000 TRAINING	125.00	0.00	0.00	125.00	0
100-56-5520-523900-000 POSTAGE	60.00	0.00	58.40	1.60	97
100-56-5520-531100-000 SUPPLIES	1,500.00	0.00	1,114.49	385.51	74
100-56-5520-531101-000 Senior Center 'Stepping U	0.00	0.00	490.26	-490.26	*100
100-56-5520-531210-000 WATER / SEWER SENIO	400.00	0.00	313.00	87.00	78
100-56-5520-531270-000 GAS / DIESEL	4,000.00	0.00	2,404.78	1,595.22	60
100-56-5520-531300-000 CONGREGATE MEAL EX	77,381.00	0.00	49,087.62	28,293.38	63
100-56-5520-531301-000 HOME DELIVERED MEAL	92,602.00	0.00	43,212.12	49,389.88	47
100-56-5520-531530-000 ELECTRICITY - SENIOR	8,300.00	566.00	7,881.88	418.12	95
100-56-5520-542200-000 VEHICLE REPAIRS & MA	1,200.00	0.00	1,682.62	-482.62	140
100-61-4750-523200-000 COMMUNICATIONS - PH	1,600.00	0.00	1,429.54	170.46	89
100-61-4750-523201-000 CELL PHONE COMMUNI	1,170.00	0.00	20.00	1,150.00	2
100-61-6110-511100-000 REGULAR EMPLOYEES	313,267.00	0.00	271,575.74	41,691.26	87
100-61-6110-512100-000 GROUP INSURANCE	76,139.00	0.00	75,241.65	897.35	99
100-61-6110-512101-000 HRA CONTRIBUTION	4,750.00	0.00	1,651.12	3,098.88	35
100-61-6110-512200-000 FICA & MEDICARE	23,965.00	0.00	19,120.95	4,844.05	80
100-61-6110-512400-000 RETIREMENT CONTRIBI	33,071.00	0.00	26,143.00	6,928.00	79
100-61-6110-521100-000 CONTRACT SERVICES	6,232.00	0.00	5,348.00	884.00	86

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100-61-6120-572000-000 RECREATION AUTHORI	141,411.00	0.00	141,411.00	0.00	100
100-65-4750-523200-000 COMMUNICATIONS - PH	1,008.00	0.00	571.83	436.17	57
100-65-6500-511100-000 LIBRARY EMPLOYEES	144,245.00	0.00	113,284.85	30,960.15	79
100-65-6500-512100-000 GROUP INSURANCE	500.00	0.00	3,532.69	-3,032.69	707
100-65-6500-512200-000 FICA & MEDICARE	11,035.00	0.00	8,376.05	2,658.95	76
100-65-6500-512400-000 RETIREMENT CONTRIBI	9,449.00	0.00	3,270.00	6,179.00	35
100-65-6500-521100-000 Contract Services	1,695.00	168.67	1,911.43	-216.43	113
100-65-6500-523300-000 ADVERTISING	250.00	63.72	276.12	-26.12	110
100-65-6500-523500-000 TRAINING / TRAVEL	500.00	0.00	0.00	500.00	0
100-65-6500-523800-000 CONTRACTS / LICENSES	622.00	0.00	330.00	292.00	53
100-65-6500-523900-000 POSTAGE & POSTAL SEI	166.00	0.00	104.14	61.86	63
100-65-6500-531003-000 SUPPLIES - ADMINISTR	3,800.00	0.00	2,708.55	1,091.45	71
100-65-6500-531220-000 NATURAL GAS EXPENSI	2,500.00	0.00	2,528.82	-28.82	101
100-65-6500-531510-000 WATER	625.00	0.00	519.40	105.60	83
100-65-6500-531530-000 ELECTRICITY	9,000.00	1,112.51	9,188.47	-188.47	102
100-65-6500-572000-000 LIBRARY BOARD	1,220.00	0.00	1,220.00	0.00	100
100-65-6590-572000-000 FLINT RIVER REG LIBRA	11,859.00	0.00	11,858.70	0.30	100
100-71-4400-531210-000 WATER / SEWAGE	600.00	0.00	497.25	102.75	83
100-71-4410-523900-000 WATER AUTHORITY POS	2,200.00	0.00	2,950.08	-750.08	134
100-71-7120-523200-000 COMMUNICATIONS - PH	2,100.00	0.00	1,485.91	614.09	71
100-72-4400-531210-000 WATER / SEWAGE	1,000.00	0.00	497.25	502.75	50
100-72-4600-531530-000 ELECTRICITY EXPENSE	4,000.00	0.00	4,522.68	-522.68	113
100-72-7130-511100-000 REGULAR EMPLOYEES	33,068.00	0.00	6,355.12	26,712.88	19
100-72-7130-512100-000 GROUP INSURANCE	273.00	0.00	21.27	251.73	8
100-72-7130-512200-000 FICA & MEDICARE	2,530.00	0.00	481.43	2,048.57	19
100-72-7130-512400-000 RETIREMENT CONTRIBI	4,724.00	0.00	3,691.00	1,033.00	78
100-72-7130-523200-000 COMMUNICATIONS - PH	1,488.00	0.00	2,017.43	-529.43	136
100-72-7130-523300-000 ADVERTISING	1,200.00	0.00	0.00	1,200.00	0
100-72-7130-523500-000 TRAVEL	1,000.00	0.00	2,401.00	-1,401.00	240
100-72-7130-523600-000 DUES & FEES	400.00	0.00	155.00	245.00	39
100-72-7130-523700-000 TRAINING	4,000.00	0.00	1,879.06	2,120.94	47
100-72-7130-523850-000 UGA- CONTRACT SERVI	54,946.00	0.00	24,939.80	30,006.20	45
100-72-7130-523851-000 Contract Services - other	3,000.00	133.81	2,169.99	830.01	72
100-72-7130-531000-000 SUPPLIES	4,500.00	0.00	536.72	3,963.28	12
100-72-7130-542200-000 VEHICLES MAINTENANC	1,000.00	0.00	453.81	546.19	45
100-72-7410-531270-000 GAS / DIESEL	2,000.00	0.00	678.38	1,321.62	34
100-73-7140-572000-000 STATE FORESTRY	9,673.00	0.00	9,517.00	156.00	98
100-74-1300-523201-000 CELL PHONE COMMUNI	1,500.00	0.00	1,334.25	165.75	89
100-74-4400-531210-000 WATER / SEWAGE	300.00	0.00	315.10	-15.10	105

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100-74-4600-531530-000 ELECTRICITY EXP	2,300.00	0.00	2,372.47	-72.47	103
100-74-4700-531220-000 NATURAL GAS EXPENSE	300.00	0.00	203.91	96.09	68
100-74-7410-511100-000 REGULAR EMPLOYEES	279,350.00	0.00	244,071.06	35,278.94	87
100-74-7410-512100-000 GROUP INSURANCE	68,757.00	0.00	40,808.48	27,948.52	59
100-74-7410-512101-000 HRA CONTRIBUTION	4,500.00	0.00	594.18	3,905.82	13
100-74-7410-512200-000 FICA & MEDICARE	21,371.00	0.00	17,502.97	3,868.03	82
100-74-7410-512400-000 RETIREMENT CONTRIB	23,622.00	0.00	27,262.65	-3,640.65	115
100-74-7410-521100-000 FIRE SAFETY INSPECTOR	2,000.00	0.00	0.00	2,000.00	0
100-74-7410-523200-000 COMMUNICATIONS - PH	1,600.00	0.00	1,911.64	-311.64	119
100-74-7410-523300-000 ADVERTISING	3,000.00	207.09	1,018.67	1,981.33	34
100-74-7410-523600-000 DUES & FEES	500.00	0.00	280.00	220.00	56
100-74-7410-523700-000 TRAINING	5,000.00	1,420.31	2,904.51	2,095.49	58
100-74-7410-523850-000 CONTRACT SERVICES	26,475.00	180.15	25,015.43	1,459.57	94
100-74-7410-523900-000 POSTAGE	2,500.00	0.00	510.38	1,989.62	20
100-74-7410-531000-000 SUPPLIES	4,000.00	33.30	1,779.56	2,220.44	44
100-74-7410-531270-000 GAS/DIESEL	7,000.00	0.00	4,565.96	2,434.04	65
100-74-7410-542200-000 VEHICLES M&R	2,000.00	1,454.72	1,707.37	292.63	85
100-76-1000-523201-000 CELL PHONE - COMMUN	500.00	0.00	445.29	54.71	89
100-76-7525-541300-000 Chestnut Oaks Facility	45,000.00	0.00	23,612.62	21,387.38	52
100-76-7525-572000-000 AGRIBUSINESS AUTH	42,950.00	0.00	42,950.04	-0.04	100
100-77-7510-511100-000 REGULAR EMPLOYEES	79,438.00	0.00	72,334.02	7,103.98	91
100-77-7510-512100-000 GROUP INSURANCE	10,856.00	0.00	9,106.00	1,750.00	84
100-77-7510-512200-000 FICA & MEDICARE	6,077.00	0.00	4,788.85	1,288.15	79
100-77-7510-512400-000 RETIREMENT CONTRIB	0.00	0.00	8,642.00	-8,642.00	*100
100-77-7510-523201-000 CELL PHONE - COMMUN	0.00	0.00	40.40	-40.40	*100
100-77-7510-523850-000 CONTRACT SERVICES	1,362.00	0.00	1,766.35	-404.35	130
100-80-1000-512700-000 Firefighters Cancer/ Disab	5,500.00	0.00	5,318.00	182.00	97
100-80-1310-512900-000 Firefighter Per Diem	45,000.00	0.00	33,105.00	11,895.00	74
100-80-1550-523200-000 COMMUNICATIONS	27,000.00	13,293.23	22,516.89	4,483.11	83
100-80-3040-521200-000 MEDICAL FEES	5,000.00	0.00	4,500.00	500.00	90
100-80-3080-511100-000 REGULAR EMPLOYEES	406,400.00	0.00	375,360.17	31,039.83	92
100-80-3080-511300-000 OVERTIME	20,000.00	0.00	0.00	20,000.00	0
100-80-3080-512200-000 FICA & MEDICARE	32,620.00	0.00	28,714.53	3,905.47	88
100-80-3500-512900-000 UNIFORMS	15,000.00	0.00	13,285.65	1,714.35	89
100-80-3500-572000-000 MEANSVILLE MUTUAL A	5,000.00	0.00	5,000.00	0.00	100
100-80-3510-522200-000 VEHICLE R & M	60,000.00	3,656.52	54,148.11	5,851.89	90
100-80-3510-523100-000 Property & Liability Ins.	40,000.00	0.00	39,818.57	181.43	100
100-80-3510-523500-000 TRAVEL	2,000.00	0.00	705.69	1,294.31	35
100-80-3510-523600-000 DUES AND FEES	2,500.00	0.00	0.00	2,500.00	0

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Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
100-80-3510-523900-000 POSTAGE	50.00	0.00	2.04	47.96	4
100-80-3510-531000-000 OFFICE SUPPLIES	3,000.00	0.00	887.00	2,113.00	30
100-80-3520-522200-000 EQUIPMENT	75,000.00	15,619.00	69,926.57	5,073.43	93
100-80-3520-531270-000 GAS / DIESEL	35,000.00	0.00	28,451.11	6,548.89	81
100-80-3520-531700-000 AUXILIARY	500.00	0.00	154.09	345.91	31
100-80-3540-523701-000 FIRE TRAINING	15,000.00	0.00	4,500.00	10,500.00	30
100-80-3550-523850-000 Contract Services	38,000.00	177.25	38,890.63	-890.63	102
100-80-3570-522310-000 ZEBULON BUILDING LE/	10,800.00	900.00	10,800.00	0.00	100
100-80-3570-523000-000 FIREWORKS TAX GRAN	0.00	12,636.00	12,636.00	-12,636.00	*100
100-80-3570-542500-000 Other Supplies/ Equipmer	3,000.00	0.00	2,521.69	478.31	84
100-80-3570-542600-000 BUNKER GEAR	30,000.00	0.00	22,338.00	7,662.00	74
100-80-3630-523800-000 AMBULANCE LICENSES	2,500.00	0.00	0.00	2,500.00	0
100-80-3630-531100-000 MEDICAL SUPPLIES	10,000.00	0.00	3,052.58	6,947.42	31
100-80-3630-531101-000 PUBLIC SAFETY & EDUC	3,000.00	0.00	2,269.16	730.84	76
100-80-4400-531210-000 WATER EXPENSE	2,000.00	0.00	1,646.32	353.68	82
100-80-4600-531530-000 ELECTRICITY EXPENSE	16,000.00	565.87	16,642.15	-642.15	104
100-80-4700-531220-000 NATURAL GAS	2,000.00	0.00	190.03	1,809.97	10
100-80-4700-531520-000 PROPANE GAS EXPENS	10,000.00	0.00	6,484.74	3,515.26	65
100-90-1300-523900-000 POSTAGE	5.00	0.00	0.00	5.00	0
100-90-1550-523201-000 EMA - CELL PHONE	550.00	49.00	538.76	11.24	98
100-90-3520-522200-000 E M A VEHICLE M & R	100.00	0.00	103.15	-3.15	103
100-90-3520-523600-000 DUES & FEES	75.00	0.00	25.00	50.00	33
100-90-3520-531000-000 E M A MAINTENANCE SL	2,000.00	0.00	650.76	1,349.24	33
100-90-3520-531270-000 EMA GAS/FUEL - VEHIC	1,000.00	0.00	1,499.70	-499.70	150
100-90-3520-531600-000 E M A SMALL EQUIPMEN	100.00	0.00	100.00	0.00	100
100-90-3540-523703-000 E M A TRAINING	1,000.00	0.00	479.16	520.84	48
100-90-3610-531100-000 HAZARD MITIGATION GF	25,200.00	8,820.00	22,680.00	2,520.00	90
100-90-3630-522200-000 EMA CONTRACT SERVIK	10,000.00	0.00	9,965.40	34.60	100
100-90-3920-542200-000 EMA GRANT EXPENSE	15,197.00	0.00	15,756.50	-559.50	104
100-90-3920-542201-000 VEHICLE	0.00	0.00	21.00	-21.00	*100
100-90-4600-531530-000 EMA Electricity	1,000.00	0.00	1,133.00	-133.00	113
100-90-4700-531520-000 PROPANE GAS EXPENS	250.00	0.00	0.00	250.00	0
100-91-3910-511100-000 REGULAR EMPLOYEES	75,012.00	0.00	57,394.21	17,617.79	77
100-91-3910-511300-000 OVERTIME	0.00	0.00	307.17	-307.17	*100
100-91-3910-512100-000 GROUP INSURANCE	42,908.00	0.00	34,362.27	8,545.73	80
100-91-3910-512200-000 FICA & MEDICARE	5,739.00	0.00	3,621.01	2,117.99	63
100-91-3910-512400-000 RETIREMENT CONTRIBI	9,449.00	0.00	7,461.00	1,988.00	79
100-91-3910-512900-000 Uniforms	200.00	0.00	0.00	200.00	0
100-91-3910-523201-000 ANIMAL CONTROL - CEI	972.00	0.00	935.24	36.76	96

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100-91-3910-523700-000 EDUCATION & TRAINING	500.00	0.00	0.00	500.00	0
100-91-3910-523800-000 ANIMAL CONTROL LICENSES	100.00	0.00	100.00	0.00	100
100-91-3910-523850-000 CONTRACT SERVICES	4,890.00	135.37	5,401.98	-511.98	110
100-91-3910-523900-000 POSTAGE	100.00	0.00	47.18	52.82	47
100-91-3910-523901-000 OTHER SVCS - EMPLOY	500.00	0.00	0.00	500.00	0
100-91-3910-531000-000 SUPPLIES	800.00	0.00	266.63	533.37	33
100-91-3910-531210-000 WATER / SEWAGE EXPENSE	650.00	0.00	598.50	51.50	92
100-91-3910-531270-000 GAS / DIESEL	4,300.00	0.00	1,626.04	2,673.96	38
100-91-3910-531520-000 NATURAL GAS EXPENSE	1,080.00	0.00	923.85	156.15	86
100-91-3910-531530-000 ELECTRICITY - ANIMAL CONTROL	3,000.00	0.00	2,698.08	301.92	90
100-91-3910-531600-000 SMALL EQUIPMENT	1,200.00	114.20	430.60	769.40	36
100-91-3910-542200-000 VEHICLE REPAIR & MAINTENANCE	1,600.00	0.00	1,153.25	446.75	72
100-91-3910-823875-000 VETERINARY SERVICES	600.00	0.00	284.61	315.39	47
Expenditure Subtotal	\$16,253,517.00	\$163,182.01	\$14,047,039.45	\$2,206,477.55	86
Before Transfers	Excess Of Revenue Subtotal	\$1,170,735.00	\$163,322.06	\$2,004,732.82	171
Other Financing Source					
100-98-1000-393001-000 OTHER FIN SOURCES -	0.00	0.00	1,584.00	-1,584.00	*100
Other Financing Source Subtotal	\$0.00	\$0.00	\$1,584.00	-\$1,584.00	*100
Other Financing Use					
100-99-1000-611000-325 TRANSFER OUT L.M.I. GR	210,570.00	0.00	210,570.00	0.00	100
100-99-1000-611000-341 TRANSFER OUT TO CDE	321,000.00	0.00	0.00	321,000.00	0
100-99-1000-611000-350 TRANSFER OUT CAP (C	21,900.00	0.00	0.00	21,900.00	0
100-99-1000-611100-215 TRANSFER OUT- E911	617,265.00	0.00	0.00	617,265.00	0
Other Financing Use Subtotal	\$1,170,735.00	\$0.00	\$210,570.00	\$960,165.00	18
After Transfers	Excess Of Revenue Subtotal	\$0.00	\$163,322.06	\$1,795,746.82	*100
206 Jail Construction & Operation					
Revenue					
206-03-1500-361000-000 INTEREST REVENUE	50.00	0.00	21.57	28.43	43
206-03-3326-342000-000 JAIL- SUPERIOR COURT	2,000.00	29.00	1,593.41	406.59	80
206-03-3326-342100-000 JAIL- MAGISTRATE COURT	1,000.00	100.80	1,110.38	-110.38	111
206-03-3326-342200-000 JAIL- PROBATE COURT	11,000.00	0.00	10,267.22	732.78	93
206-03-3326-344000-000 MISC REVENUES	0.00	0.00	1,564.00	-1,564.00	*100
Revenue Subtotal	\$14,050.00	\$129.80	\$14,556.58	-\$506.58	104
Expenditure					
206-34-3326-531700-000 JAIL CONSTRUCTION EXPENSE	5,000.00	0.00	28,133.00	-23,133.00	563
206-34-3326-542400-000 JAIL SOFTWARE-COMPL	13,270.00	0.00	0.00	13,270.00	0
Expenditure Subtotal	\$18,270.00	\$0.00	\$28,133.00	-\$9,863.00	154
Before Transfers	Excess Of Revenue Subtotal	-\$4,220.00	\$129.80	-\$13,576.42	322
Other Financing Source					

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206-03-3326-399999-000 PRIOR YEAR REVENUES	4,220.00	0.00	0.00	4,220.00	0
<b>Other Financing Source Subtotal</b>	<b>\$4,220.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,220.00</b>	<b>0</b>
After Transfers					
<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$129.80</b>	<b>-\$13,576.42</b>		<b>*100</b>
<b>210 Impact Fees</b>					
<b>Revenue</b>					
210-03-1000-341320-033 Sheriff Impact Fees	30,000.00	4,044.40	59,219.76	-29,219.76	197
210-03-1000-341320-034 Jail Impact Fees	87,000.00	11,508.90	169,251.10	-82,251.10	195
210-03-1000-341320-035 Fire Dept Impact Fees	38,000.00	5,020.85	73,527.18	-35,527.18	193
210-03-1000-341320-038 E-911 Impact Fees	31,000.00	4,166.60	61,160.11	-30,160.11	197
210-03-1000-341320-042 Road Dept Impact Fees	25,000.00	2,557.90	37,848.97	-12,848.97	151
210-03-1000-341320-061 Parks & Rec Impact Fees	25,000.00	3,907.60	57,284.78	-32,284.78	229
210-03-1000-361000-000 Interest - Residential Imp	10,000.00	0.00	28,104.60	-18,104.60	281
210-03-1000-361100-000 Interest - Commercial Imp	3,000.00	0.00	8,571.09	-5,571.09	286
210-03-1516-341320-065 Library Impact Fees	12,000.00	968.45	14,571.07	-2,571.07	121
210-03-1516-341320-074 Administration Impact Fee	10,000.00	965.25	15,716.61	-5,716.61	157
210-03-1516-341390-074 CIE Prep Impact Fees	8,000.00	740.00	12,054.44	-4,054.44	151
<b>Revenue Subtotal</b>	<b>\$279,000.00</b>	<b>\$33,879.95</b>	<b>\$537,309.71</b>	<b>-\$258,309.71</b>	<b>193</b>
<b>Expenditure</b>					
210-42-4220-542500-000 CAPITAL OUTLAY - EQUI	25,000.00	0.00	0.00	25,000.00	0
210-61-6122-541402-000 Site Work - Recreation Co	0.00	0.00	82,410.00	-82,410.00	*100
210-65-1000-572000-000 LIBRARY - RESIDENTIAL	15,000.00	0.00	11,191.25	3,808.75	75
210-74-1516-521300-000 ADMINISTRATION -PROF	23,000.00	0.00	14,280.00	8,720.00	62
210-74-1516-521301-000 CIE Prep	51,000.00	0.00	42,840.00	8,160.00	84
210-81-1000-572001-000 BLACKMON ROAD FIRE	165,000.00	0.00	0.00	165,000.00	0
<b>Expenditure Subtotal</b>	<b>\$279,000.00</b>	<b>\$0.00</b>	<b>\$150,721.25</b>	<b>\$128,278.75</b>	<b>54</b>
Before Transfers					
<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$33,879.95</b>	<b>\$386,588.46</b>		<b>*100</b>
After Transfers					
<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$33,879.95</b>	<b>\$386,588.46</b>		<b>*100</b>
<b>215 E-911 Fund</b>					
<b>Revenue</b>					
215-03-1500-361000-000 INTEREST REVENUE	0.00	0.00	39.28	-39.28	*100
215-03-3800-342500-000 E-911 TAX REVENUE - L	96,000.00	0.00	61,101.51	34,898.49	64
215-03-3800-342501-000 E911 TAX REVENUE -CE	282,000.00	0.00	271,295.59	10,704.41	96
215-03-3800-342502-000 Firework Tax	250.00	0.00	241.43	8.57	97
<b>Revenue Subtotal</b>	<b>\$378,250.00</b>	<b>\$0.00</b>	<b>\$332,677.81</b>	<b>\$45,572.19</b>	<b>88</b>
<b>Expenditure</b>					
215-38-3800-511100-000 REGULAR EMPLOYEES	498,761.00	0.00	429,864.32	68,896.68	86
215-38-3800-511300-000 OVER- TIME	53,300.00	0.00	39,607.26	13,692.74	74
215-38-3800-512100-000 GROUP INSURANCE	127,615.00	0.00	84,245.68	43,369.32	66
215-38-3800-512101-000 HRA CONTRIBUTION	13,000.00	0.00	2,151.28	10,848.72	17

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215-38-3800-512200-000 FICA & MEDICARE	42,134.00	0.00	29,310.56	12,823.44	70
215-38-3800-512400-000 RETIREMENT CONTRIB	56,693.00	0.00	40,177.00	16,516.00	71
215-38-3800-512900-000 UNIFORMS	5,000.00	30.00	3,442.41	1,557.59	69
215-38-3800-522200-000 M & R CONTRACT SERV	20,000.00	0.00	26,004.14	-6,004.14	130
215-38-3800-523200-000 COMMUNICATION - PHC	163,484.00	7,002.46	142,975.16	20,508.84	87
215-38-3800-523201-000 CELL PHONE- COMMUN	0.00	1.25	1.25	-1.25	*100
215-38-3800-523500-000 TRAVEL	300.00	0.00	0.00	300.00	0
215-38-3800-523600-000 DUES & FEES	425.00	175.00	945.00	-520.00	222
215-38-3800-523700-000 TRAINING	300.00	0.00	64.00	236.00	21
215-38-3800-523850-000 CONTRACT SERVICES	2,341.00	88.45	3,063.68	-722.68	131
215-38-3800-531000-000 SUPPLIES	4,000.00	-30.60	1,987.30	2,012.70	50
215-38-4400-531210-000 WATER & SEWAGE	400.00	0.00	600.84	-200.84	150
215-38-4600-531530-000 ELECTRICITY EXPENSE	7,762.00	109.00	5,303.65	2,458.35	68
<b>Expenditure Subtotal</b>	<b>\$995,515.00</b>	<b>\$7,375.56</b>	<b>\$809,743.53</b>	<b>\$185,771.47</b>	<b>81</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$617,265.00</b>	<b>-\$7,375.56</b>	<b>-\$477,065.72</b>	<b>77</b>
<b>Other Financing Source</b>					
215-98-1000-391000-000 TRANSFER IN FROM GE	617,265.00	0.00	0.00	617,265.00	0
<b>Other Financing Source Subtotal</b>	<b>\$617,265.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$617,265.00</b>	<b>0</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>-\$7,375.56</b>	<b>-\$477,065.72</b>	<b>*100</b>
<b>225 Federal Seizure Fund</b>					
<b>Revenue</b>					
225-03-2000-351360-000 FEDERAL SEIZURE REV	10,000.00	0.00	0.00	10,000.00	0
225-03-2000-361000-000 FEDERAL SEIZURE INTE	0.00	0.00	28.65	-28.65	*100
<b>Revenue Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$28.65</b>	<b>\$9,971.35</b>	<b>0</b>
<b>Expenditure</b>					
225-33-2000-531500-000 FEDERAL SEIZURE EXP	10,000.00	0.00	0.00	10,000.00	0
<b>Expenditure Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,000.00</b>	<b>0</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$28.65</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$28.65</b>	<b>*100</b>
<b>230 American Rescue Plan Fund</b>					
<b>Revenue</b>					
230-03-1000-399999-000 PRIOR YEAR REVENUE	973,945.00	0.00	0.00	973,945.00	0
230-03-1500-361000-000 INTEREST INCOME	0.00	0.00	50,025.72	-50,025.72	*100
<b>Revenue Subtotal</b>	<b>\$973,945.00</b>	<b>\$0.00</b>	<b>\$50,025.72</b>	<b>\$923,919.28</b>	<b>5</b>
<b>Expenditure</b>					
230-13-1000-521200-000 BANK CHARGES	0.00	0.00	55.00	-55.00	*100
230-13-1500-521200-000 PROF SVC - SALARY ST	25,000.00	0.00	0.00	25,000.00	0
230-13-1518-521200-000 PROFESSIONAL SERVIC	0.00	0.00	2,365.00	-2,365.00	*100
230-13-1535-521200-000 PROFESSIONAL SERVIC	0.00	0.00	3,437.50	-3,437.50	*100

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Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
230-13-8000-582100-000 INTEREST DEBT PAYME	180,000.00	0.00	82,482.52	97,517.48	46
230-17-1550-523850-000 CONTRACT SERVICES	408,000.00	0.00	27,593.75	380,406.25	7
230-18-1565-541100-000 CAPITAL OUTLAY - BLDC	0.00	0.00	12,000.00	-12,000.00	*100
230-33-3300-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	53,074.00	-53,074.00	*100
230-42-4221-541448-000 CONCORD ROAD	0.00	0.00	63,625.00	-63,625.00	*100
230-42-4222-541429-000 ROBERTS QUARTERS R	0.00	0.00	16,447.00	-16,447.00	*100
230-61-8000-581100-000 PRINCIPAL DEBT PAYME	152,400.00	0.00	0.00	152,400.00	0
230-71-4400-541002-000 Reidsboro Road Phase 1	0.00	0.00	300.00	-300.00	*100
230-71-8000-581100-000 PRINCIPAL DEBT PAYME	208,545.00	0.00	0.00	208,545.00	0
230-90-3920-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	50,923.00	-50,923.00	*100
230-91-3910-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	45,123.00	-45,123.00	*100
<b>Expenditure Subtotal</b>	<b>\$973,945.00</b>	<b>\$0.00</b>	<b>\$357,425.77</b>	<b>\$616,519.23</b>	<b>37</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$307,400.05</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$307,400.05</b>	<b>*100</b>
<b>231 Opioid Abatement Fund</b>					
<b>Revenue</b>					
231-03-8120-340000-000 OPIOID ABATEMENT RE	10,000.00	0.00	18,282.64	-8,282.64	183
<b>Revenue Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$18,282.64</b>	<b>-\$8,282.64</b>	<b>183</b>
<b>Expenditure</b>					
231-55-5436-572000-000 McIntosh Trail Behavioral	10,000.00	0.00	10,000.08	-0.08	100
<b>Expenditure Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$10,000.08</b>	<b>-\$0.08</b>	<b>100</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,282.56</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,282.56</b>	<b>*100</b>
<b>245 Drug Abuse Treatment Education</b>					
<b>Revenue</b>					
245-03-2000-341100-000 DATE FEES	3,390.00	0.00	765.11	2,624.89	23
245-03-2000-361000-000 INTEREST INCOME	10.00	0.00	11.92	-1.92	119
245-03-2150-341100-000 DATE FEES- SUPERIOR	3,500.00	0.00	1,930.00	1,570.00	55
245-03-2400-341101-000 DATE FEES- MAGISTRA	100.00	0.00	0.00	100.00	0
245-03-2450-341102-000 DATE FEES- PROBATE C	1,500.00	0.00	198.64	1,301.36	13
<b>Revenue Subtotal</b>	<b>\$8,500.00</b>	<b>\$0.00</b>	<b>\$2,905.67</b>	<b>\$5,594.33</b>	<b>34</b>
<b>Expenditure</b>					
245-31-2000-531000-000 DATE-SUPPLIES	8,500.00	0.00	8,535.45	-35.45	100
<b>Expenditure Subtotal</b>	<b>\$8,500.00</b>	<b>\$0.00</b>	<b>\$8,535.45</b>	<b>-\$35.45</b>	<b>100</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$5,629.78</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$5,629.78</b>	<b>*100</b>
<b>250 Technology Fee Fund</b>					
<b>Revenue</b>					



# REVENUE & EXPENDITURE STATEMENT

06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS

FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
250-03-2450-351150-000 TECHNOLOGY FEES	2,000.00	0.00	4,687.96	-2,687.96	234
<b>Revenue Subtotal</b>	<b>\$2,000.00</b>	<b>\$0.00</b>	<b>\$4,687.96</b>	<b>-\$2,687.96</b>	<b>234</b>
<b>Expenditure</b>					
250-24-2450-542200-000 TECHNOLOGY EXPENSES	2,000.00	0.00	0.00	2,000.00	0
<b>Expenditure Subtotal</b>	<b>\$2,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,000.00</b>	<b>0</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,687.96</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,687.96</b>	<b>*100</b>
<b>275 Hotel/Motel Tax Fund</b>					
<b>Revenue</b>					
275-03-0000-314100-000 HOTEL/MOTEL TAX	0.00	586.24	1,651.16	-1,651.16	*100
<b>Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$586.24</b>	<b>\$1,651.16</b>	<b>-\$1,651.16</b>	<b>*100</b>
After Transfers	<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$586.24</b>	<b>\$1,651.16</b>	<b>*100</b>
<b>285 Juvenile Court Fund</b>					
<b>Revenue</b>					
285-03-2600-351160-000 COURT REVENUE	980.00	0.00	25.00	955.00	3
285-03-2600-361000-000 INTEREST INCOME	20.00	0.00	5.16	14.84	26
<b>Revenue Subtotal</b>	<b>\$1,000.00</b>	<b>\$0.00</b>	<b>\$30.16</b>	<b>\$969.84</b>	<b>3</b>
<b>Expenditure</b>					
285-92-2600-521200-000 PROFESSIONAL SERVICES	0.00	0.00	240.00	-240.00	*100
285-92-2600-521250-000 JUVENILE SUPERVISOR	1,000.00	0.00	0.00	1,000.00	0
<b>Expenditure Subtotal</b>	<b>\$1,000.00</b>	<b>\$0.00</b>	<b>\$240.00</b>	<b>\$760.00</b>	<b>24</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$209.84</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$209.84</b>	<b>*100</b>
<b>320 Splost 2016-2022</b>					
<b>Revenue</b>					
320-03-1500-361000-000 INTEREST REVENUES/II	30,000.00	0.00	57,017.95	-27,017.95	190
<b>Revenue Subtotal</b>	<b>\$30,000.00</b>	<b>\$0.00</b>	<b>\$57,017.95</b>	<b>-\$27,017.95</b>	<b>190</b>
<b>Expenditure</b>					
320-93-1000-521200-000 BANK CHARGES	0.00	0.00	22.00	-22.00	*100
320-93-4221-541410-000 SANDS ROAD - SPLOST	0.00	0.00	11,940.00	-11,940.00	*100
320-93-4221-541444-000 Hill Street	50,000.00	0.00	13,423.89	36,576.11	27
320-93-4221-541455-000 WILLIAMS MILL ROAD	75,000.00	0.00	0.00	75,000.00	0
320-93-4222-541428-000 WOOD CREEK ROAD	150,000.00	0.00	0.00	150,000.00	0
320-93-4222-541429-000 ROBERTS QUARTERS R	14,146.00	0.00	0.00	14,146.00	0
320-93-4222-541430-000 MCKINLEY ROAD	58,080.00	0.00	96,982.88	-38,902.88	167
320-93-4222-541431-000 2ND DISTRICT ROAD	9,425.00	0.00	0.00	9,425.00	0
320-93-4222-541432-000 WOODARD ROAD	0.00	0.00	61,480.75	-61,480.75	*100
320-93-4222-541433-000 Starks Road	0.00	0.00	192,589.00	-192,589.00	*100

**REVENUE & EXPENDITURE STATEMENT**  
06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS  
FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
320-93-4222-541435-000 OLD ZEBULON ROAD	165,000.00	0.00	0.00	165,000.00	0
320-93-4222-541451-000 BLANTON MILL ROAD	105,000.00	0.00	0.00	105,000.00	0
<b>Expenditure Subtotal</b>	<b>\$626,651.00</b>	<b>\$0.00</b>	<b>\$376,438.52</b>	<b>\$250,212.48</b>	<b>60</b>
Before Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>-\$596,651.00</b>	<b>\$0.00</b>	<b>-\$319,420.57</b>		<b>54</b>
<b>Other Financing Source</b>					
320-03-1000-399999-000 PRIOR YEAR REVENUE	596,651.00	0.00	0.00	596,651.00	0
<b>Other Financing Source Subtotal</b>	<b>\$596,651.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$596,651.00</b>	<b>0</b>
After Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$319,420.57</b>		<b>*100</b>
<b>323 Splost 2022-2028</b>					
<b>Revenue</b>					
323-03-1000-313200-000 SPLOST 2022-2028 REVI	2,300,000.00	0.00	2,256,177.39	43,822.61	98
323-03-1500-361000-000 INTEREST INCOME	360,000.00	0.00	354,330.26	5,669.74	98
<b>Revenue Subtotal</b>	<b>\$2,660,000.00</b>	<b>\$0.00</b>	<b>\$2,610,507.65</b>	<b>\$49,492.35</b>	<b>98</b>
<b>Expenditure</b>					
323-13-1500-523901-000 BANK CHARGES	50.00	0.00	60.00	-10.00	120
323-93-4222-541428-000 WOOD CREEK ROAD	2,500,000.00	0.00	7,000.00	2,493,000.00	0
323-93-4222-541429-000 ROBERTS QUARTERS R	235,756.00	0.00	379,226.94	-143,470.94	161
323-93-4222-541430-000 MCKINLEY ROAD	968,000.00	0.00	0.00	968,000.00	0
323-93-4222-541431-000 2ND DISTRICT ROAD	157,085.00	0.00	0.00	157,085.00	0
323-93-4222-541435-000 OLD ZEBULON ROAD	2,750,000.00	0.00	0.00	2,750,000.00	0
323-93-4222-541451-000 BLANTON MILL ROAD	1,750,000.00	0.00	0.00	1,750,000.00	0
323-93-4960-571000-010 City of Williamson	10,000.00	0.00	0.00	10,000.00	0
323-93-4960-571000-030 City of Meansville	5,000.00	0.00	0.00	5,000.00	0
323-93-4960-571000-040 City of Molena	10,000.00	0.00	0.00	10,000.00	0
323-93-8000-581100-000 PRINCIPAL DEBT PAYME	1,880,000.00	0.00	1,880,000.00	0.00	100
323-93-8000-582100-000 INTEREST ON DEBT	472,250.00	0.00	472,250.00	0.00	100
<b>Expenditure Subtotal</b>	<b>\$10,738,141.00</b>	<b>\$0.00</b>	<b>\$2,738,536.94</b>	<b>\$7,999,604.06</b>	<b>26</b>
Before Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>-\$8,078,141.00</b>	<b>\$0.00</b>	<b>-\$128,029.29</b>		<b>2</b>
<b>Other Financing Source</b>					
323-03-1000-399999-000 PRIOR YEAR REVENUE	8,078,141.00	0.00	0.00	8,078,141.00	0
<b>Other Financing Source Subtotal</b>	<b>\$8,078,141.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,078,141.00</b>	<b>0</b>
After Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$128,029.29</b>		<b>*100</b>
<b>325 Lmi Grant Fund</b>					
<b>Revenue</b>					
325-03-1000-334301-000 LMI GRANT REVENUE	529,840.00	0.00	542,764.04	-12,924.04	102
325-03-1000-334302-000 LRA REVENUE	656,225.00	0.00	665,880.51	-9,655.51	101
325-03-1500-361000-000 INTEREST INCOME	0.00	0.00	69,409.74	-69,409.74	*100
<b>Revenue Subtotal</b>	<b>\$1,186,065.00</b>	<b>\$0.00</b>	<b>\$1,278,054.29</b>	<b>-\$91,989.29</b>	<b>108</b>
<b>Expenditure</b>					

# REVENUE & EXPENDITURE STATEMENT

06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS

FY 2024-2025

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Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
325-42-1000-521200-000 BANK CHARGES	0.00	0.00	35.00	-35.00	*100
325-42-4221-541457-000 PERKINS ROAD	0.00	0.00	43,646.21	-43,646.21	*100
325-42-4222-541400-000 UNPAVED REPAIRS / SU	0.00	0.00	27,992.03	-27,992.03	*100
325-42-4222-541453-000 Emulsion	0.00	0.00	7,376.88	-7,376.88	*100
325-42-4222-541454-000 Concord Road	0.00	0.00	7,406.04	-7,406.04	*100
325-42-4222-541459-000 Chapman Road	463,729.00	0.00	84,320.00	379,409.00	18
325-42-4222-541460-000 Sandefur Road	0.00	0.00	45,693.00	-45,693.00	*100
325-42-4222-541461-000 Daniel Road	0.00	0.00	249,645.94	-249,645.94	*100
325-42-4222-541464-000 Caldwell Bridge Road	305,975.00	0.00	539,333.95	-233,358.95	176
325-42-4222-541466-000 Oliver Road	198,028.00	0.00	0.00	198,028.00	0
325-42-4222-541467-000 Pedenville Road	0.00	0.00	43,518.00	-43,518.00	*100
325-42-4222-541469-000 Scott/Ward Road	146,903.00	0.00	716,577.43	-569,674.43	488
325-42-4222-541470-000 Cook Road	282,000.00	0.00	0.00	282,000.00	0
325-42-4222-541472-000 Ranchland Est - Water Ho	0.00	0.00	153,349.00	-153,349.00	*100
325-42-4222-541473-000 Harden Road	0.00	0.00	28,146.04	-28,146.04	*100
325-42-4222-541474-000 Friendship Circle	0.00	0.00	397,158.74	-397,158.74	*100
325-42-4222-541475-000 McCard Lake Road	0.00	0.00	581,526.78	-581,526.78	*100
325-42-4222-541476-000 Gaulding Road	0.00	0.00	141,504.61	-141,504.61	*100
325-42-4222-541477-000 Woodard Road (LRA)	0.00	0.00	317,325.00	-317,325.00	*100
<b>Expenditure Subtotal</b>	<b>\$1,396,635.00</b>	<b>\$0.00</b>	<b>\$3,384,554.65</b>	<b>-\$1,987,919.65</b>	<b>242</b>
<b>Before Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$210,570.00</b>	<b>\$0.00</b>	<b>-\$2,106,500.36</b>	<b>1,000</b>
<b>Other Financing Source</b>					
325-98-1000-391000-100 TRANSFER IN - FROM G	210,570.00	0.00	210,570.00	0.00	100
<b>Other Financing Source Subtotal</b>	<b>\$210,570.00</b>	<b>\$0.00</b>	<b>\$210,570.00</b>	<b>\$0.00</b>	<b>100</b>
<b>After Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$1,895,930.36</b>	<b>*100</b>
<b>341 Cdbg Grant Fund</b>					
<b>Revenue</b>					
341-03-5400-334000-000 CDBG Grant - Revenue	1,000,000.00	0.00	39,515.00	960,485.00	4
<b>Revenue Subtotal</b>	<b>\$1,000,000.00</b>	<b>\$0.00</b>	<b>\$39,515.00</b>	<b>\$960,485.00</b>	<b>4</b>
<b>Expenditure</b>					
341-13-5400-521200-000 PROFESSIONAL SERVIC	0.00	0.00	39,515.00	-39,515.00	*100
341-13-5400-541000-000 CDBG Grant Expense	1,321,000.00	0.00	0.00	1,321,000.00	0
<b>Expenditure Subtotal</b>	<b>\$1,321,000.00</b>	<b>\$0.00</b>	<b>\$39,515.00</b>	<b>\$1,281,485.00</b>	<b>3</b>
<b>Before Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$321,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>
<b>Other Financing Source</b>					
341-98-1000-391000-100 Transfer In From General	321,000.00	0.00	0.00	321,000.00	0
<b>Other Financing Source Subtotal</b>	<b>\$321,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$321,000.00</b>	<b>0</b>
<b>After Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>

## REVENUE &amp; EXPENDITURE STATEMENT

06/05/2025 To 06/18/2025

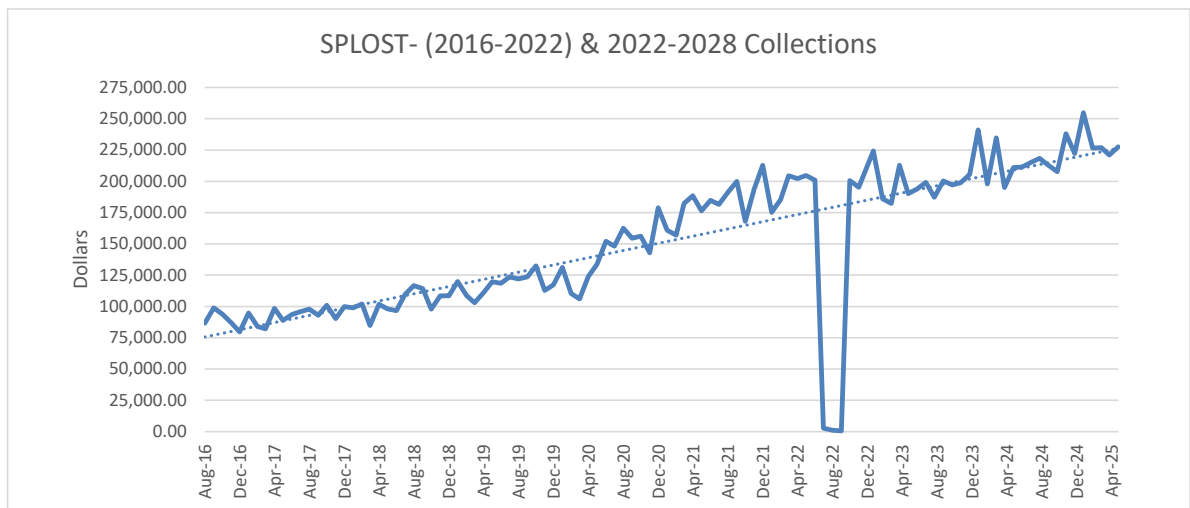
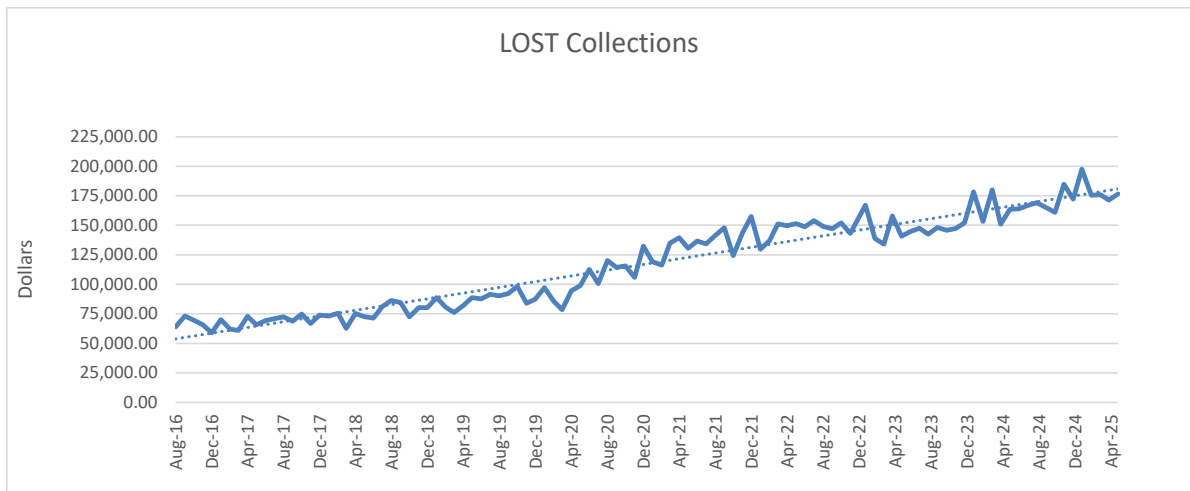
PIKE COUNTY BOARD OF COMMISSIONERS

FY 2024-2025

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Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
<b>350 C.A.I.P Fund</b>					
<b>Revenue</b>					
350-03-1000-361000-000 CAIP Fund Interest	0.00	0.00	55.67	-55.67	*100
<b>Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$55.67</b>	<b>-\$55.67</b>	<b>*100</b>
<b>Expenditure</b>					
350-14-1000-542400-000 CAIP FUND COMPUTER	17,000.00	0.00	16,225.00	775.00	95
350-16-1000-542400-000 CAIP FUND - COMPUTE	1,500.00	0.00	999.00	501.00	67
350-23-2400-542400-000 COMPUTERS - MAGISTF	2,400.00	0.00	0.00	2,400.00	0
350-33-3300-542200-000 Capital Outlay Vehicles - C	0.00	3,021.89	22,405.53	-22,405.53	*100
350-72-1000-542400-000 COMPUTERS - CO AGEN	1,000.00	0.00	576.00	424.00	58
<b>Expenditure Subtotal</b>	<b>\$21,900.00</b>	<b>\$3,021.89</b>	<b>\$40,205.53</b>	<b>-\$18,305.53</b>	<b>184</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$21,900.00</b>	<b>-\$3,021.89</b>	<b>-\$40,149.86</b>	<b>183</b>
<b>Other Financing Source</b>					
350-98-1000-391000-100 TRANSFER IN FROM GE	21,900.00	0.00	0.00	21,900.00	0
<b>Other Financing Source Subtotal</b>	<b>\$21,900.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,900.00</b>	<b>0</b>
<b>Other Financing Use</b>					
350-99-1000-571000-100 CAIP FUND TRANSFERS	0.00	0.00	47,715.00	-47,715.00	*100
<b>Other Financing Use Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$47,715.00</b>	<b>-\$47,715.00</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>-\$3,021.89</b>	<b>-\$87,864.86</b>	<b>*100</b>
<b>716 Law Library - Superior Court</b>					
<b>Revenue</b>					
716-03-2150-341100-000 LIBRARY FEES- SUPERI	10,000.00	0.00	0.00	10,000.00	0
<b>Revenue Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,000.00</b>	<b>0</b>
<b>Expenditure</b>					
716-21-3000-521000-000 PROFESSIONAL & TECH	10,000.00	0.00	0.00	10,000.00	0
<b>Expenditure Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,000.00</b>	<b>0</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>

SALES TAX HISTORY	LOST	SPLOST (323)	Date of Deposit
Mar-24	151,034.87	194,938.46	4/30/2024
Apr-24	163,504.95	211,025.71	5/31/2024
May-24	164,077.23	211,431.56	6/30/2024
Jun-24	166,705.05	215,013.44	7/31/2024
Jul-24	169,157.30	218,352.93	8/31/2024
Aug-24	164,994.92	212,801.49	9/30/2024
Sep-24	160,988.90	207,733.83	10/30/2024
Oct-24	184,906.94	238,052.02	11/30/2024
Nov-24	172,303.46	222,299.44	12/31/2024
Dec-24	197,480.14	254,818.80	1/31/2025
Jan-25	175,458.94	226,457.46	2/28/2025
Feb-25	175,924.36	226,962.33	3/31/2025
Mar-25	171,358.96	221,106.48	4/30/2025
Apr-25	176,539.91	227,592.61	5/29/2025
	<b>1,749,113.83</b>	<b>2,256,177.39</b>	



# PIKE COUNTY BOARD OF COMMISSIONERS

## Financial Reports

### SUBJECT:

Financial Reports

### ACTION:

Approve/Deny/Discuss

### ADDITIONAL DETAILS:

#### ATTACHMENTS:

Type	Description
▣ Exhibit	911 Check Register
▣ Exhibit	Balance Sheet
▣ Exhibit	Bank Balances
▣ Exhibit	CAIP Check Register
▣ Exhibit	General Fund Check Register
▣ Exhibit	Georgia Fund 1
▣ Exhibit	Impact Fee Worksheet
▣ Exhibit	Revenue & Expenditure
▣ Exhibit	Sales Tax History

#### REVIEWERS:

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda

## ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 &amp; Check Numbers 0 to 2147483647

Cash Account 215-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
3499	06/17/2025	5079 ACE ZEBULON 215-38-3800-531000-000 SUPPLIES	Check	No 37.98	37.98
3500	06/17/2025	1044 AT&T 215-38-3800-523200-000 COMMUNICATION - PHONE 215-38-3800-523200-000 COMMUNICATION - PHONE 215-38-3800-523200-000 COMMUNICATION - PHONE	Check	No 5,483.17 190.00 1,224.29	6,897.46
3501	06/17/2025	5202 AT&T MOBILITY 215-38-3800-523201-000 CELL PHONE- COMMUNICATIONS	Check	No 1.25	1.25
3502	06/17/2025	3582 AT&T U-VERSE 215-38-3800-523200-000 COMMUNICATION - PHONE	Check	No 105.00	105.00
3503	06/17/2025	4624 KASEY'S KREATIONS 215-38-3800-512900-000 UNIFORMS	Check	No 30.00	30.00
3504	06/17/2025	1257 Peace Officers' Annuity and Benefit Fund 215-38-3800-523600-000 DUES & FEES	Check	No 175.00	175.00
3505	06/17/2025	5115 SHARP ELECTRONICS CORPORATION 215-38-3800-523850-000 CONTRACT SERVICES 215-38-3800-523850-000 CONTRACT SERVICES	Check	No 15.81 72.64	88.45
3506	06/17/2025	1206 SOUTHERN RIVERS ENERGY 215-38-4600-531530-000 ELECTRICITY EXPENSE	Check	No 109.00	109.00
			Description	Count	Amount (\$)
			ACH	0	\$0.00
			Bank of America	0	\$0.00
			Check	8	\$7,444.14
			Strategic Payment Services	0	\$0.00
			Wells Fargo	0	\$0.00
			Paymode X	0	\$0.00
			Update Only	0	\$0.00
			GRAND TOTAL	8	\$7,444.14

\* Denotes Check Numbers that are out of sequence.

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
<b>Fund: 100 GENERAL FUND</b>	
<b>Type: Assets</b>	
100-00-0000-111100-000 CASH IN BANK-GENERAL FUND	1,507,040.35
100-00-0000-111100-003 GENERAL-CASH RESERVES	167,824.13
100-00-1000-111110-076 ONE GA GRANT (CHESTNUT OAKS	550.00
100-00-1000-111110-080 PC FIRE DEPT DONATIONS	11,655.91
100-00-1000-111301-000 GEORGIA FUND 1 - INVESTMENT	6,278,142.35
100-00-1000-111800-000 PROPERTY TAX RECEIVABLE	217,565.88
100-00-1000-111850-000 PROPERTY TAX ALLOWANCE	-2,850.49
100-00-1000-111901-000 ACCOUNTS RECEIVABLE-OTHER	-23,937.76
100-00-1000-111903-000 A/R PC RECREATION AUTHORITY	145,426.16
100-00-1000-111904-000 A/R PC WATER AUTHORITY	140,029.84
100-00-1000-111914-000 A/R CITY OF MOLENA	471.65
100-00-1000-113100-215 DUE FROM E911 FUND	488,031.83
100-00-1000-113100-325 DUE FROM L.M.I. GRANT FUND	125,000.00
100-00-1000-113100-716 DUE FROM LAW LIBRARY	7,780.03
100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION	27,306.81
100-00-1000-113800-000 PREPAID POSTAGE	1,144.89
100-00-1000-113801-000 PREPAID YEAREND EXPENSES	88,032.33
<b>Type: Assets Total</b>	<b>\$9,179,213.91</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
100-01-1000-121210-000 ACCRUED SALARIES & WAGES	108.78
100-01-1000-121211-000 ACCRUED ACCOUNTS PAYABLE	2,684.00
100-01-1000-121310-000 FEDERAL Withholding	-19,418.88
100-01-1000-121316-000 MEDICAL - Withholding	-247,145.97
100-01-1000-121318-000 VISION - Withholding	-1,352.70
100-01-1000-121319-000 FLEXIBLE SPENDING ACCOUNT	628.79
100-01-1000-121320-000 FICA / MEDICARE Withholding	-19,852.55
100-01-1000-121326-000 DENTAL - Withholding	-9,691.59
100-01-1000-121330-000 STATE Withholding	-9,658.11
100-01-1000-121336-000 LIFE INSURANCE	-114.58
100-01-1000-121337-000 SHORT TERM DISABILITY	-2,492.51



**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
100-01-1000-121338-000 LONG TERM DISABILITY	-2,437.61
100-01-1000-121345-000 DEFFERED COMP	-4,876.67
100-01-1000-121346-000 TAX COMMISSION DEFERRED CC	-246.36
100-01-1000-121361-000 BANKERS FIDELITY - LIFE Withhol	-182.00
100-01-1000-121371-000 ADDITIONAL LIFE INS - Withholdin	-3,581.74
100-01-1000-121375-000 ALLSTATE LIFE / AMERICAN HERI	1,464.70
100-01-1000-121376-000 ANTHEM ACCIDENT	-1,321.33
100-01-1000-121377-000 ANTHEM CRITICAL ILLNESS	-1,256.98
100-01-1000-121378-000 ANTHEM HOSPITAL	-996.16
100-01-1000-121379-000 DEFINED BENEFIT PLAN	25,519.72
100-01-1000-121400-000 EMPLOYER'S FICA	-19,764.55
100-01-1000-121500-000 GARNISHMENTS PAYABLE	-860.71
100-01-1000-121510-000 CHILD SPT-GA PAYABLE	-995.07
100-01-1000-121520-000 CHILD SPT-NON-GA PAYABLE	-461.54
100-01-1000-121530-000 CHPTR 13 PAYABLE	-1,197.09
100-01-1000-121700-000 DEFERRED PROPERTY TAXES	202,496.23
100-01-1000-121801-000 LOCAL VICTIMS ASSISTANCE FU	50.18
100-01-1000-121900-230 DUE TO ARP FUND	2,955,068.23
100-01-1000-121900-325 DUE TO L.M.I. GRANT FUND	5,947.39
100-01-1000-122500-000 DEFERRED REVENUE	21,523.00
100-01-1000-123300-000 OTHER CURRENT LIABILITY	1,372,566.00
100-01-7000-121800-000 CITY OF MOLENA - PERMITS	450.00
100-01-7000-121801-000 CITY OF WILLIAMSON-PERMITS	400.00
100-01-7000-121802-000 CITY OF MEANSVILLE - PERMITS	125.00
100-01-7000-121803-000 CITY OF ZEBULON PERMITS	1,252.80
100-01-7000-121804-000 CITY OF CONCORD - PERMITS	700.00
<b>Liabilities Total</b>	<b>\$4,243,080.12</b>
Equity	
100 CURRENT FUND BALANCE	1,795,746.82
100-02-1000-134000-000 FUND BALANCE - GENERAL	2,809,550.23
100-02-1000-134101-000 PRIOR PERIOD ADJUSTMENT	10,316.82
100-02-1000-135100-000 FUND BALANCE - NONSPENDABL	5,112.00
100-02-1000-135101-000 FUND BALANCE - NONSPENDABL	250,708.00

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
100-02-1000-135300-017 FUND BALANCE - COMMITTED TA	40,000.00
100-02-1000-135300-018 FUND BAL COMMITTED BUILDING	8,000.00
100-02-1000-135300-024 FUND BALANCE COMMITTED- PR	4,500.00
100-02-1000-135302-000 FUND BAL - PROPERTY ASSESSM	12,200.00
100-02-1000-135307-000 FUND BAL RESTRICTED - ANIMAL	0.04
100-02-1000-135308-000 FUND BAL - CDBG GRANT PROJE	-0.12
<b>Equity Total</b>	<b>\$4,936,133.79</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$9,179,213.91</b>
<b>Fund: 206 JAIL CONSTRUCTION &amp; OPERATION</b>	
<b>Type: Assets</b>	
206-00-1000-111100-000 CASH IN BANK JAIL	17,003.51
<b>Type: Assets Total</b>	<b>\$17,003.51</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
206 CURRENT FUND BALANCE	-13,576.42
206-02-1000-134000-000 FUND BALANCE	30,579.93
<b>Equity Total</b>	<b>\$17,003.51</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$17,003.51</b>
<b>Fund: 210 IMPACT FEES</b>	
<b>Type: Assets</b>	
210-00-0000-111110-002 RES IMPACT FEE	217,076.41
210-00-0000-111120-002 COMM IMPACT FEE	39,844.05
210-00-0000-111301-000 GEORGIA FUND 1 - INVESTMENT	1,289,556.89
<b>Type: Assets Total</b>	<b>\$1,546,477.35</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
210-01-1000-123601-000 IMPACT FEE CREDIT LIABILITY	25,511.47
<b>Liabilities Total</b>	<b>\$25,511.47</b>
Equity	
210 CURRENT FUND BALANCE	386,588.46
210-02-1000-134000-000 FUND BALANCE	1,134,377.42
<b>Equity Total</b>	<b>\$1,520,965.88</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$1,546,477.35</b>

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
<b>Fund: 211 CONFISCATED ASSETS FUND</b>	
<b>Type: Assets</b>	
211-00-1000-111102-000 CASH - STATE SEIZURES	3,631.00
211-00-1000-111103-000 CASH - PENDING ASSETS FORFEI	17,392.00
<b>Type: Assets Total</b>	<b>\$21,023.00</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
211-01-1000-121500-000 PENDING CASES	3,630.00
<b>Liabilities Total</b>	<b>\$3,630.00</b>
Equity	
211-02-1000-134220-000 FUND BALANCE	17,393.00
<b>Equity Total</b>	<b>\$17,393.00</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$21,023.00</b>
<b>Fund: 215 E-911 FUND</b>	
<b>Type: Assets</b>	
215-00-0000-111100-000 CASH IN BANK- E-911 OPERATION	3,814.77
215-00-1000-113800-000 PREPAID ITEMS	1,248.24
<b>Type: Assets Total</b>	<b>\$5,063.01</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
215-01-1000-121900-100 DUE TO GENERAL FUND	488,031.83
<b>Liabilities Total</b>	<b>\$488,031.83</b>
Equity	
215 CURRENT FUND BALANCE	-477,065.72
215-02-1000-134000-000 FUND BALANCE	-5,903.10
<b>Equity Total</b>	<b>-\$482,968.82</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$5,063.01</b>
<b>Fund: 225 FEDERAL SEIZURE FUND</b>	
<b>Type: Assets</b>	
225-00-1000-111110-000 FEDERAL SEIZURE FUND	113,649.07
<b>Type: Assets Total</b>	<b>\$113,649.07</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
225 CURRENT FUND BALANCE	28.65

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
225-02-2000-134000-000 FUND BALANCE	113,620.42
<b>Equity Total</b>	<b>\$113,649.07</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$113,649.07</b>
<b>Fund: 230 AMERICAN RESCUE PLAN FUND</b>	
<b>Type: Assets</b>	
230-00-0000-111100-000 CHECKING UNITED BANK - ARP	72,277.01
230-00-1000-113100-100 DUE FROM GENERAL FUND	2,955,068.23
<b>Type: Assets Total</b>	<b>\$3,027,345.24</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
230-01-1000-122500-000 Deferred Revenue	3,254,967.77
<b>Liabilities Total</b>	<b>\$3,254,967.77</b>
Equity	
230 CURRENT YEAR FUND BALANCE	-307,400.05
230-02-1000-134000-000 FUND BALANCE	79,777.52
<b>Equity Total</b>	<b>-\$227,622.53</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$3,027,345.24</b>
<b>Fund: 231 OPIOID ABATEMENT FUND</b>	
<b>Type: Assets</b>	
231-00-0000-111100-000 OPIOID ABATEMENT CHECKING A	69,621.56
<b>Type: Assets Total</b>	<b>\$69,621.56</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
231 CURRENT YEAR FUND BALANCE	8,282.56
231-02-1000-134200-000 FUND BALANCE	61,339.00
<b>Equity Total</b>	<b>\$69,621.56</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$69,621.56</b>
<b>Fund: 245 DRUG ABUSE TREATMENT EDUCATION</b>	
<b>Type: Assets</b>	
245-00-1000-111110-001 CASH IN BANK - DATE	26,201.79
<b>Type: Assets Total</b>	<b>\$26,201.79</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
245 CURRENT FUND BALANCE	-5,629.78
245-02-2000-134000-000 FUND BALANCE	31,831.57
<b>Equity Total</b>	<b>\$26,201.79</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$26,201.79</b>
<b>Fund: 250 TECHNOLOGY FEE FUND</b>	
<b>Type: Assets</b>	
250-00-0000-111100-000 CHECKING - TECHNOLOGY FEE	7,838.18
<b>Type: Assets Total</b>	<b>\$7,838.18</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
250 CURRENT YEAR FUND BALANCE	4,687.96
250-02-1000-134000-000 FUND BALANCE	3,150.22
<b>Equity Total</b>	<b>\$7,838.18</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$7,838.18</b>
<b>Fund: 275 HOTEL/MOTEL TAX FUND</b>	
<b>Type: Assets</b>	
275-00-0000-111100-000 CASH IN BANK-HOTEL/MOTEL TAX	1,651.16
<b>Type: Assets Total</b>	<b>\$1,651.16</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
275 CURRENT YEAR FUND BALANCE	1,651.16
<b>Equity Total</b>	<b>\$1,651.16</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$1,651.16</b>
<b>Fund: 285 JUVENILE COURT FUND</b>	
<b>Type: Assets</b>	
285-00-1000-111110-000 CASH IN BANK JUVENILE COURT	13,775.83
<b>Type: Assets Total</b>	<b>\$13,775.83</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
285 CURRENT FUND BALANCE	-209.84
285-02-2600-134000-000 FUND BALANCE JUVENILE FUND	13,985.67
<b>Equity Total</b>	<b>\$13,775.83</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$13,775.83</b>

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
<b>Fund: 320 SPLOST 2016-2022</b>	
<b>Type: Assets</b>	
320-00-0000-111301-000 GEORGIA FUND 1 - INVESTMENT	1,144,611.11
320-00-1000-111100-000 CASH IN BANK-SPLOST CONST AC	62,839.74
<b>Type: Assets Total</b>	<b>\$1,207,450.85</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
320 CURRENT FUND BALANCE	-319,420.57
320-00-1000-134000-000 FUND BALANCE	1,526,871.42
<b>Equity Total</b>	<b>\$1,207,450.85</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$1,207,450.85</b>
<b>Fund: 323 SPLOST 2022-2028</b>	
<b>Type: Assets</b>	
323-00-0000-111100-000 CASH IN BANK SPLOST 2022-2028	2,221,942.10
323-00-0000-116100-000 RESTRICTED CASH - REGIONS TR	10,732,249.66
323-00-1000-111100-001 CASH IN BANK BOND 2023-2024	1,000.00
<b>Type: Assets Total</b>	<b>\$12,955,191.76</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
323 CURRENT YEAR FUND BALANCE	-128,029.29
323-02-1000-134000-000 FUND BALANCE SPLOST 2022-2028	13,083,221.05
<b>Equity Total</b>	<b>\$12,955,191.76</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$12,955,191.76</b>
<b>Fund: 325 LMI GRANT FUND</b>	
<b>Type: Assets</b>	
325-00-0000-111100-042 CASH-L.M.I. GRANT (DOT)	368,663.36
325-00-1000-113100-100 DUE FROM GENERAL FUND	5,947.39
<b>Type: Assets Total</b>	<b>\$374,610.75</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
325-01-1000-121900-100 DUE TO GENERAL FUND	125,000.00
325-01-1000-125300-000 GTIB LOAN PAYABLE - NON-CURF	3,148,641.90
<b>Liabilities Total</b>	<b>\$3,273,641.90</b>

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
Equity	
325 CURRENT FUND BALANCE	-1,895,930.36
325-02-1000-134000-000 FUND BALANCE LMI GRANT	-1,003,100.79
<b>Equity Total</b>	<b>-\$2,899,031.15</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$374,610.75</b>
<b>Fund: 341 CDBG GRANT FUND</b>	
<b>Type: Assets</b>	
341-00-1000-111100-000 CDBG Grant - State - Cash in Bank	178.03
<b>Type: Assets Total</b>	<b>\$178.03</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
341-02-1000-134000-000 Fund Balance CDBG	178.03
<b>Equity Total</b>	<b>\$178.03</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$178.03</b>
<b>Fund: 350 C.A.I.P FUND</b>	
<b>Type: Assets</b>	
350-00-1000-111100-000 CAIP FUND- CASH IN BANK	82,199.98
<b>Type: Assets Total</b>	<b>\$82,199.98</b>
<b>Type: Liabilities &amp; Equity</b>	
Equity	
350 CURRENT FUND BALANCE	-87,864.86
350-02-1000-134000-000 FUND BALANCE	170,064.84
<b>Equity Total</b>	<b>\$82,199.98</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$82,199.98</b>
<b>Fund: 715 CLERK OF SUPERIOR COURT</b>	
<b>Type: Assets</b>	
715-00-0000-111110-000 UB CASH - CRIMINAL & CIVIL - 090	1,285.81
715-00-0000-111120-000 FBP CASH - REAL ESTATE/OFFICE	51,292.00
715-00-0000-111130-000 FBP CASH - CONDEMNTN/GARNIS	114,306.64
715-00-0000-111140-000 UB CASH - CASH BONDS - 0493	331,692.25
715-00-1000-113100-750 DUE FROM MAGISTRATE COURT	650.00
<b>Type: Assets Total</b>	<b>\$499,226.70</b>
<b>Type: Liabilities &amp; Equity</b>	

**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
Liabilities	
715-01-1000-121120-000 PAYABLE TO OTHERS	284,580.15
715-01-1000-121900-100 DUE TO GENERAL FUND	26,631.42
715-01-1000-121900-206 DUE TO JAIL FUND	161.24
715-01-1000-121900-245 DUE TO DATE FUND	70.00
715-01-1000-121900-716 DUE TO LAW LIBRARY	180.00
<b>Liabilities Total</b>	<b>\$311,622.81</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$311,622.81</b>
<b>Fund: 716 LAW LIBRARY - SUPERIOR COURT</b>	
<b>Type: Assets</b>	
716-00-1000-111110-000 CASH IN BANK - LAW LIBRARY	21,421.45
716-00-1000-113100-715 DUE FROM SUPERIOR	180.00
716-00-1000-113100-720 DUE FROM PROBATE	435.00
716-00-1000-113100-750 DUE FROM MAGISTRATE COURT	295.00
<b>Type: Assets Total</b>	<b>\$22,331.45</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
716-01-1000-121900-100 DUE TO GENERAL FUND	4,612.02
<b>Liabilities Total</b>	<b>\$4,612.02</b>
Equity	
716-02-2000-134000-000 FUND BALANCE	17,719.43
<b>Equity Total</b>	<b>\$17,719.43</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$22,331.45</b>
<b>Fund: 720 PROBATE COURT</b>	
<b>Type: Assets</b>	
720-00-0000-111110-000 CASH - UB PROBATE CT - 4456	1,175.00
720-00-0000-111120-000 CASH - UB PROBATE BOND ACCT	11,563.11
<b>Type: Assets Total</b>	<b>\$12,738.11</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
720-01-1000-121120-000 PAYABLE TO OTHERS	10,764.99
720-01-1000-121900-100 DUE TO GENERAL FUND	11,757.89
720-01-1000-121900-206 DUE TO JAIL FUND	923.34



**BALANCE SHEET**  
Period Ending: 06/18/2025

Pike County Board Of Commissioners  
FY 2024-2025

Account	Balance (\$)
720-01-1000-121900-250 DUE TO TECH FUND	420.00
720-01-1000-121900-716 DUE TO LAW LIBRARY	435.00
<b>Liabilities Total</b>	<b>\$24,301.22</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$24,301.22</b>
<b>Fund: 740 TAX COMMISSIONERS FUND</b>	
<b>Type: Assets</b>	
740-00-1000-111110-000 UB - TAX COMM MAIN ACCT 2917	547,041.83
740-00-1000-111120-000 UB - TAX COMM EXCESS FUNDS &	16,370.94
740-00-1000-111500-000 TAXES RECEIVABLE	433,337.99
<b>Type: Assets Total</b>	<b>\$996,750.76</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
740-01-1000-121101-000 TAXES PAYABLE UPON COLLECTI	433,337.99
740-01-1000-121900-100 DUE TO GENERAL FUND	291,002.89
740-01-1000-121902-000 DUE TO OTHER GOVTS & AGENC	272,409.88
<b>Liabilities Total</b>	<b>\$996,750.76</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$996,750.76</b>
<b>Fund: 750 MAGISTRATE COURT FUND</b>	
<b>Type: Assets</b>	
750-00-1000-111110-000 MAGISTRATE CASH - UB 5405	15,614.54
<b>Type: Assets Total</b>	<b>\$15,614.54</b>
<b>Type: Liabilities &amp; Equity</b>	
Liabilities	
750-01-1000-121120-000 PAYABLE TO OTHERS	9,627.28
750-01-1000-121900-100 DUE TO GENERAL FUND	4,971.28
750-01-1000-121900-206 DUE TO JAIL FUND	70.98
750-01-1000-121900-715 DUE TO CLERK OF SUP CT	650.00
750-01-1000-121900-716 DUE TO LAW LIBRARY	295.00
<b>Liabilities Total</b>	<b>\$15,614.54</b>
<b>Type: Liabilities &amp; Equity Total</b>	<b>\$15,614.54</b>

<b>PIKE COUNTY BANK BALANCES</b>	6/4/2025	6/18/2025
<b>GENERAL FUNDS</b>		
General Fund ( 100 Fund)	431,461.64	1,507,040.35
Pike County Fire Department Donations (100 Fund)	11,655.91	11,655.91
Pike County Cash Reserves (100 Fund)	167,824.13	167,824.13
One GA Grant (Chestnut Oaks)	550.00	550.00
Georgia Fund 1 - Investment Accounts (100 Fund)	7,278,142.35	6,278,142.35
<b>SPECIAL REVENUE FUNDS</b>		
Pike County Jail Construction (206 Fund)	16,873.71	17,003.51
E-911 Operation (215 Fund)	11,548.17	3,814.77
Pike County Drug Abuse Treasment & Education (245 Fund)	26,201.79	26,201.79
Pike County Federal Seizure Fund (225 Fund)	113,649.07	113,649.07
Pike County Juvenile Court (285 Fund)	13,775.83	13,775.83
Hotel/Motel Tax Fund (275 Fund)	1,064.92	1,651.16
Opioid Abatement Fund (231 Fund)	69,621.56	69,621.56
Probate Court Technology Fee (250 Fund)	7,838.18	7,838.18
<b>CAPITAL PROJECT FUND</b>		
Residential Impact Fee - 237 (210 Fund)	183,196.46	217,076.41
Commercial Impact Fee - 933 (210 Fund)	39,844.05	39,844.05
Georgia Fund 1 - Investment Accounts (210 Fund)	1,289,556.89	1,289,556.89
C.A.I.P. Fund (350 Fund)	85,221.87	82,199.98
L.M.I.G. Grant - DOT (325 Fund)	368,663.36	368,663.36
CDBG Grant - State (341 Fund)	178.03	178.03
American Rescue Plan ( 230 Fund)	72,277.01	72,277.01
<b>SPLOST FUND</b>		
S.P.L.O.S.T. 2022-2028 (323 Fund)	2,221,942.10	2,221,942.10
S.P.L.O.S.T. Construction (320 Fund)	62,839.74	62,839.74
Georgia Fund 1 - Investment Accounts (320 Fund)	1,144,611.11	1,144,611.11
Bond Fund 2023 - 2024 (323)	1,000.00	1,000.00
Bond Trust Fund Regions Bank 2023-2024 Bonds (323)	10,703,503.61	10,732,249.66
<b>GRAND TOTAL</b>	24,323,041.49	24,451,206.95

ACCOUNTS PAYABLE CHECK REGISTER

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647  
Cash Account 350-00-1000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
1087	06/17/2025	5098 PRO-VISION 350-33-3300-542200-000 Capital Outlay Vehicles - Sheriff	Check	No 3,021.89	3,021.89
			Description	Count	Amount (\$)
			ACH	0	\$0.00
			Bank of America	0	\$0.00
			Check	1	\$3,021.89
			Strategic Payment Services	0	\$0.00
			Wells Fargo	0	\$0.00
			Paymode X	0	\$0.00
			Update Only	0	\$0.00
			GRAND TOTAL	1	\$3,021.89

\* Denotes Check Numbers that are out of sequence.

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
139558	06/06/2025	4067 FAMILY SUPPORT REGISTRY	Check	No	330.81
		100-01-1000-121510-000 CHILD SPT-GA PAYABLE		152.30	
		100-01-1000-121510-000 CHILD SPT-GA PAYABLE		178.51	
139559	06/06/2025	5191 TX CHILD SUPPORT SDU	Check	No	461.54
		100-01-1000-121520-000 CHILD SPT-NON-GA PAYABLE		461.54	
139560	06/06/2025	1072 CHAPTER 13 TRUSTEE, M.D. GA	Check	No	662.50
		100-01-1000-121530-000 CHPTR 13 PAYABLE		662.50	
139561	06/06/2025	1546 PIKE COUNTY MAGISTRATE COURT	Check	No	287.82
		100-01-1000-121500-000 GARNISHMENTS PAYABLE		287.82	
* 139645	06/17/2025	5079 ACE ZEBULON	Check	No	1,077.02
		100-18-1565-522200-000 MAINTENANCE RPRS/EXP - ALL FACILITI		37.16	
		100-18-1565-522200-000 MAINTENANCE RPRS/EXP - ALL FACILITI		52.97	
		100-18-1565-522200-000 MAINTENANCE RPRS/EXP - ALL FACILITI		37.89	
		100-42-4220-522200-000 EQUIPMENT M&R		1.50	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		229.00	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		57.95	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		656.96	
		100-34-3326-531000-000 SUPPLIES - JAIL		3.59	
139646	06/17/2025	3813 ALWAYS SAFETY COMPANY	Check	No	2,500.54
		100-18-1565-522100-000 CLEANING SUPPLIES		2,500.54	
139647	06/17/2025	1103 AMWASTE	Check	No	150.18
		100-34-3326-521200-000 PROFESSIONAL SVC		150.18	
139648	06/17/2025	1044 AT&T	Check	No	397.97
		100-13-1000-523200-000 COMMUNICATIONS - PHONE		397.97	
139649	06/17/2025	2475 ATLANTA COMMERCIAL TIRE	Check	No	7,288.66
		100-80-3510-522200-000 VEHICLE R & M		3,554.88	
		100-74-7410-542200-000 VEHICLES M&R		727.36	
		100-42-4220-542200-000 VEHICLES- M&R		727.36	
		100-74-7410-542200-000 VEHICLES M&R		727.36	
		100-42-4220-542200-000 VEHICLES- M&R		727.36	
		100-42-4220-522200-000 EQUIPMENT M&R		824.34	
139650	06/17/2025	2915 ATLANTIC & SOUTHERN EQUIPMENT, LLC	Check	No	904.37
		100-42-4220-522200-000 EQUIPMENT M&R		904.37	
139651	06/17/2025	5202 AT&T MOBILITY	Check	No	376.85
		100-13-1300-523201-000 CELL PHONE COMMUNICATION		49.00	
		100-18-1300-523201-000 CELL PHONE COMMUNICATIONS		43.95	
		100-42-1300-523201-000 CELL PHONE COMMUNICATIONS		136.90	
		100-80-1550-523200-000 COMMUNICATIONS		49.00	
		100-80-1550-523200-000 COMMUNICATIONS		49.00	
		100-90-1550-523201-000 EMA - CELL PHONE		49.00	
139652	06/17/2025	3582 AT&T U-VERSE	Check	No	120.70

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-13-1000-523200-000 COMMUNICATIONS - PHONE		120.70	
139653	06/17/2025	1050 BOB BARKER COMPANY	Check	No	667.42
		100-32-3326-531000-000 INMATE SUPPLIES		173.98	
		100-32-3326-531000-000 INMATE SUPPLIES		493.44	
139654	06/17/2025	1990 CADENHEAD ENTERPRISES, INC	Check	No	5,290.00
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		1,610.00	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		1,897.50	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		805.00	
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		977.50	
139655	06/17/2025	3265 CATERPILLAR FINANCIAL SERVICES CORP.	Check	No	1,001.41
		100-42-8000-582013-000 Cat Lease# 0170035602		1,001.41	
139656	06/17/2025	3556 CELLEBRITE INC	Check	No	10,185.00
		100-33-3300-521200-000 CONTRACT SERVICES		10,185.00	
139657	06/17/2025	2222 CITY OF ZEBULON	Check	No	900.00
		100-80-3570-522310-000 ZEBULON BUILDING LEASE		900.00	
139658	06/17/2025	5259 CLAYTON T. KENDRICK	Check	No	2,899.18
		100-23-2400-523850-000 PROFESSIONAL SERVICES		2,899.18	
139659	06/17/2025	4823 COFFEE A GO GO	Check	No	963.00
		100-13-1540-573000-000 EMPLOYEE RECOGNITION		963.00	
139660	06/17/2025	5097 CONEXON CONNECT DEPT #6546	Check	No	79.95
		100-33-3300-521200-000 CONTRACT SERVICES		79.95	
139661	06/17/2025	1540 CRONIC INC.	Check	No	568.28
		100-33-3323-522200-000 VEHICLES- M&R		386.00	
		100-42-4220-542200-000 VEHICLES- M&R		182.28	
139662	06/17/2025	2849 CRYSTAL CLEAR AUTO GLASS, LLC	Check	No	150.00
		100-42-4220-522200-000 EQUIPMENT M&R		150.00	
139663	06/17/2025	2100 DE LAGE LANDEN FINANCIAL SERVICES	Check	No	750.00
		100-23-2400-522200-000 CONTRACT SERVICES		83.33	
		100-17-1550-523850-000 CONTRACT SVC		83.33	
		100-24-2450-522200-000 CONTRACT SERVICES		83.34	
		100-13-1300-523850-000 CONTRACT SERVICES		83.33	
		100-74-7410-523850-000 CONTRACT SERVICES		83.33	
		100-14-1500-523850-000 CONTRACT SERVICES		83.34	
		100-65-6500-521100-000 Contract Services		83.33	
		100-91-3910-523850-000 CONTRACT SERVICES		83.33	
		100-72-7130-523851-000 Contract Services - other		83.34	
139664	06/17/2025	2100 DE LAGE LANDEN FINANCIAL SERVICES	Check	No	133.72
		100-24-2450-522200-000 CONTRACT SERVICES		133.72	
139665	06/17/2025	2100 DE LAGE LANDEN FINANCIAL SERVICES	Check	No	139.90
		100-80-3550-523850-000 Contract Services		139.90	
139666	06/17/2025	4592 DISTRICT ATTORNEY'S OFFICE	Check	No	292.38

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-01-1000-121801-000 LOCAL VICTIMS ASSISTANCE FUND		292.38	
* 139670	06/17/2025	4034 UNITED BANK ENDEAVOR	Check	No	14,710.12
		100-23-2400-522200-000 CONTRACT SERVICES		99.99	
		100-16-1545-523500-000 TRAVEL		576.00	
		100-16-1545-523500-000 TRAVEL		189.00	
		100-16-1545-531000-000 SUPPLIES		65.00	
		100-17-1550-523700-000 TRAINING		102.31	
		100-17-1550-531000-000 SUPPLIES		12.00	
		100-17-1550-531000-000 SUPPLIES		64.19	
		100-18-1565-512900-000 UNIFORMS		209.99	
		100-74-7410-523700-000 TRAINING		1,296.00	
		100-74-7410-523700-000 TRAINING		50.00	
		100-74-7410-523700-000 TRAINING		48.03	
		100-74-7410-523700-000 TRAINING		26.28	
		100-21-2180-523500-000 TRAVEL		1,051.48	
		100-24-2450-523700-000 TRAINING		343.00	
		100-24-2450-523900-000 POSTAGE		9.96	
		100-24-2450-523900-000 POSTAGE		55.26	
		100-14-1400-523600-000 DUES & FEES		516.00	
		100-14-1400-523600-000 DUES & FEES		516.00	
		100-14-1400-523600-000 DUES & FEES		26.51	
		100-14-1400-523600-000 DUES & FEES		43.86	
		100-14-1400-523600-000 DUES & FEES		53.08	
		100-14-1400-523600-000 DUES & FEES		60.47	
		100-14-1400-531000-000 SUPPLIES		-92.90	
		100-14-1400-531000-000 SUPPLIES		18.22	
		100-14-1400-531000-000 SUPPLIES		209.97	
		100-14-1400-531000-000 SUPPLIES		30.15	
		100-14-1400-531000-000 SUPPLIES		621.82	
		100-14-1400-531000-000 SUPPLIES		241.94	
		100-14-1400-531000-000 SUPPLIES		215.88	
		100-14-1400-531000-000 SUPPLIES		268.82	
		100-14-1400-531000-000 SUPPLIES		28.91	
		100-14-1400-531000-000 SUPPLIES		15.60	
		100-42-4220-542200-000 VEHICLES- M&R		163.53	
		100-13-1300-523500-000 TRAVEL		1,525.12	
		100-13-1300-523500-000 TRAVEL		1,771.74	
		100-13-1300-523500-000 TRAVEL		37.10	
		100-13-1300-523500-000 TRAVEL		1,525.12	
		100-13-1300-523500-000 TRAVEL		1,525.12	
		100-13-1300-523500-000 TRAVEL		907.17	
		100-13-1300-523500-000 TRAVEL		18.34	
		100-13-1300-531000-000 SUPPLIES		47.98	
		100-13-1300-531000-000 SUPPLIES		24.84	

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
	100-13-1300-512900-000	UNIFORMS		77.04	
	100-91-3910-531600-000	SMALL EQUIPMENT		114.20	
139671	06/17/2025	1136 GALL'S, LLC	Check	No	771.58
	100-33-3300-512900-000	UNIFORMS		13.75	
	100-34-3326-512900-000	UNIFORMS		245.05	
	100-33-3300-512900-000	UNIFORMS		149.11	
	100-33-3300-512900-000	UNIFORMS		111.95	
	100-33-3300-512900-000	UNIFORMS		251.72	
139672	06/17/2025	5090 GA SHERIFFS' ASSOCIATION	Check	No	350.00
	100-34-3326-523700-000	TRAINING		350.00	
139673	06/17/2025	2867 GRIFFIN HEATING & COOLING	Check	No	2,318.00
	100-18-1565-522200-000	MAINTENANCE RPRS/EXP - ALL FACILITI		153.00	
	100-18-1565-522200-000	MAINTENANCE RPRS/EXP - ALL FACILITI		403.00	
	100-33-3300-521200-000	CONTRACT SERVICES		1,377.00	
	100-18-1565-522200-000	MAINTENANCE RPRS/EXP - ALL FACILITI		385.00	
139674	06/17/2025	2578 GRIFFIN ANIMAL CARE, INC	Check	No	71.33
	100-33-3300-531000-000	SUPPLIES		71.33	
139675	06/17/2025	2651 HARBIN ENGINEERING, PC	Check	No	588.50
	100-45-4560-523850-000	CONTRACT SERVICES		588.50	
139676	06/17/2025	2801 KIMBLE'S FOOD BY DESIGN	Check	No	1,661.24
	100-32-3350-531300-000	FOOD FOR INMATES		1,407.37	
	100-32-3350-531300-000	FOOD FOR INMATES		253.87	
139677	06/17/2025	3346 LEADS ONLINE, LLC	Check	No	4,158.00
	100-33-3300-521200-000	CONTRACT SERVICES		4,158.00	
139678	06/17/2025	3522 LUX MITIGATION & PLANNING CORPORATION	Check	No	8,820.00
	100-90-3610-531100-000	HAZARD MITIGATION GRANT EXPENSE		8,820.00	
139679	06/17/2025	1216 MACON COMMUNICATIONS	Check	No	606.23
	100-80-1550-523200-000	COMMUNICATIONS		606.23	
139680	06/17/2025	5319 MES SERVICE COMPANY LLC	Check	No	37,545.00
	100-80-1550-523200-000	COMMUNICATIONS		9,290.00	
	100-80-3520-522200-000	EQUIPMENT		15,619.00	
	100-80-3570-523000-000	FIREWORKS TAX GRANT EXPENDITURES		12,636.00	
139681	06/17/2025	5290 MOLENA SAND PIT, LLC	Check	No	100.00
	100-42-4221-541400-000	M&R- PAVED & UNPAVED ROADS		100.00	
139682	06/17/2025	4556 NAPA AUTO PARTS - ATL133	Check	No	1,013.54
	100-33-3323-522200-000	VEHICLES- M&R		24.00	
	100-33-3323-522200-000	VEHICLES- M&R		68.00	
	100-42-4220-522200-000	EQUIPMENT M&R		23.70	
	100-42-4220-542200-000	VEHICLES- M&R		177.70	
	100-42-4220-542200-000	VEHICLES- M&R		36.55	
	100-42-4220-542200-000	VEHICLES- M&R		167.76	

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-42-4220-542200-000 VEHICLES- M&R		13.60	
		100-42-4220-542200-000 VEHICLES- M&R		217.52	
		100-42-4220-542200-000 VEHICLES- M&R		34.03	
		100-42-4220-542200-000 VEHICLES- M&R		149.04	
		100-80-3510-522200-000 VEHICLE R & M		101.64	
139683	06/17/2025	1000 OFFICE DEPOT	Check	No	406.94
		215-38-3800-531000-000 SUPPLIES		203.60	
		215-38-3800-531000-000 SUPPLIES		-272.18	
		100-23-2400-531000-000 SUPPLIES		184.36	
		100-34-3326-531000-000 SUPPLIES - JAIL		291.16	
139684	06/17/2025	3437 MIKE ANDRADE	Check	No	600.00
		100-18-1565-522201-000 CONTRACT SERVICES - BLDG & GROUNDS		600.00	
139685	06/17/2025	1797 PIKE JOURNAL REPORTER	Check	No	897.39
		100-14-1400-523300-000 ADVERTISING		63.72	
		100-13-1300-523300-000 LEGAL PUBLICATION		63.72	
		100-42-4100-523300-000 ADVERTISING		53.10	
		100-65-6500-523300-000 ADVERTISING		31.86	
		100-65-6500-523300-000 ADVERTISING		31.86	
		100-13-1330-523300-000 Advertising & Marketing		42.48	
		100-13-1330-523300-000 Advertising & Marketing		63.72	
		100-13-1330-523300-000 Advertising & Marketing		63.72	
		100-13-1330-523300-000 Advertising & Marketing		63.72	
		100-14-1400-523300-000 ADVERTISING		212.40	
		100-74-7410-523300-000 ADVERTISING		207.09	
139686	06/17/2025	1832 PITNEY BOWES GLOBAL FINANCIAL SERV LL	Check	No	489.60
		100-13-1300-523232-000 EQUIPMENT RENTAL		489.60	
139687	06/17/2025	1272 PITNEY BOWES INC	Check	No	132.79
		100-13-1300-531000-000 SUPPLIES		132.79	
139688	06/17/2025	1257 Peace Officers' Annuity and Benefit Fund	Check	No	700.00
		100-33-3300-523600-000 DUES & FEES		700.00	
139689	06/17/2025	3156 RANGER FUELING SERVICES, LLC	Check	No	10,046.66
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		2,122.82	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		1,654.54	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		250.66	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		3,485.32	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		914.02	
		100-00-1000-113600-000 INVENTORY-FUEL CONSUMPTION		1,619.30	
139690	06/17/2025	5295 REBEKAH HANSON	Check	No	503.94
		100-21-2180-523500-000 TRAVEL		503.94	
139691	06/17/2025	1178 RICOH	Check	No	185.63
		100-21-2180-523850-000 CONTRACT SERVICES		185.63	
139692	06/17/2025	5115 SHARP ELECTRONICS CORPORATION	Check	No	280.23



# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
		100-33-3300-521200-000 CONTRACT SERVICES		143.19	
		100-34-3326-521200-000 PROFESSIONAL SVC		137.04	
139693	06/17/2025	1305 SIDNEY LEE , INC	Check	No	331.84
		100-42-4270-523850-000 CONTRACT SVC		331.84	
139694	06/17/2025	4439 Smith Farm Supply	Check	No	335.69
		100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS		335.69	
139695	06/17/2025	2212 SOUTHERN HEALTH PARTNERS	Check	No	7,688.37
		100-32-3370-523100-000 INMATE MEDICAL		7,688.37	
139696	06/17/2025	1206 SOUTHERN RIVERS ENERGY	Check	No	1,821.51
		100-56-5520-531530-000 ELECTRICITY - SENIOR CENTER		566.00	
		100-65-6500-531530-000 ELECTRICITY		1,112.51	
		100-80-4600-531530-000 ELECTRICITY EXPENSE		143.00	
139697	06/17/2025	4441 TERRA SERVICES COMPANY, LLC	Check	No	980.00
		100-13-1575-521200-000 PROF SVC - GEN ENG		980.00	
139698	06/17/2025	1356 TRACTOR & EQUIPMENT COMPANY	Check	No	1,541.46
		100-42-4220-522200-000 EQUIPMENT M&R		1,541.46	
139699	06/17/2025	5198 TRI-COPY OFFICE EQUIPMENT	Check	No	786.69
		100-23-2400-522200-000 CONTRACT SERVICES		74.98	
		100-17-1550-523850-000 CONTRACT SVC		82.16	
		100-24-2450-522200-000 CONTRACT SERVICES		65.11	
		100-13-1300-523850-000 CONTRACT SERVICES		150.71	
		100-74-7410-523850-000 CONTRACT SERVICES		96.82	
		100-14-1500-523850-000 CONTRACT SERVICES		80.18	
		100-65-6500-521100-000 Contract Services		85.34	
		100-80-3550-523850-000 Contract Services		48.88	
		100-91-3910-523850-000 CONTRACT SERVICES		52.04	
		100-72-7130-523851-000 Contract Services - other		50.47	
139700	06/17/2025	4677 TYLER TECHNOLOGIES, INC	Check	No	2,529.00
		100-21-2180-523850-000 CONTRACT SERVICES		1,146.00	
		100-21-2180-523850-000 CONTRACT SERVICES		1,383.00	
139701	06/17/2025	4526 UNIFIRST	Check	No	256.20
		100-23-2400-522200-000 CONTRACT SERVICES		9.72	
		100-21-2180-531000-000 SUPPLIES		9.73	
		100-24-2450-531000-000 SUPPLIES		9.73	
		100-16-1545-531000-000 SUPPLIES		33.30	
		100-17-1550-531000-000 SUPPLIES		33.31	
		100-74-7410-531000-000 SUPPLIES		33.30	
		100-14-1400-531000-000 SUPPLIES		33.30	
		100-42-4270-523850-000 CONTRACT SVC		93.81	
139702	06/17/2025	1363 UNITED STATES POSTAL SERVICE	Check	No	172.00
		100-13-1300-523900-000 POSTAGE		100.00	
		100-33-3300-523600-000 DUES & FEES		72.00	

# ACCOUNTS PAYABLE CHECK REGISTER

Pike County Board Of Commissioners

FY 2024-2025

Check Register for 6/5/2025 to 6/18/2025 & Check Numbers 0 to 2147483647

Cash Account 100-00-0000-111100-000

Check Number	Check Date	Vendor Number / Name	Payment Type	EPay	Amount (\$)
139703	06/17/2025	1370 UPSON COUNTY SHERIFF'S OFFICE 100-32-3350-523850-000 SUPPORT OF INMATES	Check	No 1,575.00	1,575.00
139704	06/17/2025	2011 UPSON REGIONAL MEDICAL CENTER 100-13-1000-523900-000 EMPLOYEE SCREENING	Check	No 105.00	105.00
139705	06/17/2025	2576 VULCAN MATERIALS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS	Check	No 2,416.68 5,684.35 6,623.59 6,645.25 4,635.38	26,005.25
139706	06/17/2025	3492 WILLIS TRUCKING 100-42-4221-541400-000 M&R- PAVED & UNPAVED ROADS	Check	No 1,897.50	1,897.50
139707	06/17/2025	4389 WiReD TECHNOLOGY 100-80-1550-523200-000 COMMUNICATIONS	Check	No 3,299.00	3,299.00
139708	06/17/2025	1397 YANCEY BROTHERS 100-42-4220-542200-000 VEHICLES- M&R	Check	No 692.68	692.68
139709	06/17/2025	5326 ZEBULON DENTAL LLC 100-32-3370-523100-000 INMATE MEDICAL	Check	No 489.00	489.00
			Description	Count	Amount (\$)
			ACH	0	\$0.00
			Bank of America	0	\$0.00
			Check	66	\$176,042.11
			Strategic Payment Services	0	\$0.00
			Wells Fargo	0	\$0.00
			Paymode X	0	\$0.00
			Update Only	0	\$0.00
			GRAND TOTAL	66	\$176,042.11

\* Denotes Check Numbers that are out of sequence.

**Georgia Fund 1 - Investment Accounts**  
**Pike County, GA**

<b>General Fund Account</b>	<b>Balance</b>	
<b>Pooled Investments:</b>	<b>6/17/2025</b>	
Cash Reserves	\$	3,571,456.56
LMIG	\$	5,947.39
ARPA	\$	2,700,738.40
	\$	6,278,142.35

<b>Impact Fee Account</b>	<b>Balance</b>	
<b>Pooled Investments:</b>	<b>6/17/2025</b>	
Residential Impact Fee	\$	1,067,689.37
Commercial Impact Fee	\$	221,867.52
	\$	1,289,556.89

	<b>Balance</b>	
<b>SPLOST Account:</b>	<b>6/17/2025</b>	
SPLOST 16 - Construction	\$	1,144,611.11

<b>Total Georgia Fund 1</b>		
<b>Investment:</b>	\$	8,712,310.35

<b>Balances as of :</b>	6/18/2025
General ledger	
<b>IMPACT FEES</b>	
Residential	1,284,765.78
Commercial	261,711.57
Due to General Fund	-
<b>Total</b>	<b>1,546,477.35</b>

Departments	Account Numbers	Balances
Sheriff	210-03-1000-341320-033	110,594.75
Jail	210-03-1000-341320-034	323,831.38
Fire	210-03-1000-341320-035	364,081.00
E-911	210-03-1000-341320-038	211,493.17
Roads	210-03-1000-341320-042	210,836.55
Parks	210-03-1000-341320-061	80,363.80
Library	210-03-1516-341320-065	139,749.13
Administration	210-03-1516-341320-074	29,132.04
CIE Prep	210-03-1516-341390-074	25,626.61
Interest	210-03-1000-361000-000	50,768.92
<b>Total Impact Fees</b>		<b>1,546,477.35</b>

#### CURRENT AND ACTIVE PROJECTS FOR FISCAL YEARS 2024/2025

Account Numbers	Budgeted Funds	Expenditures	Balance	Explanation	RMM
210-01-1000-121100-000	40,000.00	12,000.00	28,000.00	Property Master Plan	5/28/2024
210-74-1516-521300-000	95,200.00	57,120.00	38,080.00	Update Impact Fee Program	2/14/2024
210-74-1516-521301-000	18,950.00	11,369.00	7,581.00	Civicplus	9/22/2022
210-81-1000-572001-000	165,000.00	46,182.00	118,818.00	Blackmon Road	4/20/2023
210-65-1000-572000-000	15,000.00	11,191.25	3,808.75	J. Joel Edwards Library	6/27/2023
210-61-6122-541402-000	0.00	82,410.00	-82,410.00	Irrigation - Recreation Complex	7/30/2024
210-01-1000-121100-000	820,000.00	819,928.20	71.80	Land Purchase (911, Jail, Sheriff)	11/8/2023

PEACH STATE AIRPORT - IMPACT FEE CREDIT					
			MTG DATE		
CREDIT AMOUNT		219,060.00	5/27/2008	NEW BUSINESS LINE F	
CONSTRUCT HANGER		(3,210.67)	3/26/2019	LINE F - PERMIT # 2019-01-044	
SECOND HANGER		(3,696.91)	3/26/2019	LINE G - PERMIT # 2019-02-044	
DEEDED BACK PROPERTY		(39,000.00)	6/13/2018	SCM 11 EXECUTIVE SESSION	
WAREHOUSING		(1,848.46)	10/9/2019	PERMIT # 2019-09-339	
WAREHOUSING		(1,848.46)	10/9/2019	PERMIT # 2019-09-340	
WATER LINE IMPROVEMENTS		(39,970.13)			
Credit Materials not used		1,282.76	4/9/2021	Returned Macon Supply	
Peach State Phase II		(82,622.34)	4/5/2022	Phase II Water Improvements	
WAREHOUSING - 430 Downwind Dr		(3,614.76)	8/15/2024	PERMIT # 2400321	
WAREHOUSING - 421 Jonathans Roost		(1,848.46)	9/23/2024	PERMIT # 2400341	
Residential Condominium - 421 Jonathans Roost		(2,345.13)	9/23/2024	PERMIT # 2400341	
WAREHOUSING - Downwind Dr Lot B		(1,848.46)	12/5/2024	PERMIT # 2400406	
Residential Condominium - Downwind Dr Lot B		(2,345.13)	12/5/2024	PERMIT # 2400406	
WAREHOUSING - Downwind Dr Lot C		(1,848.46)	12/5/2024	PERMIT # 2400407	
Residential Condominium - Downwind Dr Lot C		(2,345.13)	12/5/2024	PERMIT # 2400407	
WAREHOUSING - 74 Downwind Dr		(2,587.84)	12/5/2024	PERMIT # 2400409	
WAREHOUSING - 420 Jonathans Roost		(1,283.65)	1/23/2024	PERMIT # 2400420	
WAREHOUSING - 410 Jonathans Roost		(1,283.65)	1/23/2024	PERMIT # 2400421	
WAREHOUSING - 400 Jonathans Roost		(1,283.65)	1/23/2024	PERMIT # 2400422	
<b>BALANCE</b>		<b>25,511.47</b>			

REFUNDS					
			MTG DATE		

# REVENUE & EXPENDITURE STATEMENT

06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS

FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
<b>100 General Fund</b>					
<b>Revenue</b>					
100-03-1000-311750-000 FRANCHISE FEE TAX- Te	3,000.00	0.00	3,459.77	-459.77	115
100-03-1000-371000-061 Rec Authority Donations	1,000.00	0.00	0.00	1,000.00	0
100-03-1000-371000-080 PC Fire Donations - reven	1,000.00	0.00	500.00	500.00	50
100-03-1000-371000-091 Animal Shelter Donations	1,000.00	0.00	0.00	1,000.00	0
100-03-1300-340000-000 PRIOR YEAR REVENUES	1,568,685.00	0.00	0.00	1,568,685.00	0
100-03-1330-314200-081 BEER & WINE EXCISE	45,000.00	4,449.97	40,167.39	4,832.61	89
100-03-1330-316100-000 Business/ Occupation Lic	40,000.00	488.40	44,229.90	-4,229.90	111
100-03-1330-316300-000 FINANCIAL INSTITUTION	92,000.00	0.00	93,958.00	-1,958.00	102
100-03-1330-321100-081 BEER & WINE LICENSE	13,200.00	0.00	13,200.00	0.00	100
100-03-1400-341900-014 Municipal Election Service	12,163.00	0.00	0.00	12,163.00	0
100-03-1400-341901-000 Elections - Board of Educ	11,050.00	0.00	28,594.52	-17,544.52	259
100-03-1500-340000-000 Misc Revenue	10,000.00	0.00	55,816.25	-45,816.25	558
100-03-1500-341400-000 Printing & Copying Servi	200.00	3.00	99.90	100.10	50
100-03-1500-361000-000 Interest Revenue	120,000.00	0.00	151,977.22	-31,977.22	127
100-03-1500-392100-000 Sale of Assets	20,000.00	0.00	1,738.52	18,261.48	9
100-03-1510-349300-000 BAD CHECK FEES	100.00	0.00	0.00	100.00	0
100-03-1514-313100-000 LOCAL OPTION SALES T	1,900,000.00	0.00	1,749,113.83	150,886.17	92
100-03-1514-316200-082 Insurance Premium Tax	1,300,000.00	0.00	1,393,942.72	-93,942.72	107
100-03-1516-342310-000 FINGERPRINTING - ALC	500.00	0.00	346.00	154.00	69
100-03-1545-311000-000 General Property Taxes	8,600,000.00	58,248.75	8,530,892.24	69,107.76	99
100-03-1545-311120-000 Timber Tax	5,000.00	0.00	11,688.03	-6,688.03	234
100-03-1545-311200-000 Property Tax - Prior Year	100,000.00	1,300.44	319,071.47	-219,071.47	319
100-03-1545-311310-000 Motor Vehicle Tax	130,000.00	9,486.18	103,986.15	26,013.85	80
100-03-1545-311313-000 Motor Vehicle Admin Fees	18,000.00	1,791.39	16,820.37	1,179.63	93
100-03-1545-311315-000 Motor Vehicle - TAVT	1,600,000.00	159,504.37	1,501,152.30	98,847.70	94
100-03-1545-311320-000 Mobile Home	10,000.00	708.25	8,859.26	1,140.74	89
100-03-1545-311340-000 Intangible Tax	160,000.00	10,545.09	138,806.54	21,193.46	87
100-03-1545-311500-000 Property Not on Digest	10,000.00	0.00	219,942.44	-209,942.44	2,199
100-03-1545-319000-000 Penalties & Interest - Taxe	13,000.00	5,068.22	62,594.66	-49,594.66	481
100-03-1545-319900-000 Cost & Interest - Taxes	12,000.00	2,031.71	39,458.00	-27,458.00	329
100-03-1545-341600-000 Fees/ Cost - Tags & Titles	70,000.00	5,729.67	62,267.69	7,732.31	89
100-03-1545-341940-000 Tax Collection - Commissi	270,000.00	1,448.18	371,810.91	-101,810.91	138
100-03-1545-346900-000 Tag Mailout Fees	6,000.00	452.00	4,835.00	1,165.00	81
100-03-1545-383000-000 Insurance Reimbursemen	15,000.00	0.00	43,203.86	-28,203.86	288
100-03-1550-311400-000 Heavy Equipment - Taxes	1,000.00	518.60	4,570.83	-3,570.83	457
100-03-2150-311600-000 Real Estate Transfer	47,000.00	5,019.66	48,721.01	-1,721.01	104
100-03-2150-351110-000 Clerk of Superior Court	140,000.00	14,594.90	126,630.39	13,369.61	90

**REVENUE & EXPENDITURE STATEMENT**  
06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS  
FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
100-03-2200-351180-000 Pre-Trial Diversion - DA	100.00	0.00	0.00	100.00	0
100-03-2400-351130-000 Magistrate Court	15,000.00	2,161.90	18,482.82	-3,482.82	123
100-03-2400-351130-091 Animal Ordinance Violation	5,000.00	0.00	5,323.61	-323.61	106
100-03-2400-351131-000 Sheriff Services - Magistrate	23,000.00	2,500.00	24,799.00	-1,799.00	108
100-03-2450-351150-000 Probate Court	135,000.00	0.00	153,640.27	-18,640.27	114
100-03-2800-341190-000 Indigency Verification App	500.00	0.00	0.00	500.00	0
100-03-2800-346900-000 Indigent Defense Fund	100.00	0.00	0.00	100.00	0
100-03-3300-342000-000 Sheriff Services - Superior	28,000.00	2,380.00	31,794.31	-3,794.31	114
100-03-3300-342100-000 Sheriff Service -Board of E	236,411.00	0.00	78,313.04	158,097.96	33
100-03-3326-342330-000 INMATE HOUSING REVE	5,000.00	70.00	4,203.34	796.66	84
100-03-3420-389001-000 Restitution - Other	0.00	100.00	1,050.00	-1,050.00	*100
100-03-3500-371000-080 FIRE DEPT DONATIONS	0.00	0.00	1,005.00	-1,005.00	*100
100-03-3530-342000-000 FIRE DEPT GRANT - FIR	0.00	12,636.00	12,636.00	-12,636.00	*100
100-03-3910-346110-000 Animal Control Shelter Fee	200.00	0.00	0.00	200.00	0
100-03-3920-331151-000 HAZARD MITIGATION GF	18,000.00	0.00	0.00	18,000.00	0
100-03-4000-343000-000 Culvert Permit Fees	10,000.00	500.00	21,628.00	-11,628.00	216
100-03-4226-346901-000 SALE OF SCRAP METAL	2,500.00	0.00	1,964.20	535.80	79
100-03-4500-344100-045 EPD Hazardous Waste Re	32,000.00	0.00	0.00	32,000.00	0
100-03-4530-344150-045 TRANSFER STATION LE	10,000.00	0.00	10,000.00	0.00	100
100-03-4900-341900-000 Public Works Services	40,000.00	0.00	0.00	40,000.00	0
100-03-5431-334101-000 ACCG Employee Safety C	2,500.00	0.00	0.00	2,500.00	0
100-03-5431-334103-000 GEMA/HS - EMPG perform	7,599.00	0.00	0.00	7,599.00	0
100-03-5520-346000-000 SENIOR CITIZEN CENTE	95,211.00	0.00	40,032.38	55,178.62	42
100-03-5520-371000-000 Senior Center Donations	500.00	0.00	0.00	500.00	0
100-03-6500-347100-000 LIBRARY COPIER FEES	2,500.00	0.00	1,596.50	903.50	64
100-03-7220-322200-000 Building Permits	275,000.00	8,555.60	282,204.37	-7,204.37	103
100-03-7400-322210-000 Zoning & Land Use Fees	25,000.00	7,132.80	31,973.50	-6,973.50	128
100-03-7410-323900-000 Plat Reviews	10,000.00	0.00	1,250.00	8,750.00	13
100-03-7410-323901-000 CODE ENFORCEMENT SE	1,500.00	0.00	300.00	1,200.00	20
100-03-7510-346900-000 ADMIN FEE - DEVELOPM	97,733.00	9,078.99	89,405.76	8,327.24	91
100-98-1000-391200-350 TRANSFER IN CAPITAL I	0.00	0.00	47,715.00	-47,715.00	*100
<b>Revenue Subtotal</b>	<b>\$17,424,252.00</b>	<b>\$326,504.07</b>	<b>\$16,051,772.27</b>	<b>\$1,372,479.73</b>	<b>92</b>

**Expenditure**

100-10-1310-579000-000 CONTINGENCIES	50,000.00	0.00	0.00	50,000.00	0
100-13-1000-512101-000 HRA Contribution	1,500.00	0.00	1,710.25	-210.25	114
100-13-1000-523100-000 ACCG-INS - PROPERTY	263,000.00	0.00	261,489.00	1,511.00	99
100-13-1000-523200-000 COMMUNICATIONS - PH	2,200.00	518.67	9,078.68	-6,878.68	413
100-13-1000-523900-000 EMPLOYEE SCREENING	700.00	105.00	775.00	-75.00	111
100-13-1300-512200-000 FICA	0.00	0.00	85.77	-85.77	*100

**REVENUE & EXPENDITURE STATEMENT**  
06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS  
FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
100-13-1300-512600-000 UNEMPLOYMENT PAYMI	5,000.00	0.00	0.00	5,000.00	0
100-13-1300-512900-000 UNIFORMS	100.00	77.04	154.08	-54.08	154
100-13-1300-523201-000 CELL PHONE COMMUNI	540.00	49.00	538.76	1.24	100
100-13-1300-523232-000 EQUIPMENT RENTAL	2,000.00	489.60	1,958.40	41.60	98
100-13-1300-523300-000 LEGAL PUBLICATION	2,000.00	63.72	6,125.51	-4,125.51	306
100-13-1300-523500-000 TRAVEL	20,940.00	7,309.71	14,936.65	6,003.35	71
100-13-1300-523600-000 DUES & FEES	1,500.00	0.00	7,004.75	-5,504.75	467
100-13-1300-523700-000 TRAINING	13,050.00	0.00	9,084.00	3,966.00	70
100-13-1300-523850-000 CONTRACT SERVICES	50,206.00	234.04	100,521.45	-50,315.45	200
100-13-1300-523900-000 POSTAGE	2,400.00	100.00	1,951.94	448.06	81
100-13-1300-531000-000 SUPPLIES	7,500.00	205.61	5,862.56	1,637.44	78
100-13-1300-531270-000 GAS/DIESEL	200.00	0.00	0.00	200.00	0
100-13-1300-531400-000 LEGAL RESOURCES	2,500.00	0.00	0.00	2,500.00	0
100-13-1310-511100-000 REGULAR (COMM) EMPL	130,024.00	0.00	124,169.85	5,854.15	95
100-13-1310-512100-000 GROUP (COMM) INSUR/	66,900.00	0.00	61,949.83	4,950.17	93
100-13-1310-512200-000 FICA & MEDICARE	9,947.00	0.00	8,375.65	1,571.35	84
100-13-1310-512700-000 WORKERS COMPENSAT	110,000.00	0.00	97,767.00	12,233.00	89
100-13-1320-511100-000 REGULAR (CO MGR) EM	92,902.00	0.00	12,863.34	80,038.66	14
100-13-1320-512100-000 GROUP (CO MGR) INSU	983.00	0.00	76.81	906.19	8
100-13-1320-512200-000 FICA & MEDICARE	7,107.00	0.00	966.17	6,140.83	14
100-13-1320-512400-000 RETIREMENT CONTRIB	4,724.00	0.00	10,425.66	-5,701.66	221
100-13-1330-511100-000 REGULAR (ADMINISTRA	248,952.00	0.00	202,880.61	46,071.39	81
100-13-1330-512100-000 GROUP (ADM) INSURAN	40,163.00	0.00	21,186.58	18,976.42	53
100-13-1330-512200-000 FICA & MEDICARE	19,045.00	0.00	15,082.17	3,962.83	79
100-13-1330-512400-000 RETIREMENT CONTRIB	18,898.00	0.00	17,645.84	1,252.16	93
100-13-1330-523300-000 Advertising & Marketing	3,600.00	233.64	268.64	3,331.36	7
100-13-1500-523901-000 BANK SERVICE CHARGE	500.00	0.00	425.00	75.00	85
100-13-1512-582301-000 PENALTIES & LATE CHA	0.00	0.00	395.88	-395.88	*100
100-13-1530-521200-000 PROFESSIONAL SVC - L	96,000.00	0.00	92,499.24	3,500.76	96
100-13-1530-521201-000 PROF SVC - ATTORNEY	10,000.00	0.00	2,499.62	7,500.38	25
100-13-1540-573000-000 EMPLOYEE RECOGNITI	8,500.00	963.00	5,115.97	3,384.03	60
100-13-1560-521200-000 PROF SVC - AUDIT	33,000.00	0.00	36,770.00	-3,770.00	111
100-13-1575-521200-000 PROF SVC - GEN ENG	0.00	980.00	980.00	-980.00	*100
100-13-3000-523101-000 ACCG-INS - PTSD FIRST	0.00	0.00	4,070.00	-4,070.00	*100
100-13-4400-531210-000 WATER/SEWAGE	960.00	0.00	1,002.42	-42.42	104
100-13-4600-531530-000 ELECTRICITY	6,600.00	0.00	5,662.68	937.32	86
100-13-8000-582016-000 UNITED BANK LOAN 38C	0.00	0.00	64,308.41	-64,308.41	*100
100-14-1400-511100-000 REGULAR EMPLOYEES	164,164.00	0.00	134,218.47	29,945.53	82
100-14-1400-511200-000 Board Compensation	3,500.00	0.00	2,440.00	1,060.00	70

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100-14-1400-512100-000 GROUP INSURANCE	34,148.00	0.00	22,238.14	11,909.86	65
100-14-1400-512101-000 HRA CONTRIBUTION	3,250.00	0.00	561.47	2,688.53	17
100-14-1400-512200-000 FICA & MEDICARE	12,827.00	0.00	9,886.29	2,940.71	77
100-14-1400-512400-000 RETIREMENT CONTRIB	18,898.00	0.00	8,838.00	10,060.00	47
100-14-1400-522200-000 REPAIRS & MAINTENAN	1,000.00	0.00	37.49	962.51	4
100-14-1400-523200-000 COMMUNICATIONS - PH	1,275.00	0.00	1,339.84	-64.84	105
100-14-1400-523300-000 ADVERTISING	1,000.00	276.12	1,181.96	-181.96	118
100-14-1400-523500-000 TRAVEL	2,500.00	0.00	1,914.23	585.77	77
100-14-1400-523600-000 DUES & FEES	280.00	1,215.92	1,215.92	-935.92	434
100-14-1400-523700-000 TRAINING	2,500.00	0.00	800.00	1,700.00	32
100-14-1400-523850-000 Poll Workers - Contract S	103,425.00	0.00	36,626.50	66,798.50	35
100-14-1400-523900-000 POSTAGE	3,000.00	0.00	2,630.05	369.95	88
100-14-1400-531000-000 SUPPLIES	13,000.00	1,591.71	11,132.58	1,867.42	86
100-14-1400-542500-000 OTHER EQUIPMENT	3,000.00	0.00	4,932.66	-1,932.66	164
100-14-1500-523850-000 CONTRACT SERVICES	32,379.00	163.52	20,569.10	11,809.90	64
100-14-4400-531210-000 WATER /SEWAGE	300.00	0.00	301.45	-1.45	100
100-14-4600-531530-000 ELECTRICITY EXP	2,000.00	0.00	2,311.99	-311.99	116
100-14-4700-531520-000 NATURAL GAS EXPENSI	250.00	0.00	259.55	-9.55	104
100-15-1000-523300-000 LEGAL PUBLICATION	200.00	0.00	63.72	136.28	32
100-15-1000-523500-000 BD OF EQ TRAVEL	400.00	0.00	911.75	-511.75	228
100-15-1000-523700-000 BD OF EQ TRAINING	1,250.00	0.00	204.62	1,045.38	16
100-15-1000-531000-000 BD OF EQ - SUPPLIES	50.00	0.00	0.00	50.00	0
100-15-1330-512200-000 FICA & MEDICARE	0.00	0.00	36.13	-36.13	*100
100-15-1330-521100-000 BD OF EQ PER DIEM	1,400.00	0.00	1,543.34	-143.34	110
100-15-1330-521200-000 Comp Pay	500.00	0.00	500.00	0.00	100
100-15-1550-523900-000 POSTAGE	150.00	0.00	0.00	150.00	0
100-16-1545-511100-000 REGULAR EMPLOYEES	231,507.00	0.00	200,932.45	30,574.55	87
100-16-1545-512100-000 GROUP INSURANCE	30,471.00	0.00	36,075.89	-5,604.89	118
100-16-1545-512101-000 HRA CONTRIBUTION	750.00	0.00	1,500.00	-750.00	200
100-16-1545-512200-000 FICA & MEDICARE	17,711.00	0.00	14,500.11	3,210.89	82
100-16-1545-512400-000 RETIREMENT CONTRIB	14,173.00	0.00	13,522.00	651.00	95
100-16-1545-521200-000 PROFESSIONAL SVC	8,000.00	0.00	9,250.47	-1,250.47	116
100-16-1545-523200-000 COMMUNICATIONS - PH	1,600.00	0.00	1,911.64	-311.64	119
100-16-1545-523300-000 ADVERTISING/LEGAL PL	50.00	0.00	0.00	50.00	0
100-16-1545-523400-000 PRINTING & BINDING	850.00	0.00	0.00	850.00	0
100-16-1545-523500-000 TRAVEL	800.00	765.00	1,280.72	-480.72	160
100-16-1545-523600-000 DUES & FEES	400.00	0.00	400.00	0.00	100
100-16-1545-523700-000 TRAINING	865.00	0.00	923.50	-58.50	107
100-16-1545-523850-000 CONTRACT SVC	46,085.00	0.00	43,125.75	2,959.25	94



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100-16-1545-523900-000 POSTAGE	4,400.00	0.00	3,007.58	1,392.42	68
100-16-1545-531000-000 SUPPLIES	4,700.00	98.30	5,186.00	-486.00	110
100-16-4400-531210-000 WATER / SEWAGE	250.00	0.00	315.10	-65.10	126
100-16-4600-531530-000 ELECTRICITY EXP -TAX	2,000.00	0.00	2,024.90	-24.90	101
100-16-4700-531220-000 NATURAL GAS EXPENS	250.00	0.00	250.27	-0.27	100
100-17-1300-523201-000 CELL PHONE COMMUNI	2,400.00	0.00	862.86	1,537.14	36
100-17-1550-511100-000 REGULAR EMPLOYEES	234,265.00	0.00	206,195.53	28,069.47	88
100-17-1550-511200-000 BOARD COMPENSATION	7,000.00	0.00	5,950.00	1,050.00	85
100-17-1550-512100-000 GROUP INSURANCE	67,374.00	0.00	65,228.66	2,145.34	97
100-17-1550-512101-000 HRA CONTRIBUTION	6,250.00	0.00	1,797.06	4,452.94	29
100-17-1550-512200-000 FICA & MEDICARE	17,922.00	0.00	14,593.70	3,328.30	81
100-17-1550-512400-000 RETIREMENT CONTRIBI	28,347.00	0.00	21,628.68	6,718.32	76
100-17-1550-523200-000 COMMUNICATIONS - PH	1,912.00	0.00	1,911.64	0.36	100
100-17-1550-523300-000 ADVERTISING	500.00	0.00	0.00	500.00	0
100-17-1550-523400-000 PRINTING & BINDING	8,500.00	0.00	480.92	8,019.08	6
100-17-1550-523500-000 TRAVEL	7,500.00	0.00	7,090.54	409.46	95
100-17-1550-523600-000 DUES & FEES	3,500.00	0.00	3,500.00	0.00	100
100-17-1550-523700-000 TRAINING	2,500.00	102.31	1,842.16	657.84	74
100-17-1550-523850-000 CONTRACT SVC	38,531.00	165.49	59,641.45	-21,110.45	155
100-17-1550-523900-000 POSTAGE	1,500.00	0.00	338.15	1,161.85	23
100-17-1550-531000-000 SUPPLIES	2,000.00	109.50	1,593.99	406.01	80
100-17-1550-531270-000 GAS/DIESEL	4,000.00	0.00	3,469.62	530.38	87
100-17-1550-542200-000 VEHICLES M&R	1,500.00	0.00	635.31	864.69	42
100-17-4400-531210-000 WATER/SEWAGE	325.00	0.00	383.61	-58.61	118
100-17-4600-531530-000 ELECTRICITY	2,000.00	0.00	2,546.24	-546.24	127
100-17-4700-531220-000 NATURAL GAS	400.00	0.00	213.19	186.81	53
100-18-1300-523201-000 CELL PHONE COMMUNI	600.00	43.95	483.27	116.73	81
100-18-1565-511100-000 REGULAR EMPLOYEES	143,985.00	0.00	97,322.67	46,662.33	68
100-18-1565-511300-000 OVERTIME	1,000.00	0.00	293.28	706.72	29
100-18-1565-512100-000 GROUP INSURANCE	45,547.00	0.00	15,108.66	30,438.34	33
100-18-1565-512101-000 HRA CONTRIBUTION	2,250.00	0.00	1,792.40	457.60	80
100-18-1565-512200-000 FICA & MEDICARE	11,015.00	0.00	7,107.27	3,907.73	65
100-18-1565-512400-000 RETIREMENT CONTRIBI	14,174.00	0.00	16,074.00	-1,900.00	113
100-18-1565-512900-000 UNIFORMS	750.00	209.99	606.86	143.14	81
100-18-1565-522100-000 CLEANING SUPPLIES	7,000.00	2,500.54	5,832.44	1,167.56	83
100-18-1565-522200-000 MAINTENANCE RPRS/E	85,000.00	1,069.02	96,752.77	-11,752.77	114
100-18-1565-522201-000 CONTRACT SERVICES -	83,585.00	-845.84	76,867.52	6,717.48	92
100-18-1565-531210-000 WATER / SEWAGE	3,600.00	0.00	269.00	3,331.00	7
100-18-1565-531520-000 PROPANE GAS	1,800.00	0.00	572.06	1,227.94	32

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100-18-1565-531700-000 SUPPLIES - SMALL EQU	1,000.00	0.00	929.66	70.34	93
100-18-1565-542200-000 VEHICLES M& R	2,500.00	0.00	1,446.26	1,053.74	58
100-18-4600-531530-000 ELECTRICITY EXPENSE	2,400.00	0.00	2,161.80	238.20	90
100-18-4700-531270-000 GAS/DIESEL	7,500.00	0.00	4,577.53	2,922.47	61
100-20-2100-531100-000 SUPPLIES / MATERIALS	500.00	0.00	219.78	280.22	44
100-20-2150-521100-000 CIRCUIT COURT	118,960.00	0.00	117,868.00	1,092.00	99
100-20-2300-521100-000 COURT INTERPRETER /	0.00	0.00	209.58	-209.58	*100
100-20-2500-521100-000 COURT REPORTER	19,000.00	0.00	13,217.82	5,782.18	70
100-20-2700-523850-000 JUROR PER DIEM	10,000.00	0.00	5,400.00	4,600.00	54
100-20-2750-523200-000 COMMUNICATIONS - PH	1,278.00	0.00	1,911.71	-633.71	150
100-20-2750-523851-000 Contract Services	1,800.00	0.00	3,450.00	-1,650.00	192
100-20-2800-521000-000 GUARDIAN AD LITEM	26,000.00	0.00	26,000.04	-0.04	100
100-20-4400-531210-000 WATER / SEWAGE	1,110.00	0.00	994.50	115.50	90
100-20-4600-531530-000 ELECTRICITY EXPENSE	22,400.00	187.53	26,751.45	-4,351.45	119
100-21-2180-511100-000 REGULAR EMPLOYEES	217,137.00	0.00	195,667.78	21,469.22	90
100-21-2180-512100-000 GROUP INSURANCE	61,150.00	0.00	48,442.29	12,707.71	79
100-21-2180-512101-000 HRA CONTRIBUTION	4,250.00	0.00	2,684.84	1,565.16	63
100-21-2180-512200-000 FICA & MEDICARE	16,611.00	0.00	13,995.44	2,615.56	84
100-21-2180-512400-000 RETIREMENT CONTRIBI	18,898.00	0.00	22,387.51	-3,489.51	118
100-21-2180-522200-000 REPAIRS & MAINTENAN	0.00	0.00	135.00	-135.00	*100
100-21-2180-523200-000 COMMUNICATIONS - PH	1,912.00	0.00	1,715.48	196.52	90
100-21-2180-523300-000 ADVERTISING/ LEGAL P	500.00	0.00	75.00	425.00	15
100-21-2180-523400-000 PRINTING & BINDING	1,000.00	0.00	1,104.78	-104.78	110
100-21-2180-523500-000 TRAVEL	2,500.00	1,555.42	3,877.35	-1,377.35	155
100-21-2180-523600-000 DUES & FEES	450.00	0.00	600.00	-150.00	133
100-21-2180-523700-000 TRAINING	2,500.00	0.00	1,300.00	1,200.00	52
100-21-2180-523850-000 CONTRACT SERVICES	32,000.00	2,714.63	28,208.31	3,791.69	88
100-21-2180-523900-000 POSTAGE	3,000.00	0.00	1,804.84	1,195.16	60
100-21-2180-531000-000 SUPPLIES	4,000.00	9.73	3,825.47	174.53	96
100-21-2180-531400-000 LEGAL PUBLICATIONS	500.00	0.00	110.00	390.00	22
100-21-2180-542401-000 Historical Deed Indexing F	2,456.00	0.00	1,855.00	601.00	76
100-22-2200-521100-000 DISTRICT ATTORNEY	215,733.00	0.00	215,733.00	0.00	100
100-22-2200-523200-000 COMMUNICATIONS- PH	1,600.00	0.00	1,625.73	-25.73	102
100-22-4700-522200-000 Contract Services	3,670.00	0.00	3,600.00	70.00	98
100-23-1300-523201-000 CELL PHONE - COMMUN	615.00	0.00	444.75	170.25	72
100-23-2400-511100-000 REGULAR EMPLOYEES	207,852.00	0.00	155,383.07	52,468.93	75
100-23-2400-512100-000 GROUP INSURANCE	26,241.00	0.00	24,191.05	2,049.95	92
100-23-2400-512101-000 HRA CONTRIBUTION	1,750.00	0.00	1,716.23	33.77	98
100-23-2400-512200-000 FICA & MEDICARE	18,961.00	0.00	11,362.45	7,598.55	60

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100-23-2400-512400-000 RETIREMENT CONTRIBI	18,898.00	0.00	17,666.85	1,231.15	93
100-23-2400-522200-000 CONTRACT SERVICES	15,232.00	268.02	19,056.27	-3,824.27	125
100-23-2400-523200-000 COMMUNICATIONS - PH	1,300.00	0.00	1,625.73	-325.73	125
100-23-2400-523300-000 ADVERTISING	40.00	0.00	0.00	40.00	0
100-23-2400-523400-000 PRINTING & BINDING	500.00	0.00	158.00	342.00	32
100-23-2400-523500-000 TRAVEL	1,750.00	0.00	271.94	1,478.06	16
100-23-2400-523600-000 DUES & FEES	1,560.00	0.00	1,666.00	-106.00	107
100-23-2400-523700-000 TRAINING	1,000.00	0.00	0.00	1,000.00	0
100-23-2400-523850-000 PROFESSIONAL SERVIC	41,000.00	2,899.18	52,762.59	-11,762.59	129
100-23-2400-523900-000 POSTAGE	1,668.00	0.00	1,415.68	252.32	85
100-23-2400-531000-000 SUPPLIES	3,300.00	184.36	2,257.02	1,042.98	68
100-23-2400-531400-000 LEGAL PUBLICATIONS	850.00	0.00	535.01	314.99	63
100-24-2450-511100-000 REGULAR EMPLOYEES	178,080.00	0.00	160,838.53	17,241.47	90
100-24-2450-512100-000 GROUP INSURANCE	23,384.00	0.00	38,723.26	-15,339.26	166
100-24-2450-512101-000 HRA CONTRIBUTION	3,750.00	0.00	730.55	3,019.45	19
100-24-2450-512200-000 FICA & MEDICARE	13,624.00	0.00	11,638.67	1,985.33	85
100-24-2450-512400-000 RETIREMENT CONTRIBI	14,174.00	0.00	6,020.00	8,154.00	42
100-24-2450-522200-000 CONTRACT SERVICES	13,585.00	282.17	11,483.88	2,101.12	85
100-24-2450-523200-000 COMMUNICATIONS - PH	1,912.00	0.00	1,911.64	0.36	100
100-24-2450-523500-000 TRAVEL	4,323.00	0.00	1,818.99	2,504.01	42
100-24-2450-523600-000 DUES & FEES	450.00	0.00	710.00	-260.00	158
100-24-2450-523700-000 TRAINING	1,830.00	343.00	2,241.00	-411.00	122
100-24-2450-523900-000 POSTAGE	2,050.00	65.22	1,948.92	101.08	95
100-24-2450-531000-000 SUPPLIES	6,000.00	9.73	5,296.12	703.88	88
100-25-2000-521200-000 PROFESSIONAL SERVIC	10,000.00	0.00	0.00	10,000.00	0
100-28-2800-521000-000 PUBLIC DEFENDER	186,448.00	0.00	186,448.00	0.00	100
100-32-3326-523500-000 TRAVEL	200.00	0.00	949.96	-749.96	475
100-32-3326-531000-000 INMATE SUPPLIES	22,000.00	667.42	26,083.09	-4,083.09	119
100-32-3350-523850-000 SUPPORT OF INMATES	45,840.00	1,575.00	39,040.00	6,800.00	85
100-32-3350-531300-000 FOOD FOR INMATES	68,400.00	1,661.24	65,231.04	3,168.96	95
100-32-3370-523100-000 INMATE MEDICAL	125,486.00	8,177.37	138,866.84	-13,380.84	111
100-33-1300-523201-000 CELL PHONE COMMUNI	15,100.00	0.00	13,914.38	1,185.62	92
100-33-3300-511100-000 REGULAR EMPLOYEES	1,451,498.87	0.00	1,267,696.49	183,802.38	87
100-33-3300-511300-000 OVERTIME	101,057.10	0.00	96,868.90	4,188.20	96
100-33-3300-512100-000 GROUP INSURANCE	367,964.00	0.00	262,223.18	105,740.82	71
100-33-3300-512101-000 HRA CONTRIBUTION	21,500.00	0.00	5,267.27	16,232.73	24
100-33-3300-512200-000 FICA & MEDICARE	124,920.00	0.00	97,792.77	27,127.23	78
100-33-3300-512400-000 RETIREMENT CONTRIBI	134,759.00	0.00	162,143.85	-27,384.85	120
100-33-3300-512900-000 UNIFORMS	52,500.00	526.53	45,010.40	7,489.60	86

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100-33-3300-521200-000 CONTRACT SERVICES	173,030.64	15,943.14	171,630.78	1,399.86	99
100-33-3300-523200-000 COMMUNICATIONS - PH	8,225.59	0.00	7,540.12	685.47	92
100-33-3300-523300-000 ADVERTISING	500.00	0.00	0.00	500.00	0
100-33-3300-523400-000 PRINTING & BINDING	1,362.00	0.00	667.00	695.00	49
100-33-3300-523500-000 TRAVEL	4,000.00	0.00	1,643.83	2,356.17	41
100-33-3300-523600-000 DUES & FEES	11,812.20	772.00	12,584.20	-772.00	107
100-33-3300-523700-000 TRAINING	5,000.00	0.00	4,224.21	775.79	84
100-33-3300-523900-000 POSTAGE	700.00	0.00	608.05	91.95	87
100-33-3300-531000-000 SUPPLIES	33,000.00	71.33	25,886.25	7,113.75	78
100-33-3300-531270-000 GAS/DIESEL	93,031.60	0.00	85,272.82	7,758.78	92
100-33-3300-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	-402.00	402.00	*100
100-33-3321-531100-000 INVESTIGATION SUPPLI	2,000.00	0.00	149.95	1,850.05	7
100-33-3323-522200-000 VEHICLES- M&R	80,000.00	478.00	46,797.30	33,202.70	58
100-33-3330-523100-000 ACCG-INS - PROPERTY	0.00	0.00	7,248.97	-7,248.97	*100
100-33-3355-522200-000 REPAIRS & MAINTENAN	1,500.00	0.00	1,301.13	198.87	87
100-33-4400-531210-000 WATER / SEWAGE	2,000.00	0.00	2,186.11	-186.11	109
100-33-4600-531530-000 ELECTRICITY EXPENSE	14,552.00	0.00	14,400.78	151.22	99
100-33-4700-531220-000 NATURAL GAS EXP	2,000.00	0.00	1,320.95	679.05	66
100-34-3326-511100-000 REGULAR EMPLOYEES	810,515.00	0.00	700,252.01	110,262.99	86
100-34-3326-511300-000 OVERTIME	64,094.00	0.00	39,313.66	24,780.34	61
100-34-3326-512100-000 GROUP INSURANCE	157,648.00	0.00	99,998.53	57,649.47	63
100-34-3326-512101-000 HRA CONTRIBUTION	19,000.00	0.00	513.92	18,486.08	3
100-34-3326-512200-000 FICA & MEDICARE	66,788.00	0.00	53,523.53	13,264.47	80
100-34-3326-512400-000 RETIREMENT CONTRIBI	80,315.00	0.00	74,320.82	5,994.18	93
100-34-3326-512900-000 UNIFORMS	3,000.00	245.05	12,659.58	-9,659.58	422
100-34-3326-521200-000 PROFESSIONAL SVC	3,620.00	287.22	18,331.17	-14,711.17	506
100-34-3326-522200-000 REPAIRS & MAINTENAN	2,000.00	0.00	24,719.58	-22,719.58	1,236
100-34-3326-523200-000 COMMUNICATIONS - PH	1,656.00	0.00	2,769.38	-1,113.38	167
100-34-3326-523700-000 TRAINING	3,000.00	350.00	2,075.69	924.31	69
100-34-3326-523850-000 CONTRACT SERVICES	3,317.00	0.00	16,002.05	-12,685.05	482
100-34-3326-523900-000 POSTAGE	150.00	0.00	11.60	138.40	8
100-34-3326-531000-000 SUPPLIES - JAIL	3,000.00	294.75	3,267.78	-267.78	109
100-34-3326-531270-000 GAS/DIESEL	24,000.00	0.00	10,711.61	13,288.39	45
100-34-3326-542200-000 VEHICLES - M & R	20,000.00	0.00	427.98	19,572.02	2
100-34-3360-531700-000 RECORD BOOKS	700.00	0.00	1,169.65	-469.65	167
100-34-4400-531210-000 WATER / SEWAGE - JAIL	11,500.00	0.00	9,700.87	1,799.13	84
100-34-4600-531530-000 ELECTRICITY - JAIL	10,740.00	0.00	10,741.21	-1.21	100
100-34-4700-531220-000 NATURAL GAS - JAIL	1,500.00	0.00	1,219.34	280.66	81
100-37-3700-511100-000 REGULAR EMPLOYEES	24,002.00	0.00	22,587.25	1,414.75	94

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100-37-3700-512100-000 GROUP INSURANCE	21,229.00	0.00	19,686.48	1,542.52	93
100-37-3700-512200-000 FICA & MEDICARE	1,866.00	0.00	1,340.85	525.15	72
100-37-3700-522200-000 VEHICLES M&R	100.00	0.00	0.00	100.00	0
100-37-3700-522250-000 Transport	5,250.00	0.00	2,600.00	2,650.00	50
100-37-3700-523000-000 Other Purchased / Indiger	1,000.00	0.00	0.00	1,000.00	0
100-37-3700-523200-000 COMMUNICATIONS - PH	492.00	0.00	418.11	73.89	85
100-37-3700-523500-000 TRAVEL	2,400.00	0.00	2,146.61	253.39	89
100-37-3700-523600-000 DUES & FEES	450.00	0.00	450.00	0.00	100
100-37-3700-523700-000 TRAINING	1,080.00	0.00	1,605.00	-525.00	149
100-37-3700-523850-000 CONTRACT SERVICES	162.00	0.00	162.00	0.00	100
100-37-3700-531000-000 SUPPLIES	6,500.00	0.00	5,209.72	1,290.28	80
100-37-3700-531100-000 INVESTIGATION EXPENSE	200.00	0.00	0.00	200.00	0
100-37-3700-531270-000 GAS/DIESEL	250.00	0.00	224.05	25.95	90
100-37-4600-531530-000 ELECTRICITY EXPENSE	150.00	0.00	113.30	36.70	76
100-39-3940-572000-000 AMBULANCE CONTRACT	872,060.00	0.00	872,060.04	-0.04	100
100-42-1300-523201-000 CELL PHONE COMMUNI	4,320.00	136.90	2,907.09	1,412.91	67
100-42-1500-531300-000 FOOD & VENDING SERV	300.00	0.00	123.55	176.45	41
100-42-4100-523200-000 COMMUNICATION- PHO	2,800.00	0.00	2,469.37	330.63	88
100-42-4100-523300-000 ADVERTISING	100.00	53.10	690.30	-590.30	690
100-42-4210-511100-000 REGULAR EMPLOYEES	1,057,306.00	0.00	740,440.30	316,865.70	70
100-42-4210-511300-000 OVERTIME	17,500.00	0.00	19,946.88	-2,446.88	114
100-42-4210-512100-000 GROUP INSURANCE	288,636.00	0.00	196,538.73	92,097.27	68
100-42-4210-512101-000 HRA CONTRIBUTION	23,750.00	0.00	2,480.08	21,269.92	10
100-42-4210-512200-000 FICA & MEDICARE	78,912.00	0.00	53,734.14	25,177.86	68
100-42-4210-512400-000 RETIREMENT CONTRIB	108,662.00	0.00	98,001.96	10,660.04	90
100-42-4220-522000-000 SIGN M&R	18,000.00	0.00	13,297.91	4,702.09	74
100-42-4220-522200-000 EQUIPMENT M&R	70,000.00	3,445.37	103,352.66	-33,352.66	148
100-42-4220-531000-000 SUPPLIES	10,000.00	0.00	5,394.41	4,605.59	54
100-42-4220-531270-000 GAS/DIESEL	170,000.00	0.00	111,913.05	58,086.95	66
100-42-4220-531500-000 CULVERT PIPES	70,000.00	0.00	51,136.66	18,863.34	73
100-42-4220-531600-000 SMALL EQUIPMENT	7,000.00	0.00	7,860.35	-860.35	112
100-42-4220-542200-000 VEHICLES- M&R	50,000.00	3,289.41	75,592.70	-25,592.70	151
100-42-4221-541400-000 M&R- PAVED & UNPAVE	750,000.00	34,572.35	742,945.25	7,054.75	99
100-42-4230-541400-000 M&R- BRIDGES	10,000.00	0.00	0.00	10,000.00	0
100-42-4270-523850-000 CONTRACT SVC	18,182.00	425.65	14,164.80	4,017.20	78
100-42-4400-531210-000 WATER / SEWAGE	1,000.00	0.00	1,488.75	-488.75	149
100-42-4600-531530-000 ELECTRICITY EXPENSE	6,500.00	0.00	5,514.20	985.80	85
100-42-4700-531520-000 PROPANE GAS EXPENS	600.00	0.00	1,030.05	-430.05	172
100-42-8000-581004-000 CAT LEASE # 70010402 I	26,304.00	0.00	26,303.64	0.36	100

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100-42-8000-582004-000 Massey Ferguson Tractor:	346,000.00	0.00	336,778.31	9,221.69	97
100-42-8000-582013-000 Cat Lease# 0170035602	12,017.00	1,001.41	12,016.92	0.08	100
100-42-8000-582205-000 CAT Lease#???? Skid Ste	14,804.00	0.00	14,803.08	0.92	100
100-42-8000-582210-000 CAT Lease#???? Excavat	30,024.00	0.00	30,024.00	0.00	100
100-42-8000-582215-000 CAT Lease#???? Wheel L	32,080.00	0.00	32,079.12	0.88	100
100-42-8000-582220-000 CAT Lease#???? Dozier L	18,365.00	0.00	18,364.56	0.44	100
100-42-8000-582225-000 CAT Lease#???? Motor G	40,693.00	0.00	40,692.00	1.00	100
100-42-8000-582230-000 CAT Lease#???? Motor G	40,693.00	0.00	40,692.00	1.00	100
100-45-4560-523850-000 CONTRACT SERVICES	32,000.00	588.50	13,268.58	18,731.42	41
100-50-5100-572000-000 BOARD OF HEALTH	87,300.00	0.00	87,300.00	0.00	100
100-54-5400-572000-000 DFACS	18,053.00	0.00	18,053.04	-0.04	100
100-55-5500-572000-000 MCINTOSH TRAIL RDC L	20,000.00	0.00	19,145.00	855.00	96
100-55-5540-572000-000 MCTRAIL-PUBLIC TRAN:	10,500.00	0.00	0.00	10,500.00	0
100-56-5520-511100-000 REGULAR EMPLOYEES	102,814.00	0.00	82,199.76	20,614.24	80
100-56-5520-512100-000 GROUP INSURANCE - BI	8,665.00	0.00	8,437.39	227.61	97
100-56-5520-512101-000 HRA CONTRIBUTION	750.00	0.00	0.00	750.00	0
100-56-5520-512200-000 FICA & MEDICARE	7,866.00	0.00	5,630.06	2,235.94	72
100-56-5520-512400-000 RETIREMENT CONTRIBI	4,725.00	0.00	4,003.00	722.00	85
100-56-5520-521100-000 Contract Services	2,566.00	0.00	1,255.63	1,310.37	49
100-56-5520-523200-000 COMMUNICATIONS - PH	1,280.00	0.00	2,338.39	-1,058.39	183
100-56-5520-523500-000 TRAVEL	600.00	0.00	0.00	600.00	0
100-56-5520-523700-000 TRAINING	125.00	0.00	0.00	125.00	0
100-56-5520-523900-000 POSTAGE	60.00	0.00	58.40	1.60	97
100-56-5520-531100-000 SUPPLIES	1,500.00	0.00	1,114.49	385.51	74
100-56-5520-531101-000 Senior Center 'Stepping U	0.00	0.00	490.26	-490.26	*100
100-56-5520-531210-000 WATER / SEWER SENIO	400.00	0.00	313.00	87.00	78
100-56-5520-531270-000 GAS / DIESEL	4,000.00	0.00	2,404.78	1,595.22	60
100-56-5520-531300-000 CONGREGATE MEAL EX	77,381.00	0.00	49,087.62	28,293.38	63
100-56-5520-531301-000 HOME DELIVERED MEAL	92,602.00	0.00	43,212.12	49,389.88	47
100-56-5520-531530-000 ELECTRICITY - SENIOR	8,300.00	566.00	7,881.88	418.12	95
100-56-5520-542200-000 VEHICLE REPAIRS & MA	1,200.00	0.00	1,682.62	-482.62	140
100-61-4750-523200-000 COMMUNICATIONS - PH	1,600.00	0.00	1,429.54	170.46	89
100-61-4750-523201-000 CELL PHONE COMMUNI	1,170.00	0.00	20.00	1,150.00	2
100-61-6110-511100-000 REGULAR EMPLOYEES	313,267.00	0.00	271,575.74	41,691.26	87
100-61-6110-512100-000 GROUP INSURANCE	76,139.00	0.00	75,241.65	897.35	99
100-61-6110-512101-000 HRA CONTRIBUTION	4,750.00	0.00	1,651.12	3,098.88	35
100-61-6110-512200-000 FICA & MEDICARE	23,965.00	0.00	19,120.95	4,844.05	80
100-61-6110-512400-000 RETIREMENT CONTRIBI	33,071.00	0.00	26,143.00	6,928.00	79
100-61-6110-521100-000 CONTRACT SERVICES	6,232.00	0.00	5,348.00	884.00	86

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100-61-6120-572000-000 RECREATION AUTHORI	141,411.00	0.00	141,411.00	0.00	100
100-65-4750-523200-000 COMMUNICATIONS - PH	1,008.00	0.00	571.83	436.17	57
100-65-6500-511100-000 LIBRARY EMPLOYEES	144,245.00	0.00	113,284.85	30,960.15	79
100-65-6500-512100-000 GROUP INSURANCE	500.00	0.00	3,532.69	-3,032.69	707
100-65-6500-512200-000 FICA & MEDICARE	11,035.00	0.00	8,376.05	2,658.95	76
100-65-6500-512400-000 RETIREMENT CONTRIBI	9,449.00	0.00	3,270.00	6,179.00	35
100-65-6500-521100-000 Contract Services	1,695.00	168.67	1,911.43	-216.43	113
100-65-6500-523300-000 ADVERTISING	250.00	63.72	276.12	-26.12	110
100-65-6500-523500-000 TRAINING / TRAVEL	500.00	0.00	0.00	500.00	0
100-65-6500-523800-000 CONTRACTS / LICENSES	622.00	0.00	330.00	292.00	53
100-65-6500-523900-000 POSTAGE & POSTAL SEI	166.00	0.00	104.14	61.86	63
100-65-6500-531003-000 SUPPLIES - ADMINISTR	3,800.00	0.00	2,708.55	1,091.45	71
100-65-6500-531220-000 NATURAL GAS EXPENSI	2,500.00	0.00	2,528.82	-28.82	101
100-65-6500-531510-000 WATER	625.00	0.00	519.40	105.60	83
100-65-6500-531530-000 ELECTRICITY	9,000.00	1,112.51	9,188.47	-188.47	102
100-65-6500-572000-000 LIBRARY BOARD	1,220.00	0.00	1,220.00	0.00	100
100-65-6590-572000-000 FLINT RIVER REG LIBRA	11,859.00	0.00	11,858.70	0.30	100
100-71-4400-531210-000 WATER / SEWAGE	600.00	0.00	497.25	102.75	83
100-71-4410-523900-000 WATER AUTHORITY POS	2,200.00	0.00	2,950.08	-750.08	134
100-71-7120-523200-000 COMMUNICATIONS - PH	2,100.00	0.00	1,485.91	614.09	71
100-72-4400-531210-000 WATER / SEWAGE	1,000.00	0.00	497.25	502.75	50
100-72-4600-531530-000 ELECTRICITY EXPENSE	4,000.00	0.00	4,522.68	-522.68	113
100-72-7130-511100-000 REGULAR EMPLOYEES	33,068.00	0.00	6,355.12	26,712.88	19
100-72-7130-512100-000 GROUP INSURANCE	273.00	0.00	21.27	251.73	8
100-72-7130-512200-000 FICA & MEDICARE	2,530.00	0.00	481.43	2,048.57	19
100-72-7130-512400-000 RETIREMENT CONTRIBI	4,724.00	0.00	3,691.00	1,033.00	78
100-72-7130-523200-000 COMMUNICATIONS - PH	1,488.00	0.00	2,017.43	-529.43	136
100-72-7130-523300-000 ADVERTISING	1,200.00	0.00	0.00	1,200.00	0
100-72-7130-523500-000 TRAVEL	1,000.00	0.00	2,401.00	-1,401.00	240
100-72-7130-523600-000 DUES & FEES	400.00	0.00	155.00	245.00	39
100-72-7130-523700-000 TRAINING	4,000.00	0.00	1,879.06	2,120.94	47
100-72-7130-523850-000 UGA- CONTRACT SERVI	54,946.00	0.00	24,939.80	30,006.20	45
100-72-7130-523851-000 Contract Services - other	3,000.00	133.81	2,169.99	830.01	72
100-72-7130-531000-000 SUPPLIES	4,500.00	0.00	536.72	3,963.28	12
100-72-7130-542200-000 VEHICLES MAINTENANC	1,000.00	0.00	453.81	546.19	45
100-72-7410-531270-000 GAS / DIESEL	2,000.00	0.00	678.38	1,321.62	34
100-73-7140-572000-000 STATE FORESTRY	9,673.00	0.00	9,517.00	156.00	98
100-74-1300-523201-000 CELL PHONE COMMUNI	1,500.00	0.00	1,334.25	165.75	89
100-74-4400-531210-000 WATER / SEWAGE	300.00	0.00	315.10	-15.10	105

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100-74-4600-531530-000 ELECTRICITY EXP	2,300.00	0.00	2,372.47	-72.47	103
100-74-4700-531220-000 NATURAL GAS EXPENSE	300.00	0.00	203.91	96.09	68
100-74-7410-511100-000 REGULAR EMPLOYEES	279,350.00	0.00	244,071.06	35,278.94	87
100-74-7410-512100-000 GROUP INSURANCE	68,757.00	0.00	40,808.48	27,948.52	59
100-74-7410-512101-000 HRA CONTRIBUTION	4,500.00	0.00	594.18	3,905.82	13
100-74-7410-512200-000 FICA & MEDICARE	21,371.00	0.00	17,502.97	3,868.03	82
100-74-7410-512400-000 RETIREMENT CONTRIB	23,622.00	0.00	27,262.65	-3,640.65	115
100-74-7410-521100-000 FIRE SAFETY INSPECTI	2,000.00	0.00	0.00	2,000.00	0
100-74-7410-523200-000 COMMUNICATIONS - PH	1,600.00	0.00	1,911.64	-311.64	119
100-74-7410-523300-000 ADVERTISING	3,000.00	207.09	1,018.67	1,981.33	34
100-74-7410-523600-000 DUES & FEES	500.00	0.00	280.00	220.00	56
100-74-7410-523700-000 TRAINING	5,000.00	1,420.31	2,904.51	2,095.49	58
100-74-7410-523850-000 CONTRACT SERVICES	26,475.00	180.15	25,015.43	1,459.57	94
100-74-7410-523900-000 POSTAGE	2,500.00	0.00	510.38	1,989.62	20
100-74-7410-531000-000 SUPPLIES	4,000.00	33.30	1,779.56	2,220.44	44
100-74-7410-531270-000 GAS/DIESEL	7,000.00	0.00	4,565.96	2,434.04	65
100-74-7410-542200-000 VEHICLES M&R	2,000.00	1,454.72	1,707.37	292.63	85
100-76-1000-523201-000 CELL PHONE - COMMUN	500.00	0.00	445.29	54.71	89
100-76-7525-541300-000 Chestnut Oaks Facility	45,000.00	0.00	23,612.62	21,387.38	52
100-76-7525-572000-000 AGRIBUSINESS AUTH	42,950.00	0.00	42,950.04	-0.04	100
100-77-7510-511100-000 REGULAR EMPLOYEES	79,438.00	0.00	72,334.02	7,103.98	91
100-77-7510-512100-000 GROUP INSURANCE	10,856.00	0.00	9,106.00	1,750.00	84
100-77-7510-512200-000 FICA & MEDICARE	6,077.00	0.00	4,788.85	1,288.15	79
100-77-7510-512400-000 RETIREMENT CONTRIB	0.00	0.00	8,642.00	-8,642.00	*100
100-77-7510-523201-000 CELL PHONE - COMMUN	0.00	0.00	40.40	-40.40	*100
100-77-7510-523850-000 CONTRACT SERVICES	1,362.00	0.00	1,766.35	-404.35	130
100-80-1000-512700-000 Firefighters Cancer/ Disab	5,500.00	0.00	5,318.00	182.00	97
100-80-1310-512900-000 Firefighter Per Diem	45,000.00	0.00	33,105.00	11,895.00	74
100-80-1550-523200-000 COMMUNICATIONS	27,000.00	13,293.23	22,516.89	4,483.11	83
100-80-3040-521200-000 MEDICAL FEES	5,000.00	0.00	4,500.00	500.00	90
100-80-3080-511100-000 REGULAR EMPLOYEES	406,400.00	0.00	375,360.17	31,039.83	92
100-80-3080-511300-000 OVERTIME	20,000.00	0.00	0.00	20,000.00	0
100-80-3080-512200-000 FICA & MEDICARE	32,620.00	0.00	28,714.53	3,905.47	88
100-80-3500-512900-000 UNIFORMS	15,000.00	0.00	13,285.65	1,714.35	89
100-80-3500-572000-000 MEANSVILLE MUTUAL A	5,000.00	0.00	5,000.00	0.00	100
100-80-3510-522200-000 VEHICLE R & M	60,000.00	3,656.52	54,148.11	5,851.89	90
100-80-3510-523100-000 Property & Liability Ins.	40,000.00	0.00	39,818.57	181.43	100
100-80-3510-523500-000 TRAVEL	2,000.00	0.00	705.69	1,294.31	35
100-80-3510-523600-000 DUES AND FEES	2,500.00	0.00	0.00	2,500.00	0



**REVENUE & EXPENDITURE STATEMENT**  
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PIKE COUNTY BOARD OF COMMISSIONERS  
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Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
100-80-3510-523900-000 POSTAGE	50.00	0.00	2.04	47.96	4
100-80-3510-531000-000 OFFICE SUPPLIES	3,000.00	0.00	887.00	2,113.00	30
100-80-3520-522200-000 EQUIPMENT	75,000.00	15,619.00	69,926.57	5,073.43	93
100-80-3520-531270-000 GAS / DIESEL	35,000.00	0.00	28,451.11	6,548.89	81
100-80-3520-531700-000 AUXILIARY	500.00	0.00	154.09	345.91	31
100-80-3540-523701-000 FIRE TRAINING	15,000.00	0.00	4,500.00	10,500.00	30
100-80-3550-523850-000 Contract Services	38,000.00	177.25	38,890.63	-890.63	102
100-80-3570-522310-000 ZEBULON BUILDING LE/	10,800.00	900.00	10,800.00	0.00	100
100-80-3570-523000-000 FIREWORKS TAX GRAN	0.00	12,636.00	12,636.00	-12,636.00	*100
100-80-3570-542500-000 Other Supplies/ Equipmer	3,000.00	0.00	2,521.69	478.31	84
100-80-3570-542600-000 BUNKER GEAR	30,000.00	0.00	22,338.00	7,662.00	74
100-80-3630-523800-000 AMBULANCE LICENSES	2,500.00	0.00	0.00	2,500.00	0
100-80-3630-531100-000 MEDICAL SUPPLIES	10,000.00	0.00	3,052.58	6,947.42	31
100-80-3630-531101-000 PUBLIC SAFETY & EDUC	3,000.00	0.00	2,269.16	730.84	76
100-80-4400-531210-000 WATER EXPENSE	2,000.00	0.00	1,646.32	353.68	82
100-80-4600-531530-000 ELECTRICITY EXPENSE	16,000.00	565.87	16,642.15	-642.15	104
100-80-4700-531220-000 NATURAL GAS	2,000.00	0.00	190.03	1,809.97	10
100-80-4700-531520-000 PROPANE GAS EXPENS	10,000.00	0.00	6,484.74	3,515.26	65
100-90-1300-523900-000 POSTAGE	5.00	0.00	0.00	5.00	0
100-90-1550-523201-000 EMA - CELL PHONE	550.00	49.00	538.76	11.24	98
100-90-3520-522200-000 E M A VEHICLE M & R	100.00	0.00	103.15	-3.15	103
100-90-3520-523600-000 DUES & FEES	75.00	0.00	25.00	50.00	33
100-90-3520-531000-000 E M A MAINTENANCE SL	2,000.00	0.00	650.76	1,349.24	33
100-90-3520-531270-000 EMA GAS/FUEL - VEHIC	1,000.00	0.00	1,499.70	-499.70	150
100-90-3520-531600-000 E M A SMALL EQUIPMEN	100.00	0.00	100.00	0.00	100
100-90-3540-523703-000 E M A TRAINING	1,000.00	0.00	479.16	520.84	48
100-90-3610-531100-000 HAZARD MITIGATION GF	25,200.00	8,820.00	22,680.00	2,520.00	90
100-90-3630-522200-000 EMA CONTRACT SERVIC	10,000.00	0.00	9,965.40	34.60	100
100-90-3920-542200-000 EMA GRANT EXPENSE	15,197.00	0.00	15,756.50	-559.50	104
100-90-3920-542201-000 VEHICLE	0.00	0.00	21.00	-21.00	*100
100-90-4600-531530-000 EMA Electricity	1,000.00	0.00	1,133.00	-133.00	113
100-90-4700-531520-000 PROPANE GAS EXPENS	250.00	0.00	0.00	250.00	0
100-91-3910-511100-000 REGULAR EMPLOYEES	75,012.00	0.00	57,394.21	17,617.79	77
100-91-3910-511300-000 OVERTIME	0.00	0.00	307.17	-307.17	*100
100-91-3910-512100-000 GROUP INSURANCE	42,908.00	0.00	34,362.27	8,545.73	80
100-91-3910-512200-000 FICA & MEDICARE	5,739.00	0.00	3,621.01	2,117.99	63
100-91-3910-512400-000 RETIREMENT CONTRIBI	9,449.00	0.00	7,461.00	1,988.00	79
100-91-3910-512900-000 Uniforms	200.00	0.00	0.00	200.00	0
100-91-3910-523201-000 ANIMAL CONTROL - CEI	972.00	0.00	935.24	36.76	96

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Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
100-91-3910-523700-000 EDUCATION & TRAINING	500.00	0.00	0.00	500.00	0
100-91-3910-523800-000 ANIMAL CONTROL LICENSES	100.00	0.00	100.00	0.00	100
100-91-3910-523850-000 CONTRACT SERVICES	4,890.00	135.37	5,401.98	-511.98	110
100-91-3910-523900-000 POSTAGE	100.00	0.00	47.18	52.82	47
100-91-3910-523901-000 OTHER SVCS - EMPLOY	500.00	0.00	0.00	500.00	0
100-91-3910-531000-000 SUPPLIES	800.00	0.00	266.63	533.37	33
100-91-3910-531210-000 WATER / SEWAGE EXPENSE	650.00	0.00	598.50	51.50	92
100-91-3910-531270-000 GAS / DIESEL	4,300.00	0.00	1,626.04	2,673.96	38
100-91-3910-531520-000 NATURAL GAS EXPENSE	1,080.00	0.00	923.85	156.15	86
100-91-3910-531530-000 ELECTRICITY - ANIMAL CONTROL	3,000.00	0.00	2,698.08	301.92	90
100-91-3910-531600-000 SMALL EQUIPMENT	1,200.00	114.20	430.60	769.40	36
100-91-3910-542200-000 VEHICLE REPAIR & MAINTENANCE	1,600.00	0.00	1,153.25	446.75	72
100-91-3910-823875-000 VETERINARY SERVICES	600.00	0.00	284.61	315.39	47
Expenditure Subtotal	\$16,253,517.00	\$163,182.01	\$14,047,039.45	\$2,206,477.55	86
Before Transfers	Excess Of Revenue Subtotal	\$1,170,735.00	\$163,322.06	\$2,004,732.82	171
Other Financing Source					
100-98-1000-393001-000 OTHER FIN SOURCES -	0.00	0.00	1,584.00	-1,584.00	*100
Other Financing Source Subtotal	\$0.00	\$0.00	\$1,584.00	-\$1,584.00	*100
Other Financing Use					
100-99-1000-611000-325 TRANSFER OUT L.M.I. GR	210,570.00	0.00	210,570.00	0.00	100
100-99-1000-611000-341 TRANSFER OUT TO CDE	321,000.00	0.00	0.00	321,000.00	0
100-99-1000-611000-350 TRANSFER OUT CAP (C	21,900.00	0.00	0.00	21,900.00	0
100-99-1000-611100-215 TRANSFER OUT- E911	617,265.00	0.00	0.00	617,265.00	0
Other Financing Use Subtotal	\$1,170,735.00	\$0.00	\$210,570.00	\$960,165.00	18
After Transfers	Excess Of Revenue Subtotal	\$0.00	\$163,322.06	\$1,795,746.82	*100
206 Jail Construction & Operation					
Revenue					
206-03-1500-361000-000 INTEREST REVENUE	50.00	0.00	21.57	28.43	43
206-03-3326-342000-000 JAIL- SUPERIOR COURT	2,000.00	29.00	1,593.41	406.59	80
206-03-3326-342100-000 JAIL- MAGISTRATE COURT	1,000.00	100.80	1,110.38	-110.38	111
206-03-3326-342200-000 JAIL- PROBATE COURT	11,000.00	0.00	10,267.22	732.78	93
206-03-3326-344000-000 MISC REVENUES	0.00	0.00	1,564.00	-1,564.00	*100
Revenue Subtotal	\$14,050.00	\$129.80	\$14,556.58	-\$506.58	104
Expenditure					
206-34-3326-531700-000 JAIL CONSTRUCTION EXPENSE	5,000.00	0.00	28,133.00	-23,133.00	563
206-34-3326-542400-000 JAIL SOFTWARE-COMPUTER	13,270.00	0.00	0.00	13,270.00	0
Expenditure Subtotal	\$18,270.00	\$0.00	\$28,133.00	-\$9,863.00	154
Before Transfers	Excess Of Revenue Subtotal	-\$4,220.00	\$129.80	-\$13,576.42	322
Other Financing Source					

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206-03-3326-399999-000 PRIOR YEAR REVENUES	4,220.00	0.00	0.00	4,220.00	0
<b>Other Financing Source Subtotal</b>	<b>\$4,220.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,220.00</b>	<b>0</b>
After Transfers					
<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$129.80</b>	<b>-\$13,576.42</b>		<b>*100</b>
<b>210 Impact Fees</b>					
<b>Revenue</b>					
210-03-1000-341320-033 Sheriff Impact Fees	30,000.00	4,044.40	59,219.76	-29,219.76	197
210-03-1000-341320-034 Jail Impact Fees	87,000.00	11,508.90	169,251.10	-82,251.10	195
210-03-1000-341320-035 Fire Dept Impact Fees	38,000.00	5,020.85	73,527.18	-35,527.18	193
210-03-1000-341320-038 E-911 Impact Fees	31,000.00	4,166.60	61,160.11	-30,160.11	197
210-03-1000-341320-042 Road Dept Impact Fees	25,000.00	2,557.90	37,848.97	-12,848.97	151
210-03-1000-341320-061 Parks & Rec Impact Fees	25,000.00	3,907.60	57,284.78	-32,284.78	229
210-03-1000-361000-000 Interest - Residential Imp	10,000.00	0.00	28,104.60	-18,104.60	281
210-03-1000-361100-000 Interest - Commercial Imp	3,000.00	0.00	8,571.09	-5,571.09	286
210-03-1516-341320-065 Library Impact Fees	12,000.00	968.45	14,571.07	-2,571.07	121
210-03-1516-341320-074 Administration Impact Fee	10,000.00	965.25	15,716.61	-5,716.61	157
210-03-1516-341390-074 CIE Prep Impact Fees	8,000.00	740.00	12,054.44	-4,054.44	151
<b>Revenue Subtotal</b>	<b>\$279,000.00</b>	<b>\$33,879.95</b>	<b>\$537,309.71</b>	<b>-\$258,309.71</b>	<b>193</b>
<b>Expenditure</b>					
210-42-4220-542500-000 CAPITAL OUTLAY - EQUI	25,000.00	0.00	0.00	25,000.00	0
210-61-6122-541402-000 Site Work - Recreation Co	0.00	0.00	82,410.00	-82,410.00	*100
210-65-1000-572000-000 LIBRARY - RESIDENTIAL	15,000.00	0.00	11,191.25	3,808.75	75
210-74-1516-521300-000 ADMINISTRATION -PROF	23,000.00	0.00	14,280.00	8,720.00	62
210-74-1516-521301-000 CIE Prep	51,000.00	0.00	42,840.00	8,160.00	84
210-81-1000-572001-000 BLACKMON ROAD FIRE	165,000.00	0.00	0.00	165,000.00	0
<b>Expenditure Subtotal</b>	<b>\$279,000.00</b>	<b>\$0.00</b>	<b>\$150,721.25</b>	<b>\$128,278.75</b>	<b>54</b>
Before Transfers					
<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$33,879.95</b>	<b>\$386,588.46</b>		<b>*100</b>
After Transfers					
<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$33,879.95</b>	<b>\$386,588.46</b>		<b>*100</b>
<b>215 E-911 Fund</b>					
<b>Revenue</b>					
215-03-1500-361000-000 INTEREST REVENUE	0.00	0.00	39.28	-39.28	*100
215-03-3800-342500-000 E-911 TAX REVENUE - L	96,000.00	0.00	61,101.51	34,898.49	64
215-03-3800-342501-000 E911 TAX REVENUE -CE	282,000.00	0.00	271,295.59	10,704.41	96
215-03-3800-342502-000 Firework Tax	250.00	0.00	241.43	8.57	97
<b>Revenue Subtotal</b>	<b>\$378,250.00</b>	<b>\$0.00</b>	<b>\$332,677.81</b>	<b>\$45,572.19</b>	<b>88</b>
<b>Expenditure</b>					
215-38-3800-511100-000 REGULAR EMPLOYEES	498,761.00	0.00	429,864.32	68,896.68	86
215-38-3800-511300-000 OVER- TIME	53,300.00	0.00	39,607.26	13,692.74	74
215-38-3800-512100-000 GROUP INSURANCE	127,615.00	0.00	84,245.68	43,369.32	66
215-38-3800-512101-000 HRA CONTRIBUTION	13,000.00	0.00	2,151.28	10,848.72	17

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215-38-3800-512200-000 FICA & MEDICARE	42,134.00	0.00	29,310.56	12,823.44	70
215-38-3800-512400-000 RETIREMENT CONTRIB	56,693.00	0.00	40,177.00	16,516.00	71
215-38-3800-512900-000 UNIFORMS	5,000.00	30.00	3,442.41	1,557.59	69
215-38-3800-522200-000 M & R CONTRACT SERV	20,000.00	0.00	26,004.14	-6,004.14	130
215-38-3800-523200-000 COMMUNICATION - PHC	163,484.00	7,002.46	142,975.16	20,508.84	87
215-38-3800-523201-000 CELL PHONE- COMMUN	0.00	1.25	1.25	-1.25	*100
215-38-3800-523500-000 TRAVEL	300.00	0.00	0.00	300.00	0
215-38-3800-523600-000 DUES & FEES	425.00	175.00	945.00	-520.00	222
215-38-3800-523700-000 TRAINING	300.00	0.00	64.00	236.00	21
215-38-3800-523850-000 CONTRACT SERVICES	2,341.00	88.45	3,063.68	-722.68	131
215-38-3800-531000-000 SUPPLIES	4,000.00	-30.60	1,987.30	2,012.70	50
215-38-4400-531210-000 WATER & SEWAGE	400.00	0.00	600.84	-200.84	150
215-38-4600-531530-000 ELECTRICITY EXPENSE	7,762.00	109.00	5,303.65	2,458.35	68
<b>Expenditure Subtotal</b>	<b>\$995,515.00</b>	<b>\$7,375.56</b>	<b>\$809,743.53</b>	<b>\$185,771.47</b>	<b>81</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$617,265.00</b>	<b>-\$7,375.56</b>	<b>-\$477,065.72</b>	<b>77</b>
<b>Other Financing Source</b>					
215-98-1000-391000-000 TRANSFER IN FROM GE	617,265.00	0.00	0.00	617,265.00	0
<b>Other Financing Source Subtotal</b>	<b>\$617,265.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$617,265.00</b>	<b>0</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>-\$7,375.56</b>	<b>-\$477,065.72</b>	<b>*100</b>
<b>225 Federal Seizure Fund</b>					
<b>Revenue</b>					
225-03-2000-351360-000 FEDERAL SEIZURE REV	10,000.00	0.00	0.00	10,000.00	0
225-03-2000-361000-000 FEDERAL SEIZURE INTE	0.00	0.00	28.65	-28.65	*100
<b>Revenue Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$28.65</b>	<b>\$9,971.35</b>	<b>0</b>
<b>Expenditure</b>					
225-33-2000-531500-000 FEDERAL SEIZURE EXP	10,000.00	0.00	0.00	10,000.00	0
<b>Expenditure Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,000.00</b>	<b>0</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$28.65</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$28.65</b>	<b>*100</b>
<b>230 American Rescue Plan Fund</b>					
<b>Revenue</b>					
230-03-1000-399999-000 PRIOR YEAR REVENUE	973,945.00	0.00	0.00	973,945.00	0
230-03-1500-361000-000 INTEREST INCOME	0.00	0.00	50,025.72	-50,025.72	*100
<b>Revenue Subtotal</b>	<b>\$973,945.00</b>	<b>\$0.00</b>	<b>\$50,025.72</b>	<b>\$923,919.28</b>	<b>5</b>
<b>Expenditure</b>					
230-13-1000-521200-000 BANK CHARGES	0.00	0.00	55.00	-55.00	*100
230-13-1500-521200-000 PROF SVC - SALARY ST	25,000.00	0.00	0.00	25,000.00	0
230-13-1518-521200-000 PROFESSIONAL SERVIC	0.00	0.00	2,365.00	-2,365.00	*100
230-13-1535-521200-000 PROFESSIONAL SERVIC	0.00	0.00	3,437.50	-3,437.50	*100

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230-13-8000-582100-000 INTEREST DEBT PAYME	180,000.00	0.00	82,482.52	97,517.48	46
230-17-1550-523850-000 CONTRACT SERVICES	408,000.00	0.00	27,593.75	380,406.25	7
230-18-1565-541100-000 CAPITAL OUTLAY - BLDC	0.00	0.00	12,000.00	-12,000.00	*100
230-33-3300-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	53,074.00	-53,074.00	*100
230-42-4221-541448-000 CONCORD ROAD	0.00	0.00	63,625.00	-63,625.00	*100
230-42-4222-541429-000 ROBERTS QUARTERS R	0.00	0.00	16,447.00	-16,447.00	*100
230-61-8000-581100-000 PRINCIPAL DEBT PAYME	152,400.00	0.00	0.00	152,400.00	0
230-71-4400-541002-000 Reidsboro Road Phase 1	0.00	0.00	300.00	-300.00	*100
230-71-8000-581100-000 PRINCIPAL DEBT PAYME	208,545.00	0.00	0.00	208,545.00	0
230-90-3920-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	50,923.00	-50,923.00	*100
230-91-3910-542200-000 CAPITAL OUTLAY - VEHI	0.00	0.00	45,123.00	-45,123.00	*100
<b>Expenditure Subtotal</b>	<b>\$973,945.00</b>	<b>\$0.00</b>	<b>\$357,425.77</b>	<b>\$616,519.23</b>	<b>37</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$307,400.05</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$307,400.05</b>	<b>*100</b>
<b>231 Opioid Abatement Fund</b>					
<b>Revenue</b>					
231-03-8120-340000-000 OPIOID ABATEMENT RE	10,000.00	0.00	18,282.64	-8,282.64	183
<b>Revenue Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$18,282.64</b>	<b>-\$8,282.64</b>	<b>183</b>
<b>Expenditure</b>					
231-55-5436-572000-000 McIntosh Trail Behavioral	10,000.00	0.00	10,000.08	-0.08	100
<b>Expenditure Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$10,000.08</b>	<b>-\$0.08</b>	<b>100</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,282.56</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,282.56</b>	<b>*100</b>
<b>245 Drug Abuse Treatment Education</b>					
<b>Revenue</b>					
245-03-2000-341100-000 DATE FEES	3,390.00	0.00	765.11	2,624.89	23
245-03-2000-361000-000 INTEREST INCOME	10.00	0.00	11.92	-1.92	119
245-03-2150-341100-000 DATE FEES- SUPERIOR	3,500.00	0.00	1,930.00	1,570.00	55
245-03-2400-341101-000 DATE FEES- MAGISTRA	100.00	0.00	0.00	100.00	0
245-03-2450-341102-000 DATE FEES- PROBATE C	1,500.00	0.00	198.64	1,301.36	13
<b>Revenue Subtotal</b>	<b>\$8,500.00</b>	<b>\$0.00</b>	<b>\$2,905.67</b>	<b>\$5,594.33</b>	<b>34</b>
<b>Expenditure</b>					
245-31-2000-531000-000 DATE-SUPPLIES	8,500.00	0.00	8,535.45	-35.45	100
<b>Expenditure Subtotal</b>	<b>\$8,500.00</b>	<b>\$0.00</b>	<b>\$8,535.45</b>	<b>-\$35.45</b>	<b>100</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$5,629.78</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$5,629.78</b>	<b>*100</b>
<b>250 Technology Fee Fund</b>					
<b>Revenue</b>					

**REVENUE & EXPENDITURE STATEMENT**  
06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS  
FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
250-03-2450-351150-000 TECHNOLOGY FEES	2,000.00	0.00	4,687.96	-2,687.96	234
<b>Revenue Subtotal</b>	<b>\$2,000.00</b>	<b>\$0.00</b>	<b>\$4,687.96</b>	<b>-\$2,687.96</b>	<b>234</b>
<b>Expenditure</b>					
250-24-2450-542200-000 TECHNOLOGY EXPENSES	2,000.00	0.00	0.00	2,000.00	0
<b>Expenditure Subtotal</b>	<b>\$2,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,000.00</b>	<b>0</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,687.96</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$4,687.96</b>	<b>*100</b>
<b>275 Hotel/Motel Tax Fund</b>					
<b>Revenue</b>					
275-03-0000-314100-000 HOTEL/MOTEL TAX	0.00	586.24	1,651.16	-1,651.16	*100
<b>Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$586.24</b>	<b>\$1,651.16</b>	<b>-\$1,651.16</b>	<b>*100</b>
After Transfers	<b>Excess Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$586.24</b>	<b>\$1,651.16</b>	<b>*100</b>
<b>285 Juvenile Court Fund</b>					
<b>Revenue</b>					
285-03-2600-351160-000 COURT REVENUE	980.00	0.00	25.00	955.00	3
285-03-2600-361000-000 INTEREST INCOME	20.00	0.00	5.16	14.84	26
<b>Revenue Subtotal</b>	<b>\$1,000.00</b>	<b>\$0.00</b>	<b>\$30.16</b>	<b>\$969.84</b>	<b>3</b>
<b>Expenditure</b>					
285-92-2600-521200-000 PROFESSIONAL SERVICES	0.00	0.00	240.00	-240.00	*100
285-92-2600-521250-000 JUVENILE SUPERVISOR	1,000.00	0.00	0.00	1,000.00	0
<b>Expenditure Subtotal</b>	<b>\$1,000.00</b>	<b>\$0.00</b>	<b>\$240.00</b>	<b>\$760.00</b>	<b>24</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$209.84</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$209.84</b>	<b>*100</b>
<b>320 Splost 2016-2022</b>					
<b>Revenue</b>					
320-03-1500-361000-000 INTEREST REVENUES/II	30,000.00	0.00	57,017.95	-27,017.95	190
<b>Revenue Subtotal</b>	<b>\$30,000.00</b>	<b>\$0.00</b>	<b>\$57,017.95</b>	<b>-\$27,017.95</b>	<b>190</b>
<b>Expenditure</b>					
320-93-1000-521200-000 BANK CHARGES	0.00	0.00	22.00	-22.00	*100
320-93-4221-541410-000 SANDS ROAD - SPLOST	0.00	0.00	11,940.00	-11,940.00	*100
320-93-4221-541444-000 Hill Street	50,000.00	0.00	13,423.89	36,576.11	27
320-93-4221-541455-000 WILLIAMS MILL ROAD	75,000.00	0.00	0.00	75,000.00	0
320-93-4222-541428-000 WOOD CREEK ROAD	150,000.00	0.00	0.00	150,000.00	0
320-93-4222-541429-000 ROBERTS QUARTERS R	14,146.00	0.00	0.00	14,146.00	0
320-93-4222-541430-000 MCKINLEY ROAD	58,080.00	0.00	96,982.88	-38,902.88	167
320-93-4222-541431-000 2ND DISTRICT ROAD	9,425.00	0.00	0.00	9,425.00	0
320-93-4222-541432-000 WOODARD ROAD	0.00	0.00	61,480.75	-61,480.75	*100
320-93-4222-541433-000 Starks Road	0.00	0.00	192,589.00	-192,589.00	*100

**REVENUE & EXPENDITURE STATEMENT**  
06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS  
FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
320-93-4222-541435-000 OLD ZEBULON ROAD	165,000.00	0.00	0.00	165,000.00	0
320-93-4222-541451-000 BLANTON MILL ROAD	105,000.00	0.00	0.00	105,000.00	0
<b>Expenditure Subtotal</b>	<b>\$626,651.00</b>	<b>\$0.00</b>	<b>\$376,438.52</b>	<b>\$250,212.48</b>	<b>60</b>
Before Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>-\$596,651.00</b>	<b>\$0.00</b>	<b>-\$319,420.57</b>		<b>54</b>
<b>Other Financing Source</b>					
320-03-1000-399999-000 PRIOR YEAR REVENUE	596,651.00	0.00	0.00	596,651.00	0
<b>Other Financing Source Subtotal</b>	<b>\$596,651.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$596,651.00</b>	<b>0</b>
After Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$319,420.57</b>		<b>*100</b>
<b>323 Splost 2022-2028</b>					
<b>Revenue</b>					
323-03-1000-313200-000 SPLOST 2022-2028 REVI	2,300,000.00	0.00	2,256,177.39	43,822.61	98
323-03-1500-361000-000 INTEREST INCOME	360,000.00	0.00	354,330.26	5,669.74	98
<b>Revenue Subtotal</b>	<b>\$2,660,000.00</b>	<b>\$0.00</b>	<b>\$2,610,507.65</b>	<b>\$49,492.35</b>	<b>98</b>
<b>Expenditure</b>					
323-13-1500-523901-000 BANK CHARGES	50.00	0.00	60.00	-10.00	120
323-93-4222-541428-000 WOOD CREEK ROAD	2,500,000.00	0.00	7,000.00	2,493,000.00	0
323-93-4222-541429-000 ROBERTS QUARTERS R	235,756.00	0.00	379,226.94	-143,470.94	161
323-93-4222-541430-000 MCKINLEY ROAD	968,000.00	0.00	0.00	968,000.00	0
323-93-4222-541431-000 2ND DISTRICT ROAD	157,085.00	0.00	0.00	157,085.00	0
323-93-4222-541435-000 OLD ZEBULON ROAD	2,750,000.00	0.00	0.00	2,750,000.00	0
323-93-4222-541451-000 BLANTON MILL ROAD	1,750,000.00	0.00	0.00	1,750,000.00	0
323-93-4960-571000-010 City of Williamson	10,000.00	0.00	0.00	10,000.00	0
323-93-4960-571000-030 City of Meansville	5,000.00	0.00	0.00	5,000.00	0
323-93-4960-571000-040 City of Molena	10,000.00	0.00	0.00	10,000.00	0
323-93-8000-581100-000 PRINCIPAL DEBT PAYME	1,880,000.00	0.00	1,880,000.00	0.00	100
323-93-8000-582100-000 INTEREST ON DEBT	472,250.00	0.00	472,250.00	0.00	100
<b>Expenditure Subtotal</b>	<b>\$10,738,141.00</b>	<b>\$0.00</b>	<b>\$2,738,536.94</b>	<b>\$7,999,604.06</b>	<b>26</b>
Before Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>-\$8,078,141.00</b>	<b>\$0.00</b>	<b>-\$128,029.29</b>		<b>2</b>
<b>Other Financing Source</b>					
323-03-1000-399999-000 PRIOR YEAR REVENUE	8,078,141.00	0.00	0.00	8,078,141.00	0
<b>Other Financing Source Subtotal</b>	<b>\$8,078,141.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,078,141.00</b>	<b>0</b>
After Transfers <b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$128,029.29</b>		<b>*100</b>
<b>325 Lmi Grant Fund</b>					
<b>Revenue</b>					
325-03-1000-334301-000 LMI GRANT REVENUE	529,840.00	0.00	542,764.04	-12,924.04	102
325-03-1000-334302-000 LRA REVENUE	656,225.00	0.00	665,880.51	-9,655.51	101
325-03-1500-361000-000 INTEREST INCOME	0.00	0.00	69,409.74	-69,409.74	*100
<b>Revenue Subtotal</b>	<b>\$1,186,065.00</b>	<b>\$0.00</b>	<b>\$1,278,054.29</b>	<b>-\$91,989.29</b>	<b>108</b>
<b>Expenditure</b>					

# REVENUE & EXPENDITURE STATEMENT

06/05/2025 To 06/18/2025

PIKE COUNTY BOARD OF COMMISSIONERS

FY 2024-2025

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Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
325-42-1000-521200-000 BANK CHARGES	0.00	0.00	35.00	-35.00	*100
325-42-4221-541457-000 PERKINS ROAD	0.00	0.00	43,646.21	-43,646.21	*100
325-42-4222-541400-000 UNPAVED REPAIRS / SU	0.00	0.00	27,992.03	-27,992.03	*100
325-42-4222-541453-000 Emulsion	0.00	0.00	7,376.88	-7,376.88	*100
325-42-4222-541454-000 Concord Road	0.00	0.00	7,406.04	-7,406.04	*100
325-42-4222-541459-000 Chapman Road	463,729.00	0.00	84,320.00	379,409.00	18
325-42-4222-541460-000 Sandefur Road	0.00	0.00	45,693.00	-45,693.00	*100
325-42-4222-541461-000 Daniel Road	0.00	0.00	249,645.94	-249,645.94	*100
325-42-4222-541464-000 Caldwell Bridge Road	305,975.00	0.00	539,333.95	-233,358.95	176
325-42-4222-541466-000 Oliver Road	198,028.00	0.00	0.00	198,028.00	0
325-42-4222-541467-000 Pedenville Road	0.00	0.00	43,518.00	-43,518.00	*100
325-42-4222-541469-000 Scott/Ward Road	146,903.00	0.00	716,577.43	-569,674.43	488
325-42-4222-541470-000 Cook Road	282,000.00	0.00	0.00	282,000.00	0
325-42-4222-541472-000 Ranchland Est - Water Ho	0.00	0.00	153,349.00	-153,349.00	*100
325-42-4222-541473-000 Harden Road	0.00	0.00	28,146.04	-28,146.04	*100
325-42-4222-541474-000 Friendship Circle	0.00	0.00	397,158.74	-397,158.74	*100
325-42-4222-541475-000 McCard Lake Road	0.00	0.00	581,526.78	-581,526.78	*100
325-42-4222-541476-000 Gaulding Road	0.00	0.00	141,504.61	-141,504.61	*100
325-42-4222-541477-000 Woodard Road (LRA)	0.00	0.00	317,325.00	-317,325.00	*100
<b>Expenditure Subtotal</b>	<b>\$1,396,635.00</b>	<b>\$0.00</b>	<b>\$3,384,554.65</b>	<b>-\$1,987,919.65</b>	<b>242</b>
<b>Before Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$210,570.00</b>	<b>\$0.00</b>	<b>-\$2,106,500.36</b>	<b>1,000</b>
<b>Other Financing Source</b>					
325-98-1000-391000-100 TRANSFER IN - FROM G	210,570.00	0.00	210,570.00	0.00	100
<b>Other Financing Source Subtotal</b>	<b>\$210,570.00</b>	<b>\$0.00</b>	<b>\$210,570.00</b>	<b>\$0.00</b>	<b>100</b>
<b>After Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$1,895,930.36</b>	<b>*100</b>
<b>341 Cdbg Grant Fund</b>					
<b>Revenue</b>					
341-03-5400-334000-000 CDBG Grant - Revenue	1,000,000.00	0.00	39,515.00	960,485.00	4
<b>Revenue Subtotal</b>	<b>\$1,000,000.00</b>	<b>\$0.00</b>	<b>\$39,515.00</b>	<b>\$960,485.00</b>	<b>4</b>
<b>Expenditure</b>					
341-13-5400-521200-000 PROFESSIONAL SERVIC	0.00	0.00	39,515.00	-39,515.00	*100
341-13-5400-541000-000 CDBG Grant Expense	1,321,000.00	0.00	0.00	1,321,000.00	0
<b>Expenditure Subtotal</b>	<b>\$1,321,000.00</b>	<b>\$0.00</b>	<b>\$39,515.00</b>	<b>\$1,281,485.00</b>	<b>3</b>
<b>Before Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$321,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>
<b>Other Financing Source</b>					
341-98-1000-391000-100 Transfer In From General	321,000.00	0.00	0.00	321,000.00	0
<b>Other Financing Source Subtotal</b>	<b>\$321,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$321,000.00</b>	<b>0</b>
<b>After Transfers</b>	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>



# REVENUE & EXPENDITURE STATEMENT

06/05/2025 To 06/18/2025

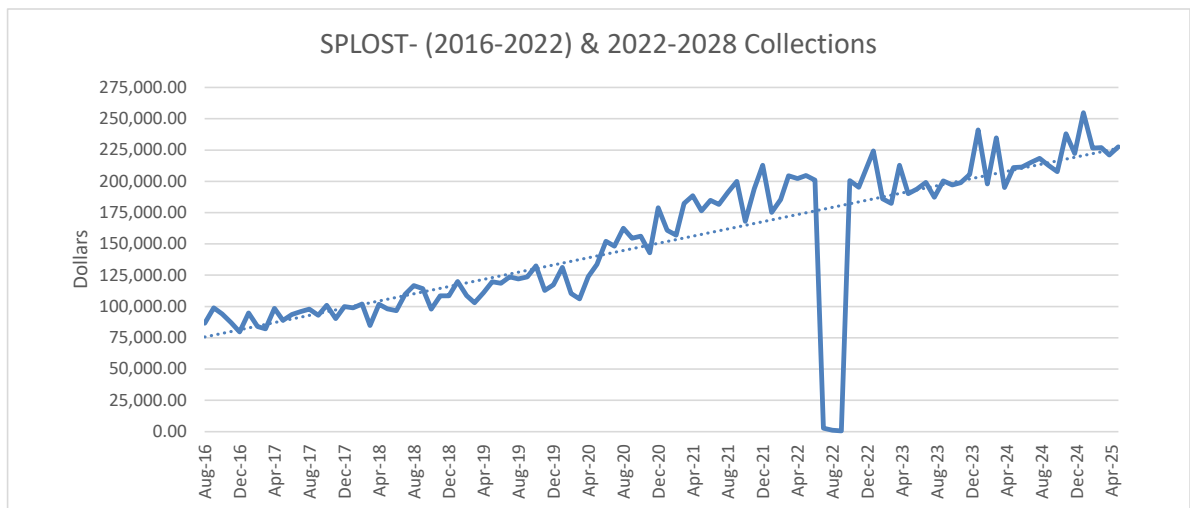
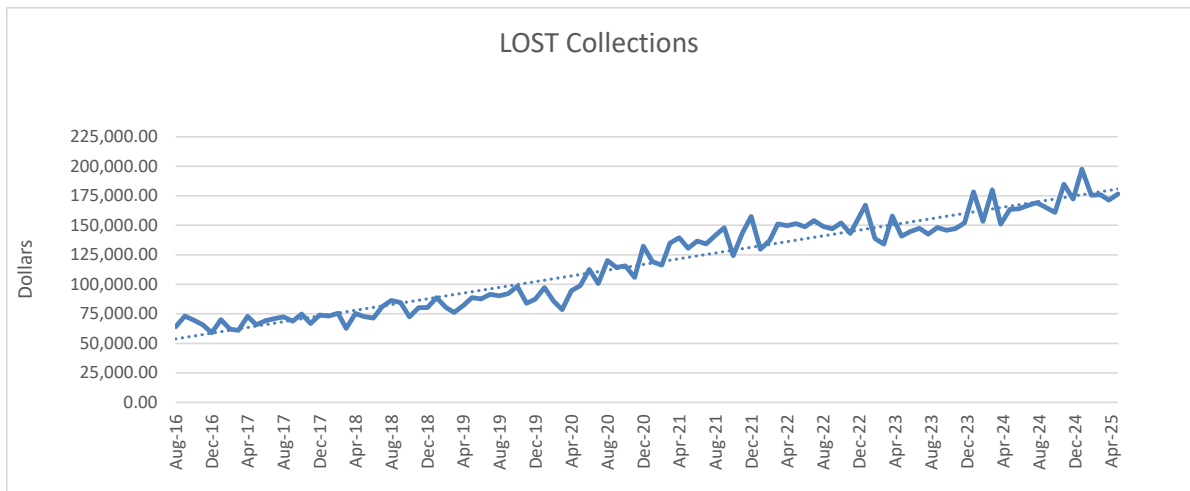
PIKE COUNTY BOARD OF COMMISSIONERS

FY 2024-2025

\*100 in the % Used column indicates that no budget exists

Account	Budget (\$)	Current Period (\$)	YTD (\$)	Remaining Balance (\$)	% Used
<b>350 C.A.I.P Fund</b>					
<b>Revenue</b>					
350-03-1000-361000-000 CAIP Fund Interest	0.00	0.00	55.67	-55.67	*100
<b>Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$55.67</b>	<b>-\$55.67</b>	<b>*100</b>
<b>Expenditure</b>					
350-14-1000-542400-000 CAIP FUND COMPUTER	17,000.00	0.00	16,225.00	775.00	95
350-16-1000-542400-000 CAIP FUND - COMPUTE	1,500.00	0.00	999.00	501.00	67
350-23-2400-542400-000 COMPUTERS - MAGISTF	2,400.00	0.00	0.00	2,400.00	0
350-33-3300-542200-000 Capital Outlay Vehicles - C	0.00	3,021.89	22,405.53	-22,405.53	*100
350-72-1000-542400-000 COMPUTERS - CO AGEN	1,000.00	0.00	576.00	424.00	58
<b>Expenditure Subtotal</b>	<b>\$21,900.00</b>	<b>\$3,021.89</b>	<b>\$40,205.53</b>	<b>-\$18,305.53</b>	<b>184</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>-\$21,900.00</b>	<b>-\$3,021.89</b>	<b>-\$40,149.86</b>	<b>183</b>
<b>Other Financing Source</b>					
350-98-1000-391000-100 TRANSFER IN FROM GE	21,900.00	0.00	0.00	21,900.00	0
<b>Other Financing Source Subtotal</b>	<b>\$21,900.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,900.00</b>	<b>0</b>
<b>Other Financing Use</b>					
350-99-1000-571000-100 CAIP FUND TRANSFERS	0.00	0.00	47,715.00	-47,715.00	*100
<b>Other Financing Use Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$47,715.00</b>	<b>-\$47,715.00</b>	<b>*100</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>-\$3,021.89</b>	<b>-\$87,864.86</b>	<b>*100</b>
<b>716 Law Library - Superior Court</b>					
<b>Revenue</b>					
716-03-2150-341100-000 LIBRARY FEES- SUPERI	10,000.00	0.00	0.00	10,000.00	0
<b>Revenue Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,000.00</b>	<b>0</b>
<b>Expenditure</b>					
716-21-3000-521000-000 PROFESSIONAL & TECH	10,000.00	0.00	0.00	10,000.00	0
<b>Expenditure Subtotal</b>	<b>\$10,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$10,000.00</b>	<b>0</b>
Before Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>
After Transfers	<b>Deficiency Of Revenue Subtotal</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0</b>

SALES TAX HISTORY	LOST	SPLOST (323)	Date of Deposit
Mar-24	151,034.87	194,938.46	4/30/2024
Apr-24	163,504.95	211,025.71	5/31/2024
May-24	164,077.23	211,431.56	6/30/2024
Jun-24	166,705.05	215,013.44	7/31/2024
Jul-24	169,157.30	218,352.93	8/31/2024
Aug-24	164,994.92	212,801.49	9/30/2024
Sep-24	160,988.90	207,733.83	10/30/2024
Oct-24	184,906.94	238,052.02	11/30/2024
Nov-24	172,303.46	222,299.44	12/31/2024
Dec-24	197,480.14	254,818.80	1/31/2025
Jan-25	175,458.94	226,457.46	2/28/2025
Feb-25	175,924.36	226,962.33	3/31/2025
Mar-25	171,358.96	221,106.48	4/30/2025
Apr-25	176,539.91	227,592.61	5/29/2025
	<b>1,749,113.83</b>	<b>2,256,177.39</b>	



## PIKE COUNTY BOARD OF COMMISSIONERS

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Pike County Agribusiness Authority

### SUBJECT:

Consider one appointment to the Pike County Agribusiness Authority to fill an unexpired three-year term, set to expire December 31, 2025. *Applicant has met the criteria.*

### ACTION:

### ADDITIONAL DETAILS:

#### ATTACHMENTS:

Type	Description
▣ Exhibit	Bill Cloy Letter

#### REVIEWERS:

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda

June 9, 2025

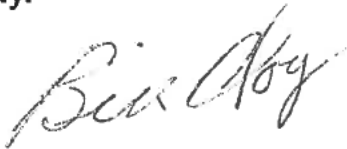
To: Angela Blount, County Clerk/Records Custodian

From: Bill Cloy



Dear Ms. Blount,

After further consideration, I wish to withdraw my resignation from my position on the Pike County Ag Authority effective as of the date of May 30, 2025 and, am willing to serve the citizens of Pike County again on the AG Authority.

Sincerely, 

Bill Cloy

## PIKE COUNTY BOARD OF COMMISSIONERS

---

### RingCentral Phone System

**SUBJECT:**

Approve/deny RingCentral Phone System proposal presented by Wired Technology.

**ACTION:****ADDITIONAL DETAILS:****ATTACHMENTS:**

Type	Description
☐ Exhibit	Coorespondence
☐ Exhibit	Estimate
☐ Exhibit	Sales Proposal

**REVIEWERS:**

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda

## County Manager

---

**From:** Benjamin Czarny <bczarny@wiredtech.net>  
**Sent:** Thursday, February 13, 2025 5:59 PM  
**To:** County Manager  
**Subject:** Pike County Phone System  
**Attachments:** Pike-VOIP-Install.pdf; 5MD Pike County Board of Commissioners REV1.pdf

Good evening,

Pike County's contract with Nextiva is up this July and will automatically renew for a 3-year period if not terminated.

The County is currently paying over \$2500/mo for phone service.

WiReD Technology would like to propose replacing the entire system with a new (to you) service called RingCentral. We've attached the proposal, but I'd like to highlight a few points:

- New service cost savings of over \$500/mo (RingCentral monthly of just under \$2000/mo)
- All new high-end phones included under lease (this means any future phone issues are covered under your contract, no need to buy new)
- Our install will be mostly offset in the first year by a 5-months-free offer from RingCentral and the monthly savings afterward.
- All user lines include digital fax service, mobile apps, options for enabling business texting, and more.
- All desk phones come with large screens and will show presence info for other departmental (or any assigned) lines



I'm happy to review this in greater detail with you, but I know budgets are due in soon and while the first year should ultimately be a wash I wanted to get it in front of you.

Thank you,

**Benjamin A. Czarny**

WiReD Technology, LLC

☎ (770) 415-8000 - Main

🌐 <https://wired.technology>

**WiReD Technology, LLC**

155 Westridge Pkwy Suite 214  
McDonough, GA 30253  
+17704158000  
accounting@wiredtech.net

**Estimate****ADDRESS**

Pike County Board of Commissioners  
79 Jackson Street  
Zebulon, GA 30295

**SHIP TO**

Pike County Board of Commissioners  
79 Jackson Street  
Zebulon, GA 30295

**ESTIMATE**

2117

**DATE**

02/13/2025

DESCRIPTION	QTY	RATE	AMOUNT
VOIP Company Site/User Group Setup	22	360.00	7,920.00
VOIP User Setup with Phone Install	100	65.00	6,500.00
VOIP Removal of Old Equipment	85	20.00	1,700.00
VOIP Installation			
		<b>SUBTOTAL</b>	<b>16,120.00</b>
		<b>TAX</b>	<b>0.00</b>
		<b>TOTAL</b>	<b>\$16,120.00</b>

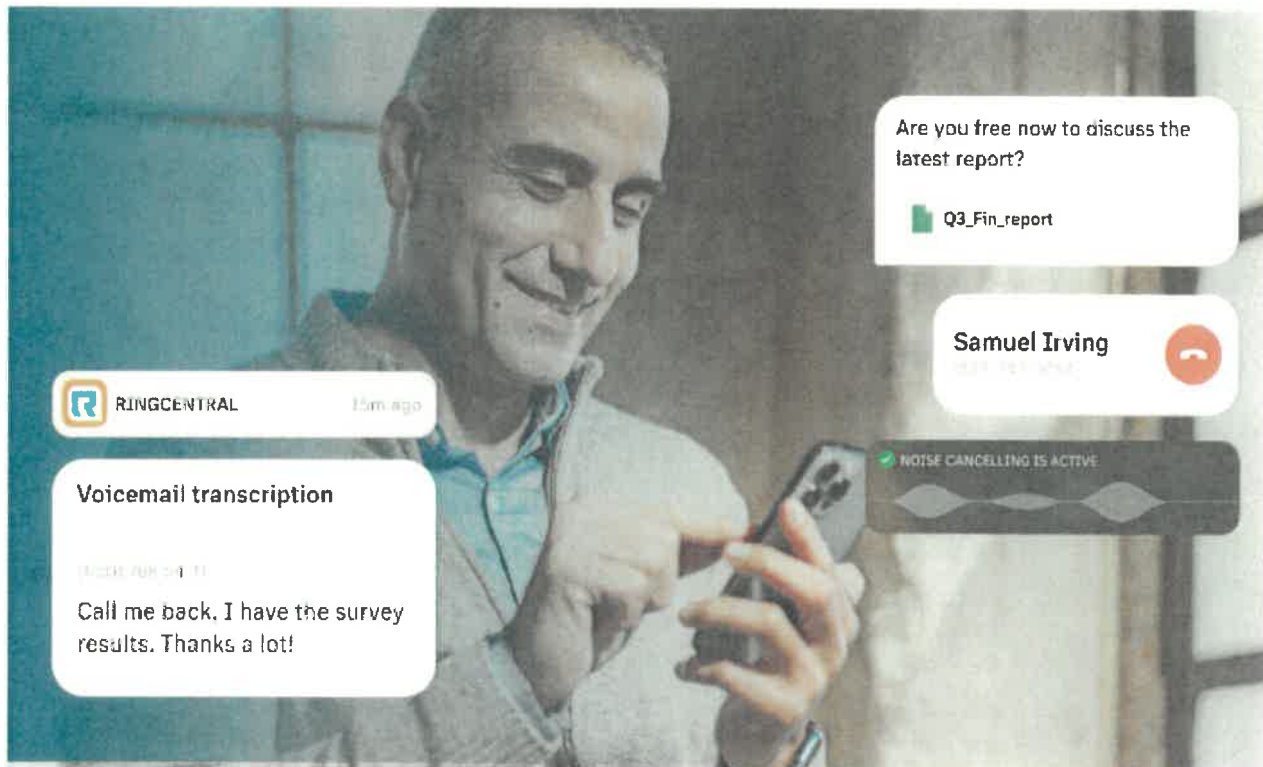
Accepted By

Accepted Date





# Sales proposal



QUOTE PREPARED FOR  
**Pike County Board of  
Commissioners**

PREPARED BY

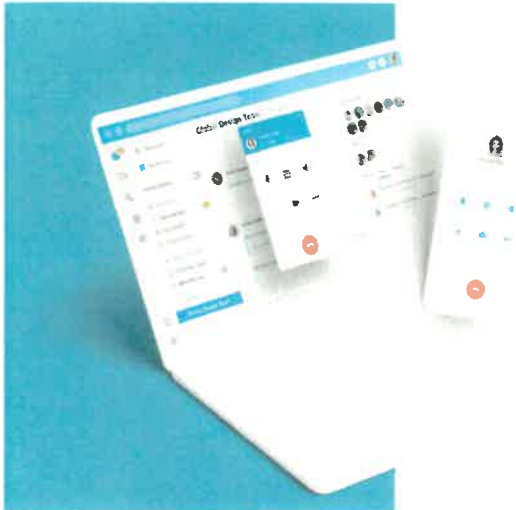
**George Seul**

Account Executive, Majors (Public Sector)  
george.seul@ringcentral.com

# RingCentral is on a mission to help your organization simplify communications across every mode, any device, for everyone.

Say goodbye to complicated legacy systems and unify your entire workforce with secure, Ai-powered employee and customer experiences from the leader in cloud communications.

We're helping companies across every size and industry make their business-critical communications more intelligent and connected so that employees can be more productive than ever to grow revenue, win and retain customers, and optimize your business.



Our cloud-based communications and collaboration platform offers much more than traditional office phone systems, VoIP business phone service, or virtual PBX. With RingCentral's secure, compliant, and reliable business communications, unlock more intelligence, more mobility, more automation, seamlessly integrated workflows across all the apps your business runs on, and powerful business analytics.

It includes a comprehensive set of business capabilities that unify voice, video, team messaging and collaboration, SMS, conferencing and online meetings, contact center, and fax.

## Known for the world's leading cloud phone system, but so much more than that.

Fun fact, RingCentral helps **thousands** of enterprises around the world drive revenue growth, employee efficiency, and customer satisfaction by providing **the world's leading cloud phone system deeply integrated with the world's leading cloud contact center.**



I really enjoyed this! 🔥



Awesome service! 🌟



RingCentral Inc. 20 Davis Drive, Belmont, CA 94002, United States

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## The complete cloud communications and collaboration solution

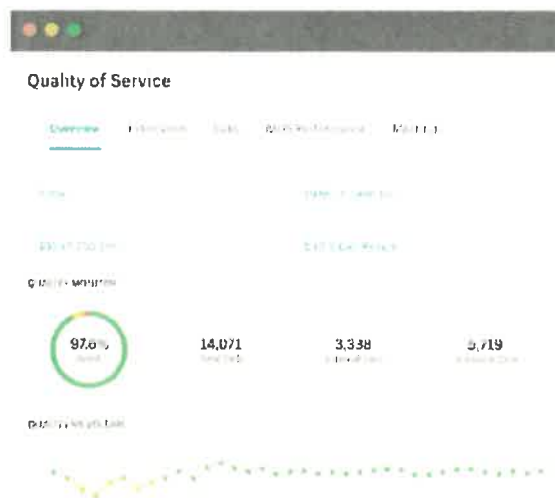


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## Simplified administration and the industry's leading communications analytics on desktop and mobile

- Manage all offices and users with a single easy-to-use interface from anywhere, including mobile devices
- Enjoy complete administrative control, self-service capabilities for users, and reduced dependence on service providers
- A recent study by The Tolly Group ranked analytics capabilities against leading UCaaS vendors and found that RingCentral was the clear winner.



## Industry-leading integrations and APIs to help you solve unique business workflows

- Over 350 ready-to-use integrations with business cloud apps, including the deepest telephony integrations into Microsoft Office 365, Salesforce, ServiceNow, Zendesk, and Google G Suite; for the latest, refer to [ringcentral.com/apps](https://ringcentral.com/apps)
- Developer platform with open APIs and SDKs to enhance business workflows with custom integrations



RingCentral Inc., 20 Davis Drive, Belmont, CA 94002, United States



**Global availability: Create a virtual presence in over 105 countries, connected offices and teams across 45+ countries.**

- Deploy and manage a single solution globally in 45+ countries
- Instantly provision and activate employees in countries with local capabilities
- Number availability in over 105 countries
- Multilingual product and support
- Product localization in 16+ languages and multilingual support



**Trusted by 400,000+ customers to ensure secure, compliant, and reliable business-critical communications**

- Rigorous information security protection
- Comprehensive data privacy and compliance management
- Best practice security and administrative policy controls
- A proven-track record of delivering 99.999% uptime (less than 6 mins of annual downtime) for 18+ consecutive quarters.

Want to learn more about RingCentral's security posture? Check out our [CISO Guide to Cloud Communications Security](#).



RingCentral Inc. 20 Davis Drive, Belmont, CA 94002, United States

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## Awards and industry recognition

RingCentral is the secure, reliable, and trusted leader in cloud-based business communications and collaboration solutions.

Trusted by 400,000+ customers

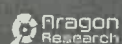


### Gartner

8th year in a row, a Gartner® Magic Quadrant™ Leader for UCaaS, Worldwide

FROST  
& SULLIVAN

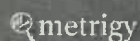
5th year in a row, Leader, in 2022 Frost Radar UCaaS North American Market Report



Leader in the Aragon Research Globe™ for Unified Communications and Collaboration, 2022

### techradar

TechRadar Best CCaaS, 2022 & 2023



MetriStar Top Provider Contact Center Platforms, 2022



IDC MarketScape names RingCentral a worldwide global UCaaS Leader

## Resources

RingCentral service portal — [login.ringcentral.com](https://login.ringcentral.com)

Trust Center — [ringcentral.com/trust-center.html](https://ringcentral.com/trust-center.html)

Online training and educational resources — [support.ringcentral.com](https://support.ringcentral.com)

See our ever growing list of customers and industry-relevant case studies here: [ringcentral.com/whyringcentral/casestudies.html](https://ringcentral.com/whyringcentral/casestudies.html)



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# Budgetary Quote

## Prepared for:

Pike County Board of Commissioners  
331 Thomaston St  
Zebulon GA 30295  
United States

Angela Blount

[ablount@pikecoga.gov](mailto:ablount@pikecoga.gov)  
7705673406

Quote Name:	5MD Pike County Board of Commissioners
Quote Creation Date:	February 7 <sup>th</sup> , 2025
Quote Expiration Date:	March 9 <sup>th</sup> , 2025
Estimated Contract Start Date:	
Initial Term:	60 Months
Renewal Term:	60 Months
Currency:	USD
Payment Plan:	Monthly

## RingEX™ Services

### Recurring Services

Summary of Service	Qty	Rate	Subtotal
DigitalLine Unlimited Advanced	100	\$10.20	\$1,020.00
Additional Local Number	1	\$1.00	\$1.00
Yealink T57W Prime Business Phone - DaaS	85	\$3.00	\$255.00
<b>Monthly Recurring Services Total</b>			<b>\$1,276.00</b>

### Recurring Taxes & Fees

Summary of Service	Qty	Rate	Subtotal
Sales Tax	1	\$17.85	\$17.85
FUSF (VoIP)	1	\$86.91	\$86.91
E911 (VoIP)	1	\$150.00	\$150.00
e911 Service Fee	100	\$1.00	\$100.00
Compliance and Administrative Cost Recovery Fee	100	\$3.50	\$350.00
<b>Recurring Taxes &amp; Fees Total</b>			<b>\$704.76</b>
<b>Total Monthly Recurring Services + Taxes and fees</b>			<b>\$1,980.76</b>

### Monthly Recurring Services Including Taxes & Fees

**\$1,980.76**



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One-Time Items Total Including Taxes & Fees	\$0.00
<b>Total Amount*</b>	<b>\$1,980.76</b>

\*Amounts are exclusive of applicable Taxes, Fees, and Shipping Charges.

"RingCentral Office" and "RingCentral MVP" are now "RingEX™". All references to "RingCentral Office" and "RingCentral MVP", whether in the Agreement or its attachments, Order Forms or descriptions, mean "RingEX™".



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## PIKE COUNTY BOARD OF COMMISSIONERS

---

Building and Grounds vehicle repair

### **SUBJECT:**

Discussion and direction on proceeding with Building and Grounds vehicle repair.

### **ACTION:**

### **ADDITIONAL DETAILS:**

#### **ATTACHMENTS:**

Type	Description
▣ Exhibit	Cylinder Head Repair Estimate
▣ Exhibit	Jasper Repair Estimate

#### **REVIEWERS:**

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda

**D&M TRANSMISSION AND AUTO REPAIR**

2040 WILLIAMSON RD

Griffin, GA. 30224

Phone: 678-688-1650 Fax: 678-688-1651

DON'T FUSS CALL US - WE DON'T JUST WORK O

Sub Estimate For Or

**026207****Estimate for Services**

Estimate Date : 6/17/2025

**PIKE COUNTY PUBLIC WORKS**

152 TWIN OAKS RD

Williamson, GA 30292

: 678-544-9480 Work: 770-567-2005

2008 Ford - Pickup F250 Super Duty - 5.4L,V8 (330CI) VIN(5)

Lic # : GV97217 - GA

Odom. In: 132411

Unit # : 8/08

VIN # : 1FDNF2055 8EE59031

Part Description / Number	Qty	Sale	Ext	Labor Description	Extended
A/C Evaporator Core	1.00	148.92	148.92	R/R EVAPORATOR CORE	1,155.00
T560182					
134 FREON	1.70	28.95	49.22	R/R CYLINDER HEAD (12 MONTH 12000 MILE WARRANTY)	3,150.00
134				CYLINDER HEAD WORK	1,125.00
CYLINDER HEAD GASKET SET	1.00	326.16	326.16		
HS26306PT-2					
CYLINDER HEAD BOLTS	2.00	73.04	146.08		
ES 71328					
SPARK PLUG	10.00	20.46	204.60		
SP-509-X					
ANTI-FREEZE COOLANT	2.00	28.12	56.24		
NAGB53					
5W20 SYN ENGINE OIL	7.00	10.76	75.32		
O					
TIMING COMPONENTS W/ OIL PUMP	1.00	1,496.25	1,496.25		
TC					
IGNITION COIL SET	1.00	549.76	549.76		
EBC1517-8					
OXYGEN SENSOR - LEFT	1.00	81.95	81.95		
UPSTREAM (B1S1)					
22012					
OIL FILTER	1.00	8.26	8.26		
O					
Shop Supplies			15.00		

Parts/Supplies: 3,157.76

Labor: 5,430.00

HazMat/Fees: 0.00

Tax: 315.77

Total : \$ 8,903.53

All Parts removed will be discarded unless instructed otherwise: Save all Parts\_\_\_\_. NOT RESPONSIBLE FOR LOSS OR DAMAGE TO CARS OR ARTICLES LEFT IN CARS IN CASE OF FIRE, THEFT OR ANY OTHER CAUSE.

PAYMENT IS EXPECTED AT THE TIME OF SERVICE. ON AUTHORIZED FLEET SERVICE ACCOUNTS YOU HAVE A GRACE PERIOD OF 30 DAYS.

Signature \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_

**D&M TRANSMISSION AND AUTO REPAIR**

2040 WILLIAMSON RD

Griffin, GA. 30224

Phone: 678-688-1650 Fax: 678-688-1651

DON'T FUSS CALL US - WE DON'T JUST WORK O

Sub Estimate For Or

**026207****Estimate for Services**

Estimate Date : 6/17/2025

**PIKE COUNTY PUBLIC WORKS**

152 TWIN OAKS RD

Williamson, GA 30292

: 678-544-9480 Work: 770-567-2005

2008 Ford - Pickup F250 Super Duty - 5.4L V8 (330CI) VIN(5)

Lic # : GV97217 - GA

Odom. In: 132411

Unit # : 8/08

VIN # : 1FDNF2055 8EE59031

Part Description / Number	Qty	Sale	Ext	Labor Description	Extended
JASPER ENGINE (3YR / 100K MILE WARRANTY) 6/16	1.00	6,081.67	6,081.67	R/R ENGINE ( 3 YEAR 100,000 MILE WARRANTY PARTS & LABOR )	2,940.00
INSTALLERS KIT IK	1.00	609.00	609.00	R/R EVAPORATOR CORE	1,155.00
ANTI-FREEZE COOLANT NAGB53	2.00	28.12	56.24		
5W20 SYN ENGINE OIL O	7.00	10.76	75.32		
IGNITION COIL SET EBC1517-8	1.00	549.76	549.76		
OXYGEN SENSOR - LEFT UPSTREAM (B1S1) 22012	1.00	81.95	81.95		
A/C Evaporator Core T560182	1.00	148.92	148.92		
134 FREON 134	1.70	28.95	49.22		
OIL FILTER O	1.00	8.26	8.26		
Shop Supplies			15.00		

Parts/Supplies: 7,675.34

Labor: 4,095.00

HazMat/Fees: 0.00

Tax: 767.53

Total : \$ 12,537.87

All Parts removed will be discarded unless instructed otherwise: Save all Parts \_\_\_\_\_. NOT RESPONSIBLE FOR LOSS OR DAMAGE TO CARS OR ARTICLES LEFT IN CARS IN CASE OF FIRE, THEFT OR ANY OTHER CAUSE.

PAYMENT IS EXPECTED AT THE TIME OF SERVICE. ON AUTHORIZED FLEET SERVICE ACCOUNTS YOU HAVE A GRACE PERIOD OF 30 DAYS.

Signature \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_

## PIKE COUNTY BOARD OF COMMISSIONERS

---

REZ-25-04 Highway 41

### **SUBJECT:**

**PUBLIC HEARING:** To receive public input regarding REZ-25-04 – McLeRoy Rentals, LLC, owner and Dee McLeRoy, applicant, request a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin, GA 30224. The property consists of 75.02 +/- acres in Land Lot 136 in the 2<sup>nd</sup> Land District, further identified as Parcel ID: 086 052. The request is to build a Self-Storage Facility and Future Development Area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin.

**Action: Discuss/Approve/Deny**

### **ACTION:**

### **ADDITIONAL DETAILS:**

#### **ATTACHMENTS:**

Type	Description
▣ Exhibit	REZ-25-04
▣ Exhibit	PZB Post Agenda

#### **REVIEWERS:**

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda



PLANNING AND DEVELOPMENT  
OFFICE

*Planning – Zoning – Environmental – Permits & Inspections  
Code Enforcement*

P. O. Box 377  
77 Jackson Street  
Zebulon, GA 30295

Phone: 770-567-2007

Fax: 770-567-2024

jgilbert@pikecoga.com

*"Serving Citizens Responsibly"*

**Case Number:** REZ-25-04

**Planning and Zoning Board:** June 12, 2025

**Board of Commissioners Meeting:** June 24, 2025

**Mailed Notices:** May 27, 2025

**Signs Posted:** May 28, 2025

**Owner:** McLeRoy Rentals

**Applicant:** Dee McLeRoy

**Property Location:** US Hwy 41, Griffin, GA 30224  
Landlot: 166  
District: 1<sup>st</sup>  
Parcel ID: 086 052

**Acreage:** 75.02 +/- acres

**Commission District:** District 3, Ken Pullin

**FEMA Data:** Does not lie within a flood zone.

**Request:** Applicant and Owner are requesting a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing).

**Code Reference:** Article 13 and Article 16 of the UDC

**Zoning History:** The subject property was rezoned on September 28, 2021, from A-R (Agricultural-Residential) to C-3 (Heavy Commercial) with the following zoning conditions:

1. The developer shall submit an application for each phase of the development and approval by the Board of Commissioners will be needed prior to any permits being issued.



PLANNING AND DEVELOPMENT  
OFFICE

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Fax: 770-567-2024  
jgilbert@pikecoga.com

*“Serving Citizens Responsibly”*

2. A fifty-foot (50') buffer shall be planted or maintained on all property lines that abut residentially zoned property meeting the standards outlined in Chapter 164 of the Pike County Code.

**Staff Analysis:** Applicant and Owner are requesting a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for the proposed use of Primarily office warehouse uses. Phase I of the development will include a 6,300 square foot incubator building, two 10,000 square foot storage buildings and an additional 6,780 square foot self-storage building. The future development for the business park will include a 120,000 square foot office warehouse building, a tractor trailer tire shop, a 35,200 square foot office warehouse building and a cement aggregate products company. The attached site plan will provide a visual demonstration of the proposed development. The site is also located in the US Highway 41 Overlay district and will be required to go through the overlay review process before the development can be constructed. The Subject property is in a commercial/industrial node as well as the arterial overlay corridor according to the Pike County Character Area Map

**(F) The Planning and Zoning Board will consider the following points in arriving at a decision on a zoning amendment:**

***(1) The existing uses and zoning of the nearby property.***

The subject property is currently zoned C-3 (Heavy Commercial) and is currently vacant land. The area is comprised of zoning ranging from A-R (Agricultural-Residential) to M-2 (Heavy Commercial). The proposed use of the property is consistent with the character area map as well as the character of the area.

***(2) The suitability of the property for the proposed purpose.***

The property appears to be suitable for the proposed development.

***(3) The length of time the property has been vacant.***

The property is a vacant tract and has no record of any structures being located on it.



PLANNING AND DEVELOPMENT  
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Phone: 770-567-2007

Fax: 770-567-2024

[jgilbert@pikecoga.com](mailto:jgilbert@pikecoga.com)

*"Serving Citizens Responsibly"*

***(4) The threat to the public health, safety, and welfare if rezoned.***

There is no potential threat to the health, safety or welfare of the public if the proposed zoning is approved.

***(5) The extent to which the value of the property is diminished by the present zoning.***

The property's value should not be diminished by the current zoning.

***(6) The balance between the hardship on the property owner and the benefit to the public in not rezoning.***

There is not a balance between the benefit to the public if the property is not zoned and the hardship on the property owner.

***(7) Have an adverse effect on the insurance rating of the county, or any substantial portion of the county, issued by the insurance service office or similar rating agency.***

N/A

***(8) Overtax any streets presently existing to serve the site, or other public facilities and utilities.***

The proposed rezoning should not create a hardship on the existing roads or other public utilities as proposed.

***(9) Have a substantial adverse impact on the environment, including but not limited to, drainage, soil erosion and sedimentation, flooding, air quality, and water quality and quantity.***

The proposed rezoning should not have an adverse impact on the environment as proposed.



PLANNING AND DEVELOPMENT  
OFFICE

*Planning – Zoning – Environmental – Permits & Inspections  
Code Enforcement*

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Phone: 770-567-2007

Fax: 770-567-2024

jgilbert@pikecoga.com

*"Serving Citizens Responsibly"*

**Recommendation:** Staff recommends **Approval** of the requested rezoning from C-3 to M-2 with the following conditions:

1. Prior to any development an application for an overlay review shall be required for each phase of the development in accordance with Article 16 of the UDC.
2. Buffers must be established in accordance with Article 26 of the UDC.
3. A Permit from GDOT will be required for access to the site and shall be required prior to the issuance of any building permits.

The Planning and Zoning Board heard the request on June 12, 2025, and recommended **Approval** of the rezoning from C-3 to M-2 with the following conditions:

1. Prior to any development an application for an overlay review shall be required for each phase of the development in accordance with Article 16 of the UDC.
2. Buffers must be established in accordance with Article 26 of the UDC.
3. A Permit from GDOT will be required for access to the site and shall be required prior to the issuance of any building permits.

**Attachments:**

- Rezoning Application
- Tax Map
- Plat
- Proposed Site Plan
- Letter of Intent
- Legal Ad
- Sign Photo



RECEIVED  
4-22-25

CK# 42718  
R# 191

# PIKE COUNTY REZONING APPLICATION

\$2625.50 fee

Application # REC-25-04

Planning and Zoning Board Public Hearing: 6/12/25

Permit # 201

Board of Commissioners Public Hearing: 6/24/25

Property Information: District(s): 2ND Land Lot(s): 136 Acres: 75.02

Tax Map Parcel #: 086 052 Address if assigned: US HWY 41, Griffin GA 30224

Existing Zoning Classification: C3 Proposed Zoning Classification: M2

Summary of Proposed Project: SEE ATTACHED PROJECT DESCRIPTION

Code Reference(s): \_\_\_\_\_

Documentation Required: ☒ Copy of Recorded Plat ☐ Copy of Recorded Deed ☒ Site Plan (required)\*

☒ Letter of Explanation\*

☒ Health Department Letter of Approval

☐ Agent Authorization (if needed) ☒ Campaign Disclosure Form ☐ Other \_\_\_\_\_

Property Owner: McLeRoy Rentals LLC Applicant: DEE McLeRoy

Address: 200 PLAZA DRIVE Address: 200 PLAZA DRIVE

City: ZEBULON State: GA Zip: 30295 City: ZEBULON State: GA Zip: 30295

Phone/email: 770-567-3514 Phone/email: 770-468-1323  
DEE@MCLEROYINC.COM

Property Owner Authorization: I declare to the best of my knowledge the information given on this application to be true, correct and accurate. I hereby authorize the staff of the Department of Planning and Development, members of the Planning and Zoning Board and Board of Commissioners to inspect the property which is the subject of this application.

Owner's Signature: [Signature] Date: 4-16-2025

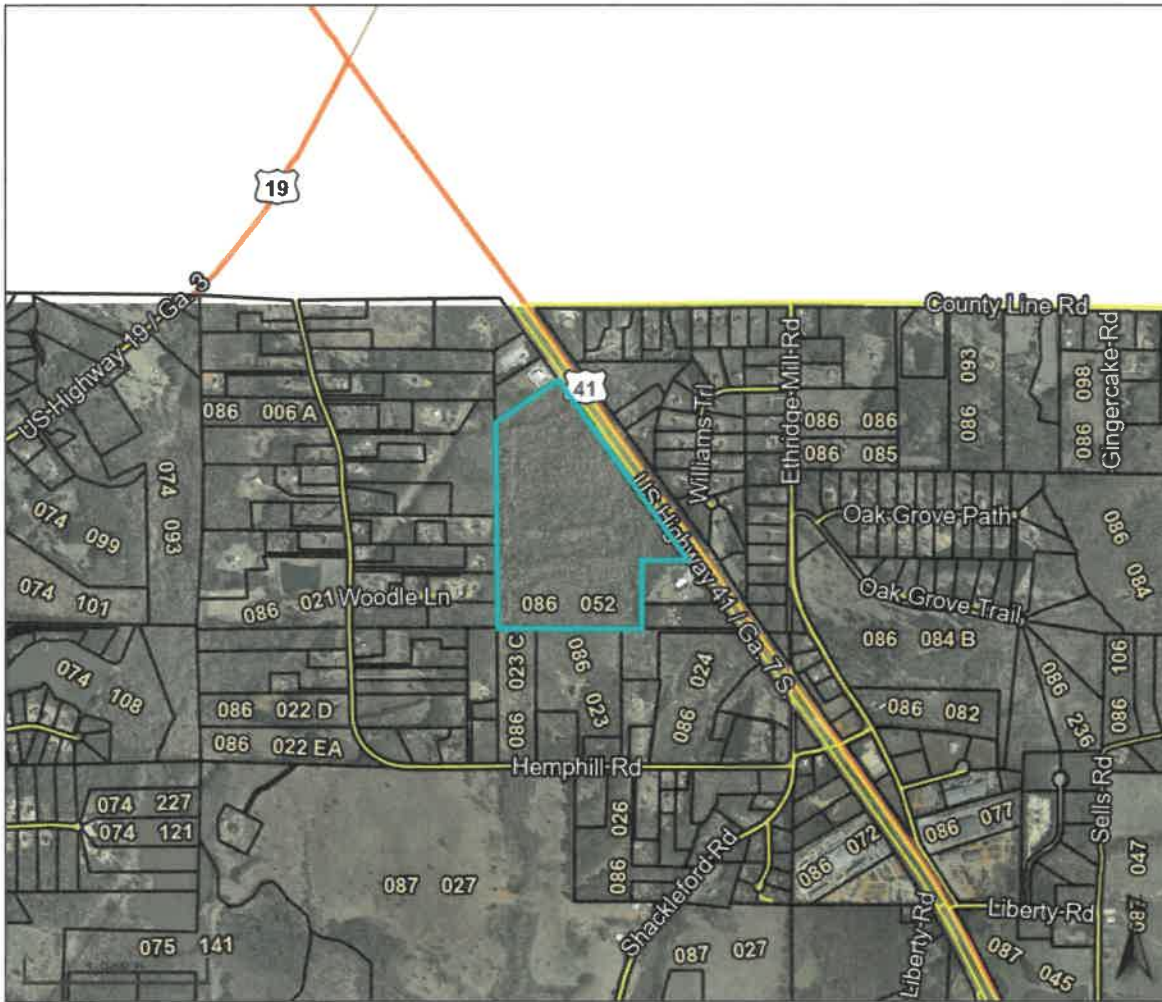
Owner's Printed Name: MCLEROY RENTALS, LLC. DEE B. McLEROY

Sworn to and subscribed before me this 16 day of April, 2025

Notary Public (signature & seal): [Signature]



\*See instructions for more information.



**Overview**



**Legend**

-  Parcels
-  Address Numbers
-  Roads

<b>Parcel ID</b>	086 052	<b>Owner</b>	MCLEROY RENTALS LLC	<b>Last 2 Sales</b>			
<b>Class Code</b>	Agricultural		200 PLAZA DR	<b>Date</b>	<b>Price</b>	<b>Reason</b>	<b>Qual</b>
<b>Taxing District</b>	UNINCORPORATED		ZEBULON, GA 30295	12/23/2020	0	PT	U
<b>Acres</b>	75.02	<b>Physical Address</b>	TE1 U SHWY 41	12/23/2020	\$500000	FM	Q
		<b>Assessed Value</b>	Value \$499747				

(Note: Not to be used on legal documents)

Date created: 4/22/2025

Last Data Uploaded: 4/22/2025 6:07:58 AM

Developed by  **SCHNEIDER**  
GEOSPATIAL

OF SHEET	PROJECT NO.  DRAWING BY DATE REVISED DATE BY REVISION NO.	BOUNDARY SURVEY	 <b>EMC ENGINEERING SERVICES, INC.</b> 2618 Meador Rd. Suite 18 Cumming, GA 31907 Tel: (770) 595-5999 Fax: (770) 595-6863 cumts@emc-eng.com www.emc-eng.com CIVIL SURVEYING ENVIRONMENTAL			NO	REVISION DESCRIPTION	BY	DATE
		<b>DAVID &amp; NADER FILSOOF</b> LYING IN LAND LOT 136, 2ND LAND DISTRICT PIKE COUNTY, GEORGIA Prepared by: <b>DAVID &amp; NADER FILSOOF</b>			-	-	-	-	
					-	-	-	-	

DAVID &amp; NADER FILSOOF

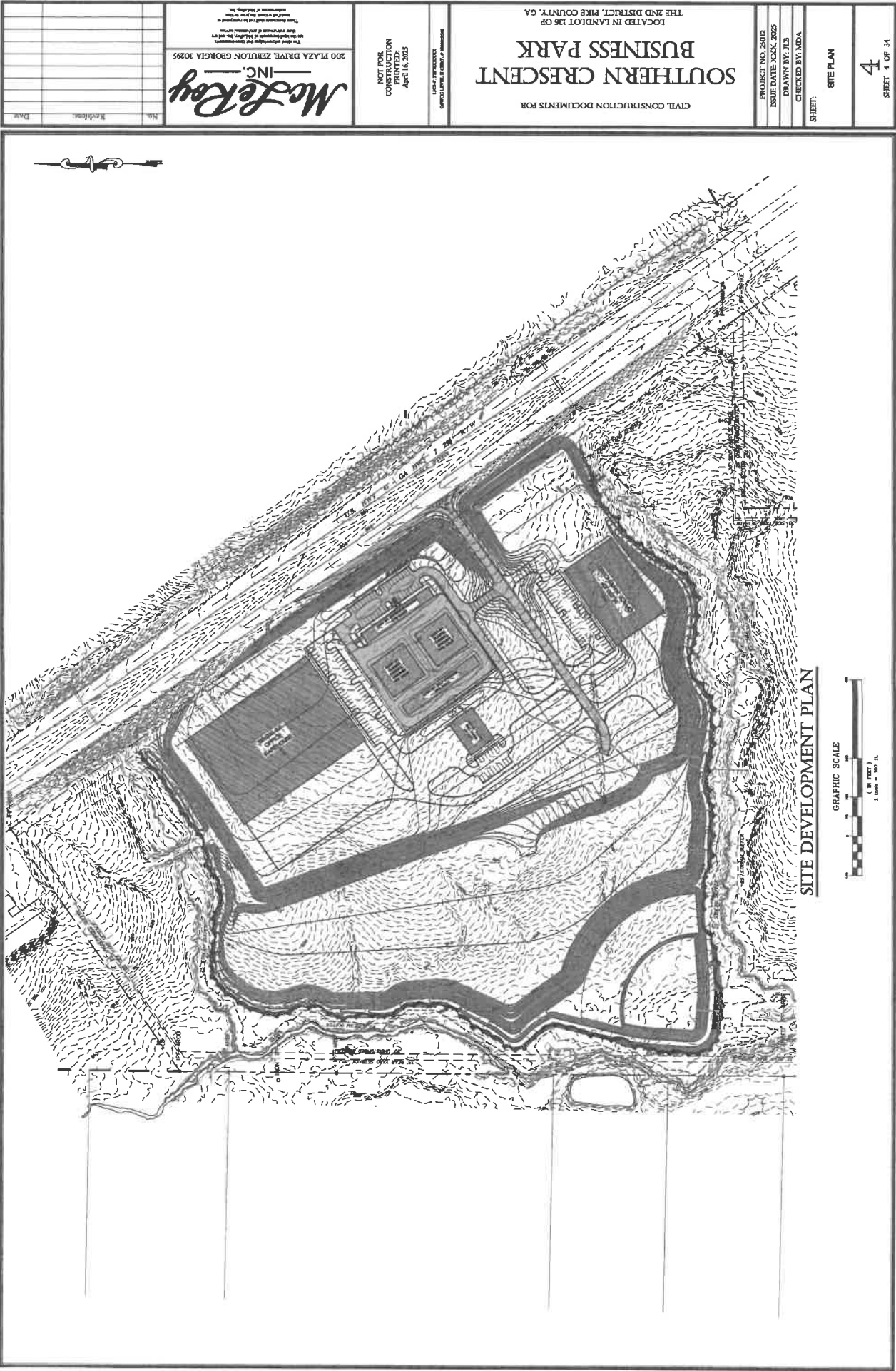
**emc**  
CIVIL  
MARINE  
ENVIRONMENTAL

**EMC ENGINEERING  
SERVICES, INC.**

3576 Mecon Rd. Suite 15  
Columbus GA 31907  
Ph: (706) 565-9686  
Fax: (706) 565-0983  
columbus@emc-eng.com  
www.emc-eng.com

OFFICE LOCATIONS: ALBANY ATLANTA AUGUSTA BIRMINGHAM  
COLUMBUS SAVANNAH STATESBORO AND VALDOSTA

**GEORGIA811**  
Utilities Protection Center, Inc.  
Know what's below.



SITE DEVELOPMENT PLAN

GRAPHIC SCALE



SOUTHERN CRESCENT  
BUSINESS PARK

CIVIL CONSTRUCTION DOCUMENTS FOR  
LOCATED IN LANDLOT 126 OF  
THE 2ND DISTRICT, PIKE COUNTY, GA

NOT FOR  
CONSTRUCTION  
PRINTED:  
April 16, 2025

DATE OF PREPARATION  
CHECKED BY: JTB

PROJECT NO. 2012  
ISSUE DATE: XXXX, 2025  
DRAWN BY: JTB  
CHECKED BY: MDA  
SHEET:

SITE PLAN

4

SHEET 4 OF 34

McTeer  
INC.  
200 PLAZA DRIVE, ZEPHURUS, GEORGIA 30295

The client understands that these documents are prepared for the client's use only and are not to be used for any other purpose without the written consent of the engineer.

These documents are prepared in accordance with the standards of the Georgia Board of Professional Engineers and Surveyors.

Scale: 1" = 100' 0"



200 Plaza Drive  
Zebulon, GA 30295



Phone: 770.567.3514  
Fax: 770.567.3300

[www.mcleroyinc.com](http://www.mcleroyinc.com)  
•Since 1971•

Dee McLeRoy  
200 Plaza Drive  
Zebulon, Georgia 30295  
[Dee@McLeRoyInc.com](mailto:Dee@McLeRoyInc.com)  
770-468-1323  
April 10, 2025

Jeremy Gilbert  
Planning & Development  
Director  
77 Jackson Street  
Zebulon, Georgia 30295

Dear Jeremy,

This letter is with respect to the rezoning of a parcel of land for a proposed development located in land lot 36 of the 2<sup>nd</sup> district of Pike County located on US Highway 41 composed of approximately 75.02 acres and identified as parcel number 086 052.

The proposed use of the property will be primarily office warehouse use with other light manufacturing uses. Phase I of the development will include a 6,300 s.f. incubator building and associated parking along with two 10,000 s.f. storage buildings, and an additional 6,780 s.f. self storage building. The development will have one access from US Highway 41 and it will be a right in right out access point. The initial phase of construction will consist of mass grading of approximately 38 acres of the property, the construction of the detention pond, and the initial phase of construction.

Future development for the business park will include a 120,000 s.f. office warehouse with a loading area and associated employee parking, a tractor trailer tire shop, a 35,200 s.f. office warehouse with a loading area and associated parking for employees, and a cement aggregate products company. Each development on the parcel will be served by individual wells for water and the entire development will be served by a community on-site sewerage system.

Thank you for your consideration of rezoning this parcel for our proposed use.

Sincerely,  
Dee McLeRoy  
McLeRoy, Inc.

## PIKE COUNTY PLANNING AND ZONING BOARD

June 12, 2025 - 6:30 p.m.

The Pike County Planning and Zoning Board will conduct its scheduled monthly meeting on June 12, 2025, at 6:30 p.m. on the second floor of the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia. The Board will conduct **PUBLIC HEARINGS** on the following item:

(1) MOD-25-01 USC Timber Holdings, LLC owner and Flat Shoals Energy Center, LLC applicant request a modification to zoning condition placed on the modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a solar farm located on Highway 18, North Maddon Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 196, 199 and 200 of the 1th District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- acres and the request is to modify or remove several conditions. Commission District 2, Commissioner Tim Guy. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(2) REZ-25-04 McLeRoy Rentals, LLC owner and Dee McLeRoy applicant request a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin GA 30224. The property consists of 75.02 +/- acres in Land lot 136 in the 2nd District, further identified as parcel ID 066 052. The request is to build a self-storage facility and future development area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(3) REZ-25-05 Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy applicant request a rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy 19, Zebulon, GA 30295 and part of 516 McKinley Road, Williamson GA 30292. The property consists of 7.14 +/- acres in Land lot 225 in the 8th District, further identified as parcel ID 066 053 and part of parcel ID 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(4) REZ-25-06 Jason Pike, LLC Owner, and Jason Mask applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA Hwy 362 and part of 260 Kings Bridge Road, Concord GA 30206. The property consists of 2.355 +/- acres in Land lots 172 & 181 in the 1st District, further identified as parcel ID 025 007A and part of parcel ID 025 007. The request is to convert the existing house into a land management office and Heating and Air Contractors office. Commission District 2, Commissioner Tim Guy. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(5) REZ-25-07 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy 19 having frontage on Deer Lake Drive, Griffin GA 30224. The property consists of 3.88 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create two new lots for single-family homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(6) REZ-25-08 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy 19, Griffin GA 30224. The property consists of 4.77 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create one new commercial lot and renovate the existing structure for a commercial office. Commission District 4, Commissioner James Jenkins. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

The Pike County Board of Commissioners will conduct a **PUBLIC HEARING** on the above applicable items on June 24, 2025, at 6:30 p.m. at the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia. The public is invited to speak in favor or opposition of each request.



REZ-25-04

Sign Posted 5-28-2025

**PIKE COUNTY**  
**Planning and Zoning Board**  
**June 12, 2025**  
**6:30 P.M.**

**POST AGENDA**

Jason Leatherman, Chairman-**ABSENT** • Brandy Loggins, Vice-Chairman •  
Chad Proctor • Edward “Ed” Penland • Kacie Edwards(At Large)

**I. Call to Order**

Chairman Leatherman called the meeting to order by sound of the gavel at 6:30 pm.

**II. Invocation**

Planning and Development Director Jeremy Gilbert lead us in the Invocation.

**III. Pledge of Allegiance**

Planning and Development Director Jeremy Gilbert lead us in the Pledge of Allegiance.

**IV. Approval of the Agenda**

Vice-Chairman Loggins moved to approve the Agenda. Board Member Proctor second the motion. The Agenda was approved by a vote of 5-0-0.

**V. Approval of the May 8, 2025, Minutes.**

Board Member Proctor moved to approve the Minutes. Board Member Penland second the motion. The Minutes were approved by a vote of 5-0-0.

**VI. Old Business: NONE**

**VII. New Business:**

**Public Hearing:**

**(1.) MOD-25-01 - USC Timber Holdings, LLC, Owner and Flat Shoals Energy Center,**



LLC, Applicant request a Modification to Zoning Condition placed on the Modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a Solar Farm located on GA. Highway 18, North Madden Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th Land District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- Acres and the Request is to Modify or Remove several Conditions. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Edwards moved to approve the motion request, it failed for a lack of a second.**

**Board Member Penland moved to approve the motion with eleven (11) Clarifications or Modifications to the requested Zoning Conditions. Board Member Edwards second the motion. The motion was approved by a vote of 3-2-0. Chairman Leatherman and Vice-Chairman Loggins both opposed the motion. The Conditions are as following:**

- 1. Minimum 150-foot Buffer from Stream Banks.**
- 4. Herbicide use shall be limited to Spot Treatments only around Electrical Equipment, in areas where mechanical mowing is unsafe or impractical and where otherwise deemed necessary to ensure Safe Facility Operations. All applications of herbicides shall comply with Federal, State and Local Regulations.**
- 6. Any specified Perimeter Buffers on the property shall be honored and maintained. Pike County Board of Commissioners' approval for the Landscape Plan is required for the Planted or Retained existing Buffer along Georgia Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled "Flat Shoals Energy Center, LLC" prepared by Sun Tribe Development, dated June 12, 2025, and the location and extent will need to be Field located.**
- 9. An Annual Business License shall be required and subject to the Applicable License Fee as outlined in the adopted Fee Schedule For the Planning and Development Department.**
- 10. The proposal shall confirm to any Solar Farm Standards set forth in the Pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The Bond Amount specified in Section 166.06, shall be adhered to, unless decommissioning and Final Insurances Importance applicable to GA House Bill 300 is adhered to.**
- 12. Remove in its entirety.**

13. Access to the Solar Farm via Nixon Road is prohibited. Access to the Solar Farm via North Madden Bridge Road shall be limited for the purpose of Construction and Maintenance of the Southwest Substation and Southwest portions of the Solar Facility. The developer shall identify a Liaison to serve as a primary point of contact for neighbors and County Staff during construction to answer questions and assist in resolving any issues related to Road Use should they arise. The developer will also implement Dust Control Measures along North Madden Bridge Road during peak Construction Times, as appropriate considering Weather Conditions and the volume of Construction-Related Traffic. The Developer shall be responsible for the cost of improving North Madden Bridge Road to applicable Pike County Standards to the point of access to the Substation Area. Anything up to the Substation applicable to Pike County Standards.
14. The Final Site Plan shall be reviewed and approved by the Zoning Administrator. Any Development, Batteries and Solar Panels to be added for Modification outside of the Site Plan dated June 12, 2025, would have to come back before the Planning and Zoning Board.
20. The Buffers shall be maintained the entire life of the Project and to be filled in as the current Buffers deteriorate.
21. Fire Training shall be taught to the Pike County Fire Department.
22. Annual Water Testing shall be conducted.

- (2.) **REZ-25-04** - McLeRoy Rentals, LLC Owner and Dee McLeRoy Applicant request a Rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin, GA. 30224. The property consists of 75.02 +/- Acres in Land Lot 136 in the 2nd Land District, further identified as Parcel ID: 086 052. The Request is to build a Self-Storage Facility and Future Development Area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION**

Board Member Penland moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:

1. Prior to any Development, an Application for an Overlay Review shall be required for each Phase of the Development in accordance with Article 16 of the U.D.C.

2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
3. **A Permit from G.D.O.T. will be required for access to the site and shall be required prior to the issuance of Building Permits**

- (3.) **REZ-25-05** - Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy Applicant request a Rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy. 19, Zebulon, GA. 30295 and part of 516 McKinley Road, Williamson, GA 30292. The property consists of 7.14 +/- Acres in Land Lot 225 in the 8th Land District, further identified as Parcel ID: 066 053 and part of Parcel ID: 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Proctor moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:**

1. **An Application for an Overlay Review shall be required if the proposed Development triggers the requirements for said review in accordance with Article 16 of the U.D.C.**
  2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
  3. **A Survey shall be submitted for approval and recording combining the 3.5-Acre portion of Parcel ID: 066 045 with Parcel ID: 066 053 to create the 7.14-Acre Parcel.**
- (4.) **REZ-25-06** - Jason Pike, LLC Owner, and Jason Mask Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA. Hwy. 362 and part of 260 Kings Bridge Road, Concord, GA. 30206. The property consists of 2.355 +/- Acres in Land Lots 172 & 181 in the 1st Land District, further identified as Parcel ID: 025 007A and part of Parcel ID: 025 007. The Request is to Convert the existing house into a Land Management Office and Heating and Air Contractors Office. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to approve the motion with Two (2) Zoning Conditions. Board Member Proctor second the motion. The motion was approved by a vote of 4-1-0. Board Member Edwards opposed the motion. The Conditions are as following:

1. **Buffers must be established in accordance with Article 26 of the U.D.C.**
2. **A Survey shall be submitted for Approval and Recording combining the portion of Parcel ID: 025 007 with Parcel ID: 025 007A to create the 2.355-Acre Parcel.**

- (5.) **REZ-25-07 - S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224, having frontage on Deer Lake Drive, Griffin, GA. 30224. The property consists of 3.88+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to create two New Lots for Single-Family Homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 4-1-0. Board Member Edwards opposed the motion.

- (6.) **REZ-25-08 – S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224. The property consists of 4.77+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to Create One New Commercial Lot and Renovate the Existing Structure for a Commercial Office. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 5-0-0.

#### **VIII. Discussions:**

**Board Member Penland made a motion to recommend a moratorium for all Solar Farm Projects**

**Board Member Proctor second the motion. The motion was approved by a vote of 5-0-0.**

**IX. Adjournment**

**Board Member Proctor moved to adjourn the meeting. Board Member Edwards second the request. The motion was passed by a vote of 5-0-0.**

**The meeting was closed by the sound of the gavel at 9:52 pm.**

## PIKE COUNTY BOARD OF COMMISSIONERS

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REZ-25-05 Hwy 19/ McKinley Road

### **SUBJECT:**

**PUBLIC HEARING:** To receive public input regarding REZ-25-05 – Timothy Ingram and Dee McLeRoy owners and Eric McLeRoy applicant, request a rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy 19, Zebulon, GA 30295 and part of 516 McKinley Road, Williamson, GA 30292. The property consists of 7.14 +/- acres in Land Lot 225 in the 8<sup>th</sup> Land District, further identified as Parcel ID: 066 053 and part of Parcel ID: 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel.

**Action: Discuss/Approve/Deny**

### **ACTION:**

### **ADDITIONAL DETAILS:**

#### **ATTACHMENTS:**

Type	Description
▣ Exhibit	REZ-25-05
▣ Exhibit	PZB Post Agenda

#### **REVIEWERS:**

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda



PLANNING AND DEVELOPMENT  
OFFICE

*Planning – Zoning – Environmental – Permits & Inspections  
Code Enforcement*

P. O. Box 377  
77 Jackson Street  
Zebulon, GA 30295

Phone: 770-567-2007

Fax: 770-567-2024

[jgilbert@pikecoga.com](mailto:jgilbert@pikecoga.com)

*"Serving Citizens Responsibly"*

**Case Number:** REZ-25-05

**Planning and Zoning Board:** June 12, 2025

**Board of Commissioners Meeting:** June 24, 2025

**Mailed Notices:** May 27, 2025

**Signs Posted:** May 28, 2025

**Owner:** Tim Ingram and Dee McLeRoy

**Applicant:** Eric McLeRoy

**Property Location:** 9627 US Hwy 19, Zebulon, GA 30295  
and Part of 516 McKinley Road  
Landlot:224 and 225  
District: 8th  
Parcel ID: 066 053 and Part of 066 045

**Acreage:** 7.14 +/- acres

**Commission District:** District 1, Tim Daniel

**FEMA Data:** Does not lie within a flood zone.

**Request:** Applicant and Owner are requesting a rezoning from A-R (Agricultural-Residential) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial).

**Code Reference:** Article 5, Article 13 and Article 16 of the UDC

**Staff Analysis:** Applicant and Owner are requesting a rezoning from A-R (Agricultural-Residential) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for the proposed expansion of the existing storage yard and equipment shop. The attached site plan will provide a visual demonstration of the proposed development. The site is also located in the US Highway19 Overlay district and will be required to go through the overlay review process should they trigger the thresholds based on new construction. The Subject property is in a



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jgilbert@pikecoga.com

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commercial/industrial node as well as the arterial overlay corridor according to the Pike County Character Area Map. According to the applicant’s letter of intent they are proposing a 25-foot buffer along all property lines that abut residentially zoned properties, however, Article 26 of the UDC requires a 40-foot buffer.

**(F) The Planning and Zoning Board will consider the following points in arriving at a decision on a zoning amendment:**

***(1) The existing uses and zoning of the nearby property.***

The subject property is currently zoned A-R (Agricultural-Residential) and C-3 (Heavy Commercial) the C-3 part of the property is currently used as a storage yard and equipment shop and the A-R part is part of a single-family residential parcel. The area is comprised of zoning ranging from A-R (Agricultural-Residential) to C-3 (Heavy Commercial). The proposed use of the property is consistent with the character area map as well as the character of the area.

***(2) The suitability of the property for the proposed purpose.***

The property appears to be suitable for the proposed development.

***(3) The length of time the property has been vacant.***

The properties are not vacant.

***(4) The threat to the public health, safety, and welfare if rezoned.***

There is no potential threat to the health, safety or welfare of the public if the proposed zoning is approved.

***(5) The extent to which the value of the property is diminished by the present zoning.***

The property’s value should not be diminished by the current zoning.





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- (6) *The balance between the hardship on the property owner and the benefit to the public in not rezoning.***

There is not a balance between the benefit to the public if the property is not zoned and the hardship on the property owner.

- (7) *Have an adverse effect on the insurance rating of the county, or any substantial portion of the county, issued by the insurance service office or similar rating agency.***

N/A

- (8) *Overtax any streets presently existing to serve the site, or other public facilities and utilities.***

The proposed rezoning should not create a hardship on the existing roads or other public utilities as proposed.

- (9) *Have a substantial adverse impact on the environment, including but not limited to, drainage, soil erosion and sedimentation, flooding, air quality, and water quality and quantity.***

The proposed rezoning should not have an adverse impact on the environment as proposed.

**Recommendation:** Staff recommends **Approval** of the requested rezoning from A-R and C-3 to C-3 with the following conditions:

1. An application for an overlay review shall be required if the proposed development triggers the requirements for said review in accordance with Article 16 of the UDC.
2. Buffers must be established in accordance with Article 26 of the UDC.
3. A survey shall be submitted for approval and recording combining the 3.5-acre portion of parcel 066 045 with parcel 066 053 to create the 7.14-acre parcel.



PLANNING AND DEVELOPMENT  
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The Planning and Zoning Board heard the request on June 12, 2025, and recommended recommends **Approval** of the rezoning from A-R and C-3 to C-3 with the following conditions:

1. An application for an overlay review shall be required if the proposed development triggers the requirements for said review in accordance with Article 16 of the UDC.
2. Buffers must be established in accordance with Article 26 of the UDC.
3. A survey shall be submitted for approval and recording combining the 3.5-acre portion of parcel 066 045 with parcel 066 053 to create the 7.14-acre parcel.

**Attachments:**

- Rezoning Application
- Tax Map
- Plat
- Proposed Plat
- Letter of Intent
- Legal Ad
- Sign Photo

CK# 22458 R#194

\$928.50  
fee

PIKE COUNTY  
REZONING APPLICATION

Application # REZ-25-05

Planning and Zoning Board Public Hearing: 06/12/25 @ 6:30 pm

Permit # 202

Board of Commissioners Public Hearing: 06/24/25 @ 6:30 pm

Property Information: District(s): 8 Land Lot(s): 225 Acres: 7.14

Tax Map Parcel #: 066 045 + 066 053 Address if assigned: 516 McKinley Road + 9427 US Hwy 19

Existing Zoning Classification: AR & C-3 Proposed Zoning Classification: C3

Summary of Proposed Project: SEE ATTACHED PROJECT DESCRIPTION

Code Reference(s): \_\_\_\_\_

Documentation Required: ☒ Copy of Recorded Plat ☒ Copy of Recorded Deed ☒ Site Plan (required)\*

☒ Letter of Explanation\* MA Health Department Letter of Approval

☒ Agent Authorization (if needed) ☒ Campaign Disclosure Form ☐ Other \_\_\_\_\_

Property Owner: TIMOTHY INGRAM Applicant: ERIC McLeRoy

Address: 516 McKinley Road Address: 200 Plaza Drive

City: WILLIAMSON State: GA Zip: 30292 City: ZEBULON State: GA Zip: 30295

Phone/email: \_\_\_\_\_ Phone/email: ERIC@McLeRoyInc.com  
7705673514

**Property Owner Authorization:** I declare to the best of my knowledge the information given on this application to be true, correct and accurate. I hereby authorize the staff of the Department of Planning and Development, members of the Planning and Zoning Board and Board of Commissioners to inspect the property which is the subject of this application.

Owner's Signature: Tim Ingram Date: 4.23.25

Owner's Printed Name: Tim Ingram

Sworn to and subscribed before me this 23 day of April, 2025

Notary Public (signature & seal): Melanie L. Royals

\*See instructions for more information.



Additional Property Owners (attach additional sheets as needed):

**Property Owner Authorization:** I declare to the best of my knowledge the information given on this application to be true, correct and accurate. I hereby authorize the staff of the Department of Planning and Development, members of the Planning and Zoning Board and Board of Commissioners to inspect the property which is the subject of this application.

Owner's Signature: Tim Ingram Date: 4.23.25

Owner's Printed Name: Tim Ingram

Sworn to and subscribed before me this 23 day of April, 2025

Notary Public (signature & seal): Melanie L. Royals



**Property Owner Authorization:** I declare to the best of my knowledge the information given on this application to be true, correct and accurate. I hereby authorize the staff of the Department of Planning and Development, members of the Planning and Zoning Board and Board of Commissioners to inspect the property which is the subject of this application.

Owner's Signature: Dee B. McLeary Date: 04.28.2025

Owner's Printed Name: DEE B. McLEARY

Sworn to and subscribed before me this 28 day of April, 2025

Notary Public (signature & seal): Melanie L. Royals



**Property Owner Authorization for Applicant (if Applicant is Different From Property Owner):** I swear and affirm that I am the sole owner or own at least 51% of the property described on this application, and further authorize the person named as applicant to file this application and act as my agent. Further, I hereby authorize the staff of the Department of Planning and Development, members of the Planning and Zoning Board and Board of Commissioners to inspect the property which is the subject of this application.

Owner's Signature: Tim Ingram Date: 4.23.25

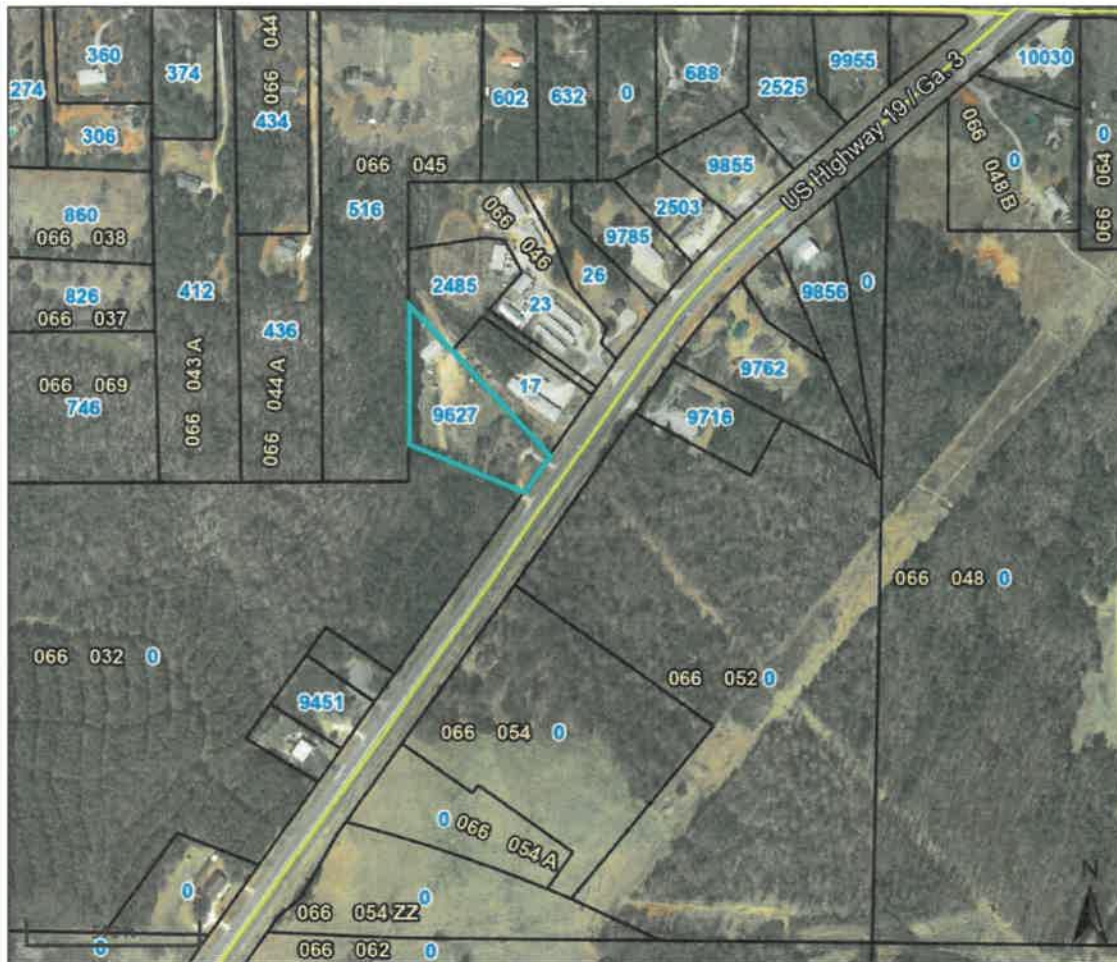
Owner's Printed Name: TIM INGRAM

Sworn to and subscribed before me this 23 day of April, 2025

Notary Public (signature & seal): Melanie L. Royals







#### Overview



#### Legend

- Parcels
- Address Numbers
- Roads

Parcel ID 066 053  
 Class Code Commercial  
 Taxing District UNINCORPORATED  
 Acres 3.57

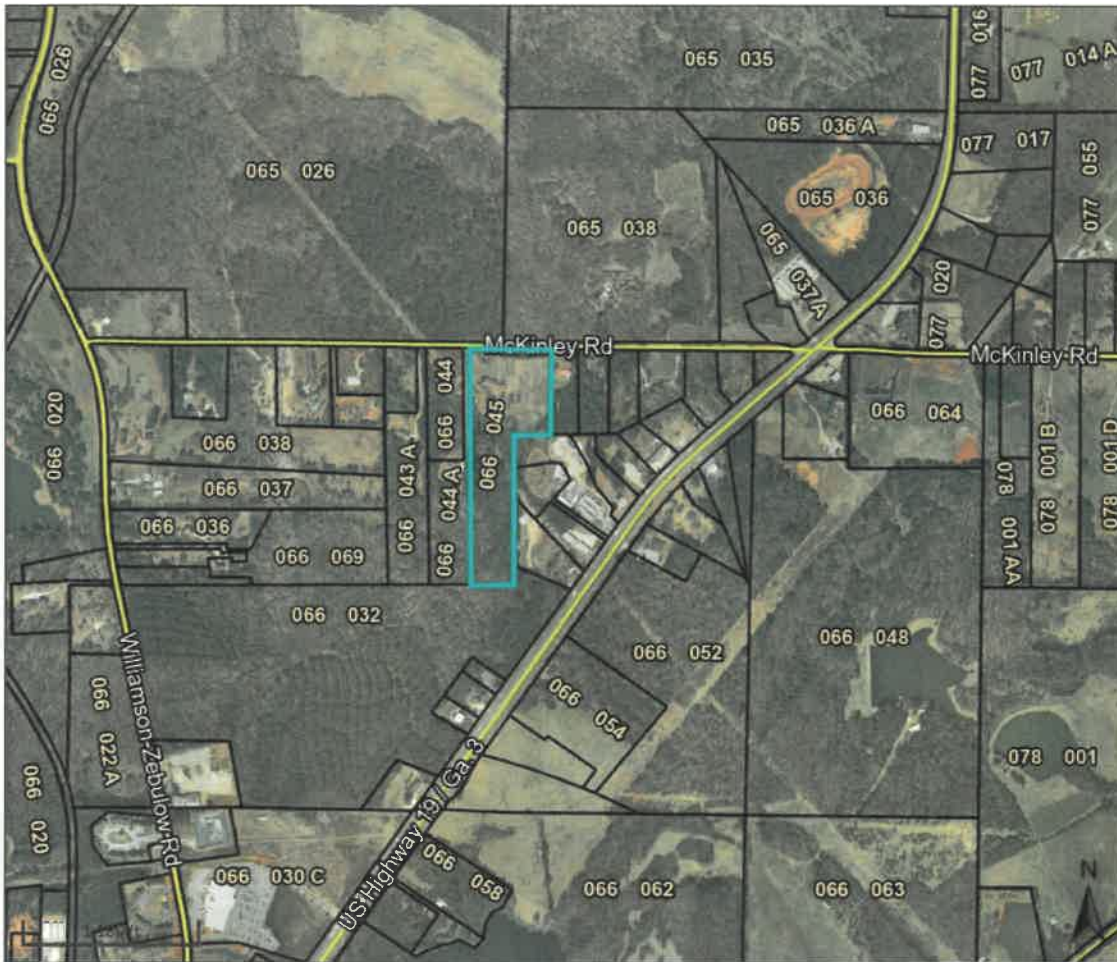
Owner MCLEROY JOHNNY D &  
 MCLEROY DEE B  
 200 PLAZA DR  
 ZEBULON, GA 30295  
 Physical Address 9627 U S HWY 19  
 Assessed Value Value \$355125

Last 2 Sales			
Date	Price	Reason	Qual
9/27/1996	\$70000	FM	Q
6/10/1977	0	n/a	U

(Note: Not to be used on legal documents)

Date created: 4/29/2025  
 Last Data Uploaded: 4/29/2025 6:04:20 AM

Developed by  **SCHNEIDER**  
 GEOSPATIAL



Overview



Legend

-  Parcels
-  Address Numbers
-  Roads

Parcel ID 066 045  
 Class Code Consv Use  
 Taxing District UNINCORPORATED  
 Acres 12.96

Owner INGRAM TIMOTHY R  
 516 MCKINLEY RD  
 WILLIAMSON, GA 30292  
 Physical Address 516 MCKINLEY RD  
 Assessed Value Value \$208944

Last 2 Sales  

Date	Price	Reason	Qual
12/17/2014	0	CU	U
2/2/2005	0	CU	U

(Note: Not to be used on legal documents)

Date created: 4/29/2025  
 Last Data Uploaded: 4/29/2025 6:04:20 AM

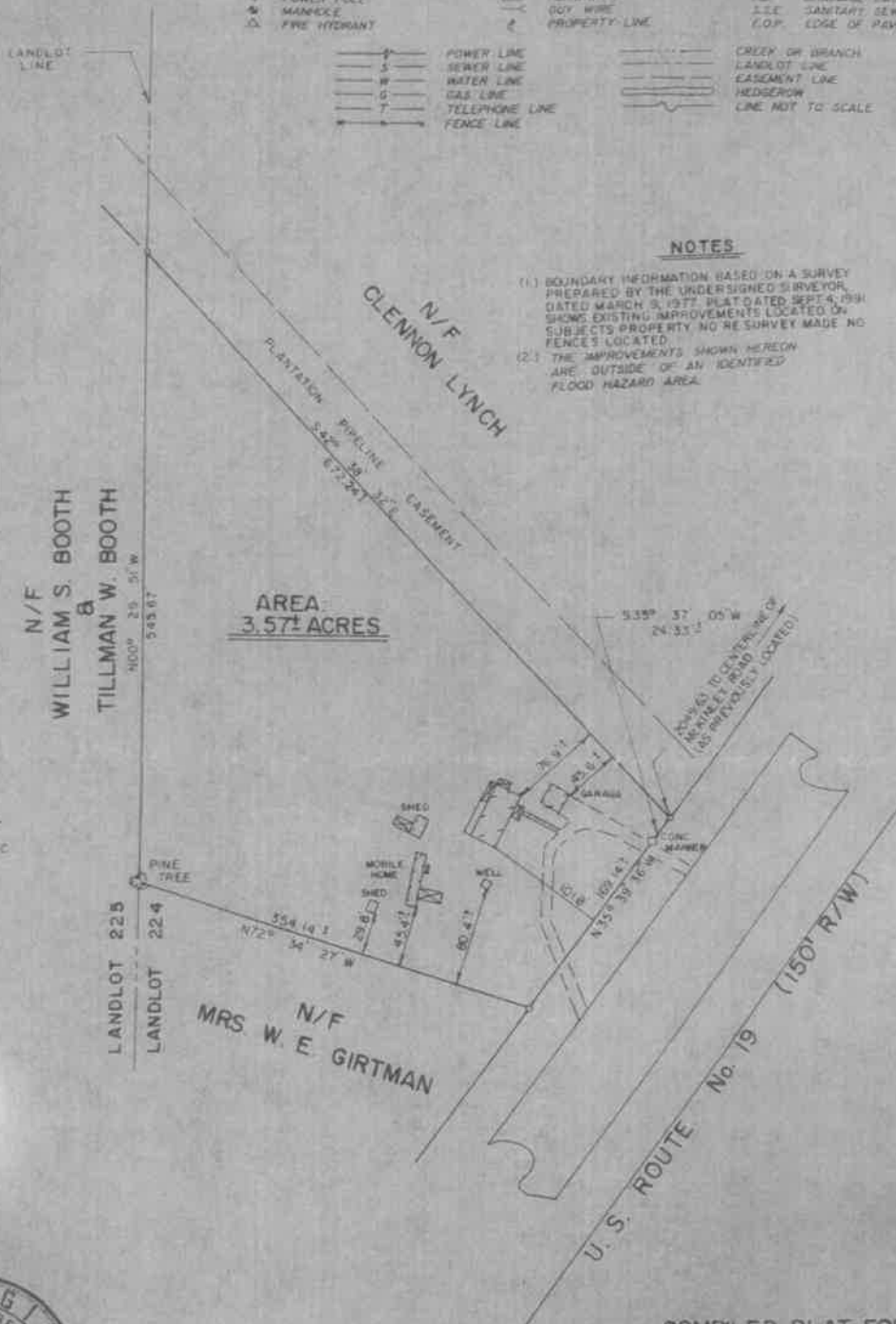
Developed by  **SCHNEIDER**  
 GEOSPATIAL

# LEGEND

• IRON PIN FOUND OFF-SET	• WATER ON GAS VALVE	• CENTERLINE
• CALCULATED POINT	• WATER ON GAS METER	• BUILDING LINE
• CONCRETE MONUMENT	• DRAIN INLET	• RIGHT-OF-WAY
• SURVEY TRAVERSE POINT	• JUNCTION BOX	• REINFORCED CONCRETE PIPE
• BENCHMARK ELEVATION	• CATCH BASIN	• CORRUGATED METAL PIPE
• POWER POLE	• HEADWALL	• DRAINAGE EASEMENT
• MANHOLE	• GUY WIRE	• SANITARY SEWER EASEMENT
• FIRE HYDRANT	• PROPERTY LINE	• EDGE OF PAVEMENT
— POWER LINE	— CREEK OR BRANCH	
— SEWER LINE	— LANDLOT LINE	
— WATER LINE	— EASEMENT LINE	
— GAS LINE	— HEDGEROW	
— TELEPHONE LINE	— LINE NOT TO SCALE	
— FENCE LINE		

## NOTES

- BOUNDARY INFORMATION BASED ON A SURVEY PREPARED BY THE UNDERSIGNED SURVEYOR, DATED MARCH 3, 1977. PLAT DATED SEPT 4, 1991 SHOWS EXISTING IMPROVEMENTS LOCATED ON SUBJECTS PROPERTY. NO RE-SURVEY MADE NO FENCES LOCATED.
- THE IMPROVEMENTS SHOWN HEREON ARE OUTSIDE OF AN IDENTIFIED FLOOD HAZARD AREA.



Filed For Record  
Office Clerk of Superior Court  
Pike County  
Zebulon, Georgia 30286

4.45.34 Date SEP 16 1991  
Recorded in PLD Book 10  
Page 100 SEP 16 1991  
*Charles R. Roberts, Jr., Clerk*

COMPILED PLAT FOR  
**ROY W. BUCHANAN &  
NELLIE C. BUCHANAN**  
LOCATED IN LANDLOT 224  
OF THE 2ND LAND DISTRICT  
PIKE COUNTY, GEORGIA  
SCALE: 1"=100' — SEPT. 4, 1991



**PRESLEY, FARR & ASSOCIATES**

121 South Sixth Street - P.O. Box 283 - Griffin, Georgia 30224  
Griffin: (404) 227-0818 - (404) 227-0820 - Fax: (404) 227-6247  
Barnesville: (404) 358-0591 - Fayetteville: (404) 461-7728  
Jackson: (404) 775-4855









200 Plaza Drive  
Zebulon, GA 30295



Phone: 770.567.3514  
Fax: 770.567.3300

[www.mcleroyinc.com](http://www.mcleroyinc.com)  
●Since 1971●

Eric McLeRoy  
200 Plaza Drive  
Zebulon, Georgia 30295  
[Dee@McLeRoyInc.com](mailto:Dee@McLeRoyInc.com)  
770-468-1323  
April 10, 2025

Jeremy Gilbert  
Planning & Development  
Director  
77 Jackson Street  
Zebulon, Georgia 30295

Dear Jeremy,

This letter is with respect to the rezoning of a portion of the parcel of land located in land lot 225 of the 8<sup>th</sup> district of Pike County. The address is 516 McKinley Road composed of 12.96 acres and identified as parcel number 066 045.

The property is currently a single family residence and is zoned AR. This application is a request to rezone approximately 3.5 acres of the existing parcel to C3 Highway Commercial. If rezoned, the parcel would be combined with the adjacent land to the east currently zoned C3 located at 9627 US Hwy 19. The new use of the rezoned land would be for an equipment and materials storage yard. If rezoned, the new property boundary would maintain a 25 foot undisturbed buffer adjacent to all residential uses.

Thank you for your consideration of rezoning this parcel for our proposed use.

Sincerely,  
Eric McLeRoy  
McLeRoy, Inc.

## PIKE COUNTY PLANNING AND ZONING BOARD

June 12, 2025 • 6:30 p.m.

The Pike County Planning and Zoning Board will conduct its scheduled monthly meeting on June 12, 2025, at 6:30 p.m. on the second floor of the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia. The Board will conduct **PUBLIC HEARINGS** on the following item:

(1) MOD-25-01 USC Timber Holdings, LLC owner and Flat Shoals Energy Center, LLC applicant request a modification to zoning condition placed on the modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a solar farm located on Highway 18, North Maddon Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- acres and the request is to modify or remove several conditions. Commission District 2, Commissioner Tim Guy. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(2) REZ-25-04 McLeRoy Rentals, LLC owner and Dee McLeRoy applicant request a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin GA 30224. The property consists of 75.02 +/- acres in Land lot 136 in the 2nd District, further identified as parcel ID 086 052. The request is to build a self-storage facility and future development area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(3) REZ-25-05 Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy applicant request a rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy 19, Zebulon, GA 30295 and part of 516 McKinley Road, Williamson GA 30292. The property consists of 7.14 +/- acres in Land lot 225 in the 8th District, further identified as parcel ID 066 053 and part of parcel ID 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(4) REZ-25-06 Jason Pike, LLC Owner, and Jason Mask applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA Hwy 362 and part of 260 Kings Bridge Road, Concord GA 30206. The property consists of 2.355 +/- acres in Land lots 172 & 181 in the 1st District, further identified as parcel ID 025 007A and part of parcel ID 025 007. The request is to convert the existing house into a land management office and Heating and Air Contractors office. Commission District 2, Commissioner Tim Guy. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(5) REZ-25-07 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy 19 having frontage on Deer Lake Drive, Griffin GA 30224. The property consists of 3.88 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create two new lots for single-family homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(6) REZ-25-08 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy 19, Griffin GA 30224. The property consists of 4.77 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create one new commercial lot and renovate the existing structure for a commercial office. Commission District 4, Commissioner James Jenkins. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

The Pike County Board of Commissioners will conduct a **PUBLIC HEARING** on the above applicable items on June 24, 2025 at 6:30 pm at the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia.



REZ-25-05

Sign Posted 5-28-2025

**PIKE COUNTY**  
**Planning and Zoning Board**  
**June 12, 2025**  
**6:30 P.M.**

**POST AGENDA**

Jason Leatherman, Chairman-**ABSENT** • Brandy Loggins, Vice-Chairman •  
Chad Proctor • Edward “Ed” Penland • Kacie Edwards(At Large)

**I. Call to Order**

Chairman Leatherman called the meeting to order by sound of the gavel at 6:30 pm.

**II. Invocation**

Planning and Development Director Jeremy Gilbert lead us in the Invocation.

**III. Pledge of Allegiance**

Planning and Development Director Jeremy Gilbert lead us in the Pledge of Allegiance.

**IV. Approval of the Agenda**

Vice-Chairman Loggins moved to approve the Agenda. Board Member Proctor second the motion. The Agenda was approved by a vote of 5-0-0.

**V. Approval of the May 8, 2025, Minutes.**

Board Member Proctor moved to approve the Minutes. Board Member Penland second the motion. The Minutes were approved by a vote of 5-0-0.

**VI. Old Business: NONE**

**VII. New Business:**

**Public Hearing:**

**(1.) MOD-25-01 - USC Timber Holdings, LLC, Owner and Flat Shoals Energy Center,**

LLC, Applicant request a Modification to Zoning Condition placed on the Modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a Solar Farm located on GA. Highway 18, North Madden Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th Land District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- Acres and the Request is to Modify or Remove several Conditions. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Edwards moved to approve the motion request, it failed for a lack of a second.**

**Board Member Penland moved to approve the motion with eleven (11) Clarifications or Modifications to the requested Zoning Conditions. Board Member Edwards second the motion. The motion was approved by a vote of 3-2-0. Chairman Leatherman and Vice-Chairman Loggins both opposed the motion. The Conditions are as following:**

- 1. Minimum 150-foot Buffer from Stream Banks.**
- 4. Herbicide use shall be limited to Spot Treatments only around Electrical Equipment, in areas where mechanical mowing is unsafe or impractical and where otherwise deemed necessary to ensure Safe Facility Operations. All applications of herbicides shall comply with Federal, State and Local Regulations.**
- 6. Any specified Perimeter Buffers on the property shall be honored and maintained. Pike County Board of Commissioners' approval for the Landscape Plan is required for the Planted or Retained existing Buffer along Georgia Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled "Flat Shoals Energy Center, LLC" prepared by Sun Tribe Development, dated June 12, 2025, and the location and extent will need to be Field located.**
- 9. An Annual Business License shall be required and subject to the Applicable License Fee as outlined in the adopted Fee Schedule For the Planning and Development Department.**
- 10. The proposal shall confirm to any Solar Farm Standards set forth in the Pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The Bond Amount specified in Section 166.06, shall be adhered to, unless decommissioning and Final Insurances Importance applicable to GA House Bill 300 is adhered to.**
- 12. Remove in its entirety.**

13. Access to the Solar Farm via Nixon Road is prohibited. Access to the Solar Farm via North Madden Bridge Road shall be limited for the purpose of Construction and Maintenance of the Southwest Substation and Southwest portions of the Solar Facility. The developer shall identify a Liaison to serve as a primary point of contact for neighbors and County Staff during construction to answer questions and assist in resolving any issues related to Road Use should they arise. The developer will also implement Dust Control Measures along North Madden Bridge Road during peak Construction Times, as appropriate considering Weather Conditions and the volume of Construction-Related Traffic. The Developer shall be responsible for the cost of improving North Madden Bridge Road to applicable Pike County Standards to the point of access to the Substation Area. Anything up to the Substation applicable to Pike County Standards.
14. The Final Site Plan shall be reviewed and approved by the Zoning Administrator. Any Development, Batteries and Solar Panels to be added for Modification outside of the Site Plan dated June 12, 2025, would have to come back before the Planning and Zoning Board.
20. The Buffers shall be maintained the entire life of the Project and to be filled in as the current Buffers deteriorate.
21. Fire Training shall be taught to the Pike County Fire Department.
22. Annual Water Testing shall be conducted.

- (2.) **REZ-25-04** - McLeRoy Rentals, LLC Owner and Dee McLeRoy Applicant request a Rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin, GA. 30224. The property consists of 75.02 +/- Acres in Land Lot 136 in the 2nd Land District, further identified as Parcel ID: 086 052. The Request is to build a Self-Storage Facility and Future Development Area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION**

Board Member Penland moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:

1. Prior to any Development, an Application for an Overlay Review shall be required for each Phase of the Development in accordance with Article 16 of the U.D.C.

2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
3. **A Permit from G.D.O.T. will be required for access to the site and shall be required prior to the issuance of Building Permits**

- (3.) **REZ-25-05** - Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy Applicant request a Rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy. 19, Zebulon, GA. 30295 and part of 516 McKinley Road, Williamson, GA 30292. The property consists of 7.14 +/- Acres in Land Lot 225 in the 8th Land District, further identified as Parcel ID: 066 053 and part of Parcel ID: 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Proctor moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:**

1. **An Application for an Overlay Review shall be required if the proposed Development triggers the requirements for said review in accordance with Article 16 of the U.D.C.**
  2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
  3. **A Survey shall be submitted for approval and recording combining the 3.5-Acre portion of Parcel ID: 066 045 with Parcel ID: 066 053 to create the 7.14-Acre Parcel.**
- (4.) **REZ-25-06** - Jason Pike, LLC Owner, and Jason Mask Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA. Hwy. 362 and part of 260 Kings Bridge Road, Concord, GA. 30206. The property consists of 2.355 +/- Acres in Land Lots 172 & 181 in the 1st Land District, further identified as Parcel ID: 025 007A and part of Parcel ID: 025 007. The Request is to Convert the existing house into a Land Management Office and Heating and Air Contractors Office. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**



Vice-Chairman Loggins moved to approve the motion with Two (2) Zoning Conditions. Board Member Proctor second the motion. The motion was approved by a vote of 4-1-0. Board Member Edwards opposed the motion. The Conditions are as following:

1. **Buffers must be established in accordance with Article 26 of the U.D.C.**
2. **A Survey shall be submitted for Approval and Recording combining the portion of Parcel ID: 025 007 with Parcel ID: 025 007A to create the 2.355-Acre Parcel.**

- (5.) **REZ-25-07 - S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224, having frontage on Deer Lake Drive, Griffin, GA. 30224. The property consists of 3.88+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to create two New Lots for Single-Family Homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 4-1-0. Board Member Edwards opposed the motion.

- (6.) **REZ-25-08 – S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224. The property consists of 4.77+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to Create One New Commercial Lot and Renovate the Existing Structure for a Commercial Office. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 5-0-0.

#### **VIII. Discussions:**

**Board Member Penland made a motion to recommend a moratorium for all Solar Farm Projects**

**Board Member Proctor second the motion. The motion was approved by a vote of 5-0-0.**

## **IX. Adjournment**

**Board Member Proctor moved to adjourn the meeting. Board Member Edwards second the request. The motion was passed by a vote of 5-0-0.**

**The meeting was closed by the sound of the gavel at 9:52 pm.**

## PIKE COUNTY BOARD OF COMMISSIONERS

---

REZ-25-06 Hwy 362/ Kings Bridge Road

### **SUBJECT:**

**PUBLIC HEARING:** To receive public input regarding REZ-25-06 – Jason Pike, LLC owner, and Jason Mask applicant, request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA Hwy 362 and part of 260 Kings Bridge Road, Concord, GA 30206. The property consists of 2.355 +/- acres in Land Lots 172 & 181 in the 1<sup>st</sup> Land District, further identified as Parcel ID: 025 007A and part of Parcel ID: 025 007. The request is to convert the existing house into a Land Management Office and Heating and Air Contractors Office. Commission District 2, Commissioner Tim Guy.

**Action: Discuss/Approve/Deny**

### **ACTION:**

### **ADDITIONAL DETAILS:**

#### **ATTACHMENTS:**

Type	Description
▣ Exhibit	REZ-25-06
▣ Exhibit	PZB Post Agenda

#### **REVIEWERS:**

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda



PLANNING AND DEVELOPMENT  
OFFICE

*Planning – Zoning – Environmental – Permits & Inspections  
Code Enforcement*

P. O. Box 377  
77 Jackson Street  
Zebulon, GA 30295

Phone: 770-567-2007

Fax: 770-567-2024

jgilbert@pikecoga.com

*"Serving Citizens Responsibly"*

**Case Number:** REZ-25-06

**Planning and Zoning Board:** June 12, 2025

**Board of Commissioners Meeting:** June 24, 2025

**Mailed Notices:** May 27, 2025

**Signs Posted:** May 28, 2025

**Owner:** Jason Pike, LLC

**Applicant:** Jason Mask

**Property Location:** 6834 Highway 362, Concord, GA 30206  
and Part of 260 Kings Bridge Road  
Landlot: 172 and 181  
District: 1st  
Parcel ID: 025 007A and Part of 025 007

**Acreage:** 2.355 +/- acres

**Commission District:** District 2, Tim Guy

**FEMA Data:** Does not lie within a flood zone.

**Request:** Applicant and Owner are requesting a rezoning from A-R (Agricultural-Residential) to C-3 (Heavy Commercial).

**Code Reference:** Article 5 and Article 13 of the UDC

**Staff Analysis:** Applicant and Owner are requesting a rezoning from A-R (Agricultural-Residential) to C-3 (Heavy Commercial) to convert the existing house into an office for a land management company and a heating and air contractor.



PLANNING AND DEVELOPMENT  
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jgilbert@pikecoga.com

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**(F) The Planning and Zoning Board will consider the following points in arriving at a decision on a zoning amendment:**

***(1) The existing uses and zoning of the nearby property.***

The subject property is currently zoned A-R (Agricultural-Residential) and is used as a single-family residence. The area is comprised of zoning ranging from A-R (Agricultural-Residential) to C-3 (Heavy Commercial). The proposed use of the property is consistent with the character of the area however, it is not consistent with the character area map, which designates the property for rural residential.

***(2) The suitability of the property for the proposed purpose.***

The property appears to be suitable for the proposed development.

***(3) The length of time the property has been vacant.***

The property is not vacant.

***(4) The threat to the public health, safety, and welfare if rezoned.***

There is no potential threat to the health, safety or welfare of the public if the proposed zoning is approved.

***(5) The extent to which the value of the property is diminished by the present zoning.***

The property's value should not be diminished by the current zoning.

***(6) The balance between the hardship on the property owner and the benefit to the public in not rezoning.***

There is not a balance between the benefit to the public if the property is not zoned and the hardship on the property owner.



PLANNING AND DEVELOPMENT  
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- (7) *Have an adverse effect on the insurance rating of the county, or any substantial portion of the county, issued by the insurance service office or similar rating agency.*

N/A

- (8) *Overtax any streets presently existing to serve the site, or other public facilities and utilities.*

The proposed rezoning should not create a hardship on the existing roads or other public utilities as proposed.

- (9) *Have a substantial adverse impact on the environment, including but not limited to, drainage, soil erosion and sedimentation, flooding, air quality, and water quality and quantity.*

The proposed rezoning should not have an adverse impact on the environment as proposed.

**Recommendation:** Staff recommends Approval of the requested rezoning from A-R to C-3 with the following conditions:

1. Buffers must be established in accordance with Article 26 of the UDC.
2. A survey shall be submitted for approval and recording combining the portion of parcel 025 007 with parcel 025 007A to create the 2.355-acre parcel.

The Planning and Zoning Board heard the request on June 12, 2025, and recommended Approval of the rezoning from A-R to C-3 with the following conditions:

1. Buffers must be established in accordance with Article 26 of the UDC.
2. A survey shall be submitted for approval and recording combining the portion of parcel 025 007 with parcel 025 007A to create the 2.355-acre parcel.



PLANNING AND DEVELOPMENT  
OFFICE

*Planning – Zoning – Environmental – Permits & Inspections  
Code Enforcement*

**P. O. Box 377  
77 Jackson Street  
Zebulon, GA 30295**

**Phone: 770-567-2007**

**Fax: 770-567-2024**

**jgilbert@pikecoga.com**

*"Serving Citizens Responsibly"*

**Attachments:**

- Rezoning Application
- Tax Map
- Plat
- Proposed Plat
- Letter of Intent
- Legal Ad
- Sign Photo

CK#1012  
R#195

\$808.88

# PIKE COUNTY REZONING APPLICATION

Application # REZ-2506

Planning and Zoning Board Public Hearing: 06/12/25 @ 6:30pm

Permit # 203

Board of Commissioners Public Hearing: 06/24/25 @ 6:30pm

Property Information: District(s): 1<sup>st</sup> Land Lot(s): 172 & 181 Acres: 2.355  
Tax Map Parcel #: Partial 025 007 A Address if assigned: Partial 260 Kings Bridge / 6834 GA Hwy 362

Existing Zoning Classification: A-R Proposed Zoning Classification: C3

Summary of Proposed Project: See Attachment.

Code Reference(s): \_\_\_\_\_

Documentation Required: ☒ Copy of Recorded Plat ☒ Copy of Recorded Deed ☒ Site Plan (required)\*

☒ Letter of Explanation\*

☒ Health Department Letter of Approval

☐ Agent Authorization (if needed)

☒ Campaign Disclosure Form ☐ Other \_\_\_\_\_

Property Owner: Jason Pike LLC,

Applicant: Jason MASK

Address: 6758 Hwy 362

Address: 122 Huff Creek Rd

Williamson GA 30292

City: Williamson State: GA Zip: 30292 City: Williamson State: GA Zip: 30292

Phone/email: 678-699-4136 Jason @ Jason Mask Co, US Phone/email: Jason @ Jason Mask Co, US

Property Owner Authorization: I declare to the best of my knowledge the information given on this application to be true, correct and accurate. I hereby authorize the staff of the Department of Planning and Development, members of the Planning and Zoning Board and Board of Commissioners to inspect the property which is the subject of this application.

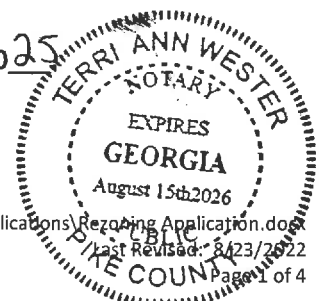
Owner's Signature: \_\_\_\_\_

Date: 4-21-25

Owner's Printed Name: Jason MASK

Sworn to and subscribed before me this 21<sup>st</sup> day of April, 2025

Notary Public (signature & seal): TERRI ANN WESTER



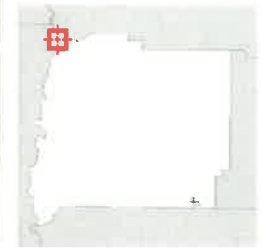
\*See instructions for more information.

f:\Applications\Rezoning Application.docx  
Last Revised: 8/23/2022  
Page 1 of 4





#### Overview



#### Legend

- Parcels
- Address Numbers
- Roads

**Parcel ID** 025 007 A  
**Class Code** Residential  
**Taxing District** UNINCORPORATED  
**Acres** 2.0

**Owner** JASON PIKE LLC  
 6834 GA HWY 362  
 CONCORD, GA 30206  
**Physical Address** 6834 GA HWY 362  
**Assessed Value** Value \$202925

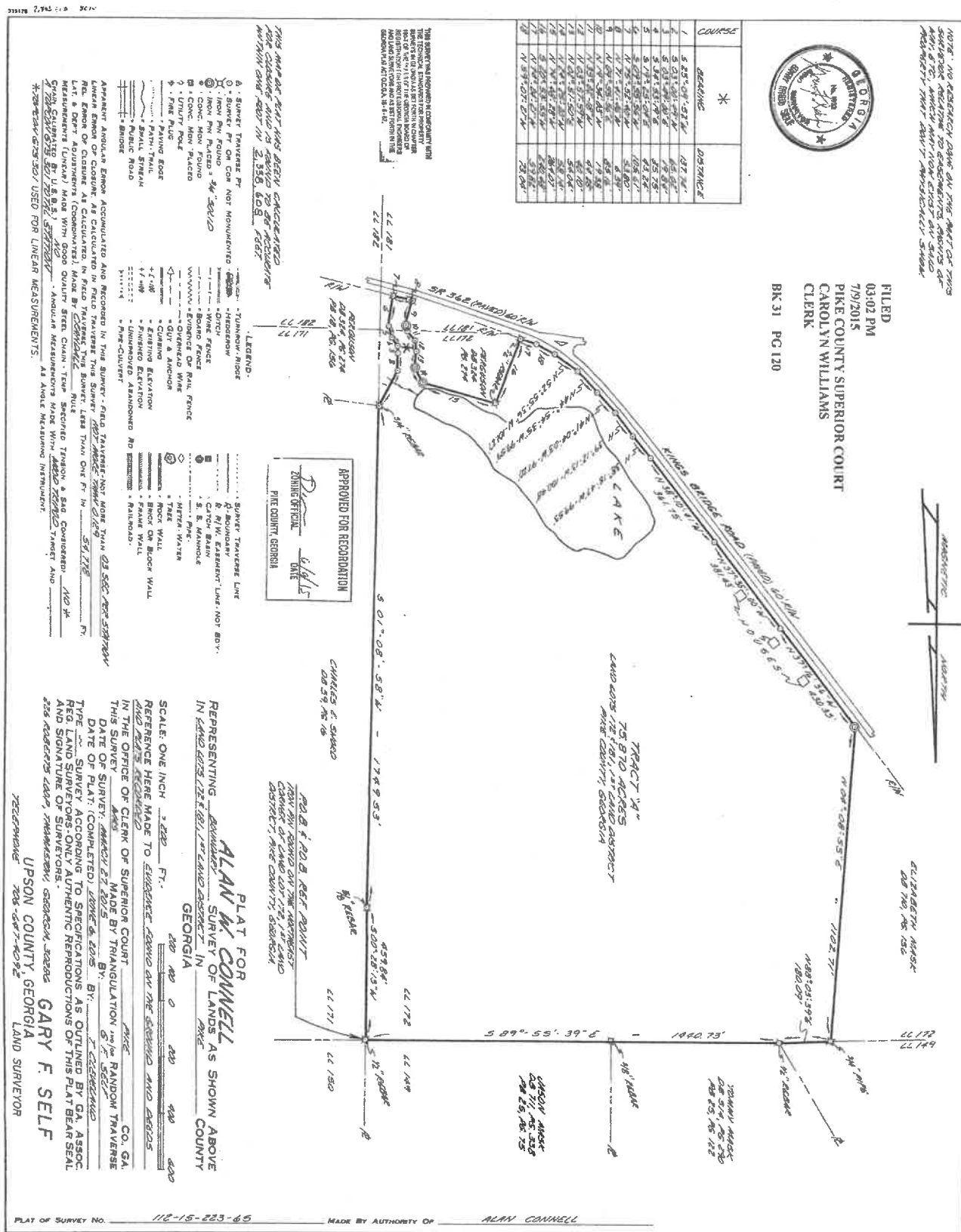
**Last 2 Sales**

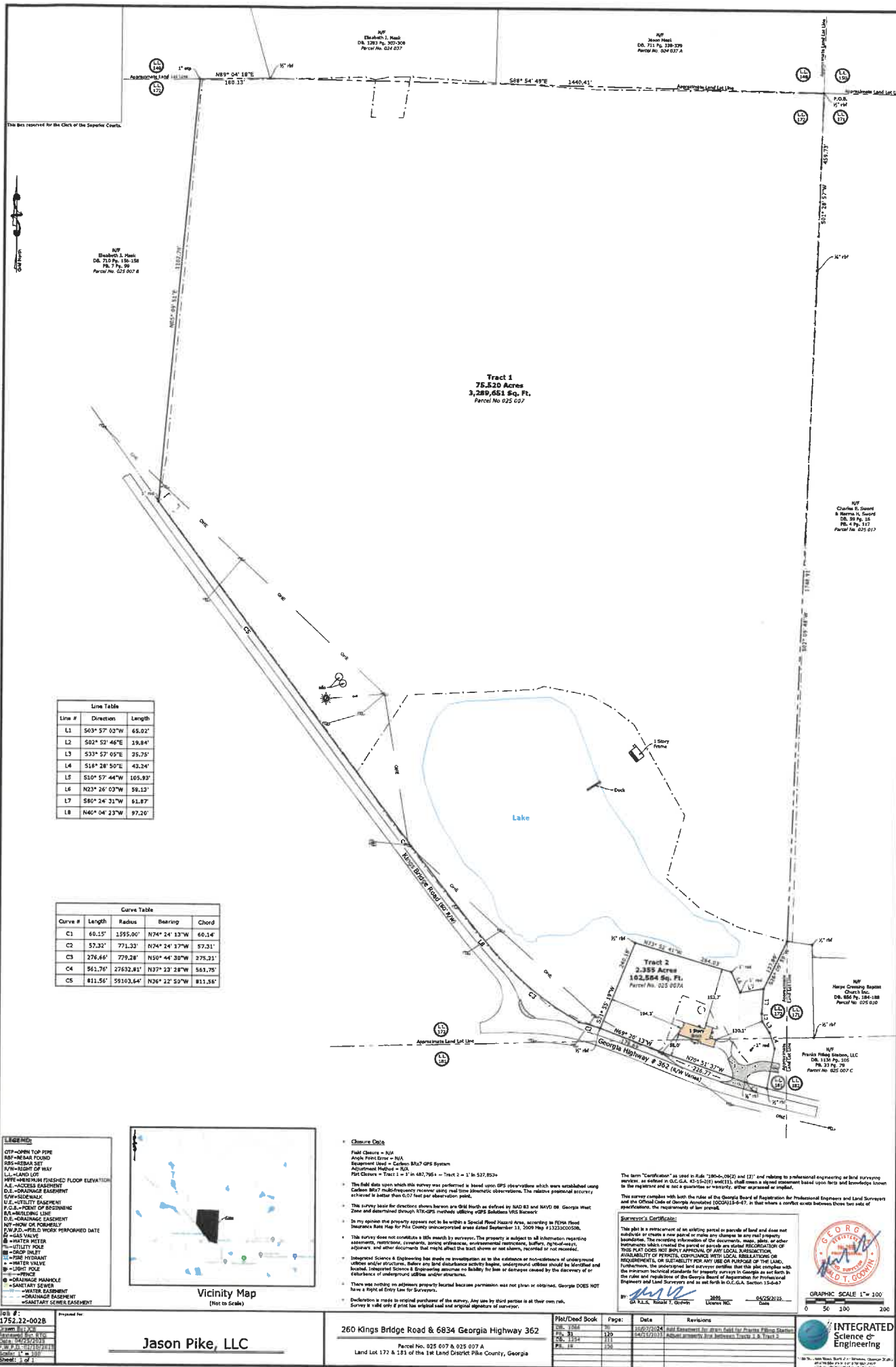
Date	Price	Reason	Qual
8/14/2020	\$190000	IC	U
5/2/2018	0	ET	U

(Note: Not to be used on legal documents)

Date created: 4/29/2025  
 Last Data Uploaded: 4/29/2025 6:04:20 AM

Developed by  **SCHNEIDER**  
 GEOSPATIAL





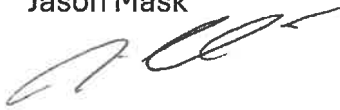
To whom it may concern,

A handwritten signature in black ink, appearing to be 'J. Mask'.

I would like to rezone from Residential ~~AR~~ to Commercial C3 in order to have my Land management and a heating and air company. The house on site is 2600 sqft which will be used as an office

Zoning at the Store ( Franks Filling Station) adjacent to the property is C3 and the Hollonville Opera House is C3 as well.

Jason Mask

A handwritten signature in black ink, appearing to be 'J. Mask'.

## PIKE COUNTY PLANNING AND ZONING BOARD

June 12, 2025 • 6:30 p.m.

The Pike County Planning and Zoning Board will conduct its scheduled monthly meeting on June 12, 2025, at 6:30 p.m. on the second floor of the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia. The Board will conduct **PUBLIC HEARINGS** on the following item:

(1) MOD-25-01 USC Timber Holdings, LLC owner and Flat Shoals Energy Center, LLC applicant request a modification to zoning condition placed on the modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a solar farm located on Highway 18, North Maddon Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- acres and the request is to modify or remove several conditions. Commission District 2, Commissioner Tim Guy. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(2) REZ-25-04 McLeRoy Rentals, LLC owner and Dee McLeRoy applicant request a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin GA 30224. The property consists of 75.02 +/- acres in Land lot 126 in the 2nd District, further identified as parcel ID 086 052. The request is to build a self-storage facility and future development area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(3) REZ-25-05 Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy applicant request a rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy 19, Zebulon, GA 30295 and part of 516 McKinley Road, Williamson GA 30292. The property consists of 7.14 +/- acres in Land lot 225 in the 8th District, further identified as parcel ID 066 053 and part of parcel ID 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(4) REZ-25-06 Jason Pike, LLC Owner, and Jason Mask applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA Hwy 362 and part of 260 Kings Bridge Road, Concord GA 30206. The property consists of 2.355 +/- acres in Land lots 172 & 181 in the 1st District, further identified as parcel ID 025 007A and part of parcel ID 025 007. The request is to convert the existing house into a land management office and Heating and Air Contractors office. Commission District 2, Commissioner Tim Guy. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(5) REZ-25-07 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy 19 having frontage on Deer Lake Drive, Griffin GA 30224. The property consists of 3.88 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create two new lots for single-family homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

(6) REZ-25-08 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy 19, Griffin GA 30224. The property consists of 4.77 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create one new commercial lot and renovate the existing structure for a commercial office. Commission District 4, Commissioner James Jenkins. The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.

The Pike County Board of Commissioners will conduct a **PUBLIC HEARING** on the above applicable items on June 24, 2025, at 6:30 pm at the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia. The public is invited to speak in favor or opposition of each request.





REZ-25-06

Sign Posted 5-28-2025

**PIKE COUNTY**  
**Planning and Zoning Board**  
**June 12, 2025**  
**6:30 P.M.**

**POST AGENDA**

Jason Leatherman, Chairman-**ABSENT** • Brandy Loggins, Vice-Chairman •  
Chad Proctor • Edward “Ed” Penland • Kacie Edwards(At Large)

**I. Call to Order**

Chairman Leatherman called the meeting to order by sound of the gavel at 6:30 pm.

**II. Invocation**

Planning and Development Director Jeremy Gilbert lead us in the Invocation.

**III. Pledge of Allegiance**

Planning and Development Director Jeremy Gilbert lead us in the Pledge of Allegiance.

**IV. Approval of the Agenda**

Vice-Chairman Loggins moved to approve the Agenda. Board Member Proctor second the motion. The Agenda was approved by a vote of 5-0-0.

**V. Approval of the May 8, 2025, Minutes.**

Board Member Proctor moved to approve the Minutes. Board Member Penland second the motion. The Minutes were approved by a vote of 5-0-0.

**VI. Old Business: NONE**

**VII. New Business:**

**Public Hearing:**

**(1.) MOD-25-01 - USC Timber Holdings, LLC, Owner and Flat Shoals Energy Center,**

LLC, Applicant request a Modification to Zoning Condition placed on the Modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a Solar Farm located on GA. Highway 18, North Madden Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th Land District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- Acres and the Request is to Modify or Remove several Conditions. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Edwards moved to approve the motion request, it failed for a lack of a second.**

**Board Member Penland moved to approve the motion with eleven (11) Clarifications or Modifications to the requested Zoning Conditions. Board Member Edwards second the motion. The motion was approved by a vote of 3-2-0. Chairman Leatherman and Vice-Chairman Loggins both opposed the motion. The Conditions are as following:**

- 1. Minimum 150-foot Buffer from Stream Banks.**
- 4. Herbicide use shall be limited to Spot Treatments only around Electrical Equipment, in areas where mechanical mowing is unsafe or impractical and where otherwise deemed necessary to ensure Safe Facility Operations. All applications of herbicides shall comply with Federal, State and Local Regulations.**
- 6. Any specified Perimeter Buffers on the property shall be honored and maintained. Pike County Board of Commissioners' approval for the Landscape Plan is required for the Planted or Retained existing Buffer along Georgia Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled "Flat Shoals Energy Center, LLC" prepared by Sun Tribe Development, dated June 12, 2025, and the location and extent will need to be Field located.**
- 9. An Annual Business License shall be required and subject to the Applicable License Fee as outlined in the adopted Fee Schedule For the Planning and Development Department.**
- 10. The proposal shall confirm to any Solar Farm Standards set forth in the Pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The Bond Amount specified in Section 166.06, shall be adhered to, unless decommissioning and Final Insurances Importance applicable to GA House Bill 300 is adhered to.**
- 12. Remove in its entirety.**



13. Access to the Solar Farm via Nixon Road is prohibited. Access to the Solar Farm via North Madden Bridge Road shall be limited for the purpose of Construction and Maintenance of the Southwest Substation and Southwest portions of the Solar Facility. The developer shall identify a Liaison to serve as a primary point of contact for neighbors and County Staff during construction to answer questions and assist in resolving any issues related to Road Use should they arise. The developer will also implement Dust Control Measures along North Madden Bridge Road during peak Construction Times, as appropriate considering Weather Conditions and the volume of Construction-Related Traffic. The Developer shall be responsible for the cost of improving North Madden Bridge Road to applicable Pike County Standards to the point of access to the Substation Area. Anything up to the Substation applicable to Pike County Standards.
14. The Final Site Plan shall be reviewed and approved by the Zoning Administrator. Any Development, Batteries and Solar Panels to be added for Modification outside of the Site Plan dated June 12, 2025, would have to come back before the Planning and Zoning Board.
20. The Buffers shall be maintained the entire life of the Project and to be filled in as the current Buffers deteriorate.
21. Fire Training shall be taught to the Pike County Fire Department.
22. Annual Water Testing shall be conducted.

- (2.) **REZ-25-04** - McLeRoy Rentals, LLC Owner and Dee McLeRoy Applicant request a Rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin, GA. 30224. The property consists of 75.02 +/- Acres in Land Lot 136 in the 2nd Land District, further identified as Parcel ID: 086 052. The Request is to build a Self-Storage Facility and Future Development Area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION**

Board Member Penland moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:

1. Prior to any Development, an Application for an Overlay Review shall be required for each Phase of the Development in accordance with Article 16 of the U.D.C.

2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
3. **A Permit from G.D.O.T. will be required for access to the site and shall be required prior to the issuance of Building Permits**

- (3.) **REZ-25-05** - Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy Applicant request a Rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy. 19, Zebulon, GA. 30295 and part of 516 McKinley Road, Williamson, GA 30292. The property consists of 7.14 +/- Acres in Land Lot 225 in the 8th Land District, further identified as Parcel ID: 066 053 and part of Parcel ID: 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Proctor moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:**

1. **An Application for an Overlay Review shall be required if the proposed Development triggers the requirements for said review in accordance with Article 16 of the U.D.C.**
  2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
  3. **A Survey shall be submitted for approval and recording combining the 3.5-Acre portion of Parcel ID: 066 045 with Parcel ID: 066 053 to create the 7.14-Acre Parcel.**
- (4.) **REZ-25-06** - Jason Pike, LLC Owner, and Jason Mask Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA. Hwy. 362 and part of 260 Kings Bridge Road, Concord, GA. 30206. The property consists of 2.355 +/- Acres in Land Lots 172 & 181 in the 1st Land District, further identified as Parcel ID: 025 007A and part of Parcel ID: 025 007. The Request is to Convert the existing house into a Land Management Office and Heating and Air Contractors Office. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to approve the motion with Two (2) Zoning Conditions. Board Member Proctor second the motion. The motion was approved by a vote of 4-1-0. Board Member Edwards opposed the motion. The Conditions are as following:

1. **Buffers must be established in accordance with Article 26 of the U.D.C.**
2. **A Survey shall be submitted for Approval and Recording combining the portion of Parcel ID: 025 007 with Parcel ID: 025 007A to create the 2.355-Acre Parcel.**

- (5.) **REZ-25-07 - S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224, having frontage on Deer Lake Drive, Griffin, GA. 30224. The property consists of 3.88+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to create two New Lots for Single-Family Homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 4-1-0. Board Member Edwards opposed the motion.

- (6.) **REZ-25-08 – S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224. The property consists of 4.77+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to Create One New Commercial Lot and Renovate the Existing Structure for a Commercial Office. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 5-0-0.

#### **VIII. Discussions:**

**Board Member Penland made a motion to recommend a moratorium for all Solar Farm Projects**

**Board Member Proctor second the motion. The motion was approved by a vote of 5-0-0.**

**IX. Adjournment**

**Board Member Proctor moved to adjourn the meeting. Board Member Edwards second the request. The motion was passed by a vote of 5-0-0.**

**The meeting was closed by the sound of the gavel at 9:52 pm.**

## PIKE COUNTY BOARD OF COMMISSIONERS

MOD-25-01 Flat Shoals Energy Center, LLC

### SUBJECT:

**PUBLIC HEARING:** To receive public input regarding MOD-25-01 – USC Timber Holdings, LLC, owner and Flat Shoals Energy Center, LLC, applicant, request a modification to zoning conditions placed on the Modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a Solar Farm located on GA Highway 18, North Madden Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th Land District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- Acres and the request is to modify or remove several conditions. Commission District 2, Commissioner Tim Guy.

**Action: Discuss/Approve/Deny**

### ACTION:

### ADDITIONAL DETAILS:

#### ATTACHMENTS:

Type	Description
▣ Exhibit	MOD-25-01
▣ Exhibit	PZB Post Agenda

#### REVIEWERS:

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda



PLANNING AND DEVELOPMENT  
OFFICE

*Planning – Zoning – Environmental – Permits & Inspections  
Code Enforcement*

P. O. Box 377  
77 Jackson Street  
Zebulon, GA 30295

Phone: 770-567-2007  
Fax: 770-567-2024  
sparks@pikecoga.com

*"Serving Citizens Responsibly"*

**Case Number:** MOD-25-01

**Planning and Zoning Board Meeting:** June 12, 2025

**Board of Commissioners Meeting:** June 24, 2025

**Mailed Notice:** May 27, 2025

**Sign Posted:** May 28, 2025

**Owner:** US Timber Holdings, LLC

**Applicant:** Flat Shoals Energy Center, LLC

**Property Location:** Highway 18, North Maddon Bridge Road and Nixon Road  
Land lots: 166, 167, 168, 185, 186, 187, 198, 199 and 200  
District: 9th  
Parcel ID: 032 012

**Acreage:** 1,371+/- acres

**Commission District:** District 2, Tim Guy

**FEMA Data:** There is some flood plain on the property, However, no development is proposed in the flood plain.

**Request:** The applicant is requesting clarification and several modifications to approved zoning conditions that were placed on a special exception approved by the Board of Commissioners on March 8, 2017, and subsequently amended with the approval of Special Exception Modification MOD- SE-17-03 on November 19, 2020.

**Code Reference:** *Article 4: General Provisions, Section 411: Conditional approval, D. Changes to conditions.*

**Staff Analysis:** Special Exception SE-17-03 was originally approved by Pike County's Board of Commissioners on March 8, 2017, and subsequently amended with the approval of Special Exception Modification MOD- SE-17-03 on



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November 19, 2020. The currently approved use allows for a 145-megawatt solar facility on parcel 032 012 and several adjacent parcels, totaling 1,671 acres subject to the following 19 zoning conditions:

1. Minimum 100-foot buffer from stream banks
2. Minimum 50-foot buffer from property lines and road frontage, and minimum 200-foot setback from Highway 18 and North Madden Bridge Road for solar panels.
3. Evergreen buffer along Highway 18 as a visual screen. Where possible, retain existing vegetation along Highway 18.
4. No use of herbicides for vegetation control.
5. Strong erosion and sediment control plan is required, with regular inspections to protect Elkins Creek.
6. Any specified perimeter buffers on the property shall be honored and maintained. Board of Commissioners approval for the landscape plan is required for the planted buffer along Highway 18, and the location and extent will need to be field located.
7. There shall be no unlawful encroachment into any specified state waters, buffers or wetlands.
8. Any land disturbances greater than 1-acre shall require approved erosion/sediment control plans and a land disturbance permit.
9. Annual business license shall be required.
10. The proposal shall conform to any solar farm standards set forth in the pie County Code, Chapter 166, except as may be otherwise conditioned. The bond amount specified in Section 166.06, shall be adhered to.
11. A formal study of wetlands and sensitive areas on the property needs to be completed prior to construction.
12. Herbicides shall not be used for vegetation control and maintenance.
13. Access to the solar farm via Nixon Road is prohibited. Access to the solar farm via North Madden Bridge Road shall be limited for the purpose of maintenance to the southwest substation area, and contingent upon the developer improving North Madden Bridge Road to applicable Pike County standards to the point of access of the substation area.
14. The final site plan shall be reviewed and approved by the Zoning Administrator.
15. This approval is non-transferrable to any other use and shall continue to meet all conditions, criteria, and regulations in the event that the solar farm operation is sold or otherwise transferred.



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16. Upon cessation of the solar farm, the subject property shall be restored, at no expense to Pike County, to the agricultural conditions of the property prior to the solar farm development (i.e. removal of all solar panels and equipment).
17. A 200-foot setback will be imposed along Flat Shoals Road to be added to the conditions listed above.
18. 150-foot setback will be required along Curtis Road
19. Decommissioning bond will be re-assessed every 5-years

Below are the Clarifications and/or Modifications being requested by Flat Shoals Energy Center:

**Requested Clarifications:**

**Condition #6.** The Project requests Condition 6 be clarified as follows:

Any specified perimeter buffers on the property shall be honored and maintained. Board of Commissioners approval for the landscape plan is required for the planted or retained existing buffer along Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled “Flat Shoals Energy Center, LLC” prepared by Sun Tribe Development, dated April 7, 2025, and the location and extent will need to be field located.

**Condition #9.** The Project requests Condition 9 be clarified as follows:

Annual business license shall be required; the fee for which will be consistent with the business license fee for other Trade business in Pike County and is currently \$135 plus \$1 per applicant and \$1 per employee.

**Condition #10.** The Project requests Condition 10 be clarified as follows:

The proposal shall conform to any solar farm standards set forth in the Pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The bond amount specified in Section 166.06, shall be adhered to.

**Requested Modifications**

**Condition #4:** The Project requests Condition 4 be modified as follows:

Herbicide use will be limited to spot treatments around electrical equipment, in areas where mechanical mowing is unsafe or impractical, and where otherwise deemed necessary to ensure safe facility operations. All applications of herbicides shall comply with federal, state, and local regulations.





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**Condition #12:** The Project requests Condition 12 be removed due to its being the same as condition number 4.

**Condition #13:** The Project requests Condition 13 be modified as follows:  
Access to the solar farm via Nixon Road is prohibited. Access to the solar farm via North Madden Bridge Road shall be limited for the purpose of construction and maintenance of the southwest substation and southwest portions of the solar facility. The Project shall identify a liaison to serve as a primary point of contact for neighbors and County staff during construction to answer questions and assist in resolving any issues related to road use should they arise. The Project will also implement dust control measures along North Madden Bridge Road during peak construction times, as appropriate taking into account weather conditions and the volume of construction- related traffic. Additionally, the Project shall conduct a pre- and post-construction evaluation of North Madden Bridge Road in order to document the condition of the road and will perform any repairs needed to address damage resulting from construction of the solar generation facility.

**Recommendation:**

Staff recommends the following clarifications or modifications to the requested conditions:

4. Herbicide use shall be limited to spot treatments only around electrical equipment, in areas where mechanical mowing is unsafe or impractical, and where otherwise deemed necessary to ensure safe facility operations. All applications of herbicides shall comply with federal, state, and local regulations.
6. Any specified perimeter buffers on the property shall be honored and maintained. Board of Commissioners approval for the landscape plan is required for the planted or retained existing buffer along Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled "Flat Shoals Energy Center, LLC" prepared by Sun Tribe Development, dated April 7, 2025, and the location and extent will need to be field located.
9. An annual business license shall be required and subject to the applicable license fee as outlined in the adopted fee schedule for the Planning and Development Department.



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10. The proposal shall conform to any solar farm standards set forth in the Pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The bond amount specified in Section 166.06, shall be adhered to.
12. Remove in its entirety.
13. Access to the solar farm via Nixon Road is prohibited. Access to the solar farm via North Madden Bridge Road shall be limited for the purpose of construction and maintenance of the southwest substation and southwest portions of the solar facility. The developer shall identify a liaison to serve as a primary point of contact for neighbors and County staff during construction to answer questions and assist in resolving any issues related to road use should they arise. The developer will also implement dust control measures along North Madden Bridge Road during peak construction times, as appropriate considering weather conditions and the volume of construction-related traffic. The developer shall be responsible for the cost of improving North Madden Bridge Road to applicable Pike County standards to the point of access to the substation area.

The Planning and Zoning Board heard the request at the June 11, 2025, meeting and recommended **APPROVAL** of the modification with the following conditions:

1. Minimum 150-foot Buffer from Stream Banks.
4. Herbicide use shall be limited to spot treatments only around electrical equipment, in areas where mechanical mowing is unsafe or impractical, and where otherwise deemed necessary to ensure safe facility operations. All applications of herbicides shall comply with federal, state, and local regulations
6. Any specified Perimeter Buffers on the property shall be honored and maintained. Pike County Board of Commissioners' approval for the Landscape Plan is required for the planted or retained existing buffer along Georgia Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled "Flat Shoals Energy Center, LLC" prepared by Sun Tribe Development, dated June 12, 2025, and the location and extent will need to be Field located.



PLANNING AND DEVELOPMENT  
OFFICE

*Planning – Zoning – Environmental – Permits & Inspections  
Code Enforcement*

P. O. Box 377  
77 Jackson Street  
Zebulon, GA 30295

Phone: 770-567-2007  
Fax: 770-567-2024  
sparks@pikecoga.com

*"Serving Citizens Responsibly"*

9. An Annual Business License shall be required and subject to the applicable license fee as outlined in the adopted Fee Schedule for the Planning and Development Department.
10. The proposal shall conform to any Solar Farm Standards set forth in the Pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The Bond Amount specified in Section 166.06, shall be adhered to, unless decommissioning and Final Insurances Importance applicable to GA House Bill 300 is adhered to.
12. Remove in its entirety.
13. Access to the solar farm via Nixon Road is prohibited. Access to the solar farm via North Madden Bridge Road shall be limited for the purpose of construction and maintenance of the southwest substation and southwest portions of the solar facility. The developer shall identify a liaison to serve as a primary point of contact for neighbors and County staff during construction to answer questions and assist in resolving any issues related to road use should they arise. The developer will also implement dust control measures along North Madden Bridge Road during peak construction times, as appropriate considering weather conditions and the volume of construction-related traffic. The developer shall be responsible for the cost of improving North Madden Bridge Road to applicable Pike County standards to the point of access to the substation area.
14. The Final Site Plan shall be reviewed and approved by the Zoning Administrator. Any Development, Batteries and Solar Panels to be added for Modification outside of the Site Plan dated June 12, 2025, would have to come back before the Planning and Zoning Board.
20. The Buffers shall be maintained the entire life of the Project and to be filled in as the current Buffers deteriorate.
21. Fire Training shall be taught to the Pike County Fire Department.
22. Annual Water Testing shall be conducted.



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sparks@pikecoga.com**

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**Attachments:**

- Application
- Tax Map
- Letter of Intent
- Site Plan
- Information Package
- Sign Photo
- Legal Ad

**PIKE COUNTY  
PLANNING AND ZONING BOARD**

Application # \_\_\_\_\_

Planning and Zoning Board Public Hearing Date: \_\_\_\_\_

Board of Commissioners Public Hearing Date: \_\_\_\_\_

☒ Special Use Permit

☐ Variance

☐ Modification to Zoning Condition

Property Information:

District(s): 02

Land Lot(s): \_\_\_\_\_

Acres: 1,371

Tax Map Parcel #: 032 012

Address if assigned: \_\_\_\_\_

Description of Request: Modification to Special Exception MOD-SE-17-03 to clarify and make limited changes to the permit

conditions previously approved by Pike County Board of Supervisors on Nov 19, 2020. The Applicant, Flat Shoals Energy

Center, LLC, intends to utilize approximately 850 acres of parcel 032 012 to construct and operate a solar

photovoltaic energy generating facility as described in the attached Special Exception Modification narrative.

Code Reference(s): Title XV: Land Usage, Chapt 166 Pke County Solar Farm Ordinance Present Zoning: A-R

Documentation Required:

☒ Copy of Recorded Plat

☒ Copy of Recorded Deed

☒ Letter of Explanation

☐ Health Department Letter of Approval

☒ Sketch or site plan (preferable)

\*Please see narrative

☒ Agent Authorization (if needed)

☒ Campaign Disclosure Form ☐ Other \_\_\_\_\_

Property Owner: USC Timber Holdings, LLC

Applicant: Flat Shoals Energy Center, LLC

Address: PO Box 240

Address: 107 5th Street SE

City: Warthen State: GA Zip: 31094

City: Charlottesville State: VA Zip: 22902

Phone/email: 478.552.1056 | carleigh.smith@ushcompany.com

Phone/email: 912-503-8464 or 800-214-4579

ccummings@ushcompany.com | scummings@bambooroadfarms.com

Tyler.Brock@SunTribeDevelopment.com

**Property Owner Authorization:** I declare to the best of my knowledge the information given on this application to be true, correct and accurate. I hereby authorize the staff of the Department of Planning and Development, members of the Planning and Zoning Board and Board of Commissioners to inspect the property which is the subject of this application.

Owner's Signature: \_\_\_\_\_

Date: 4/9/2025

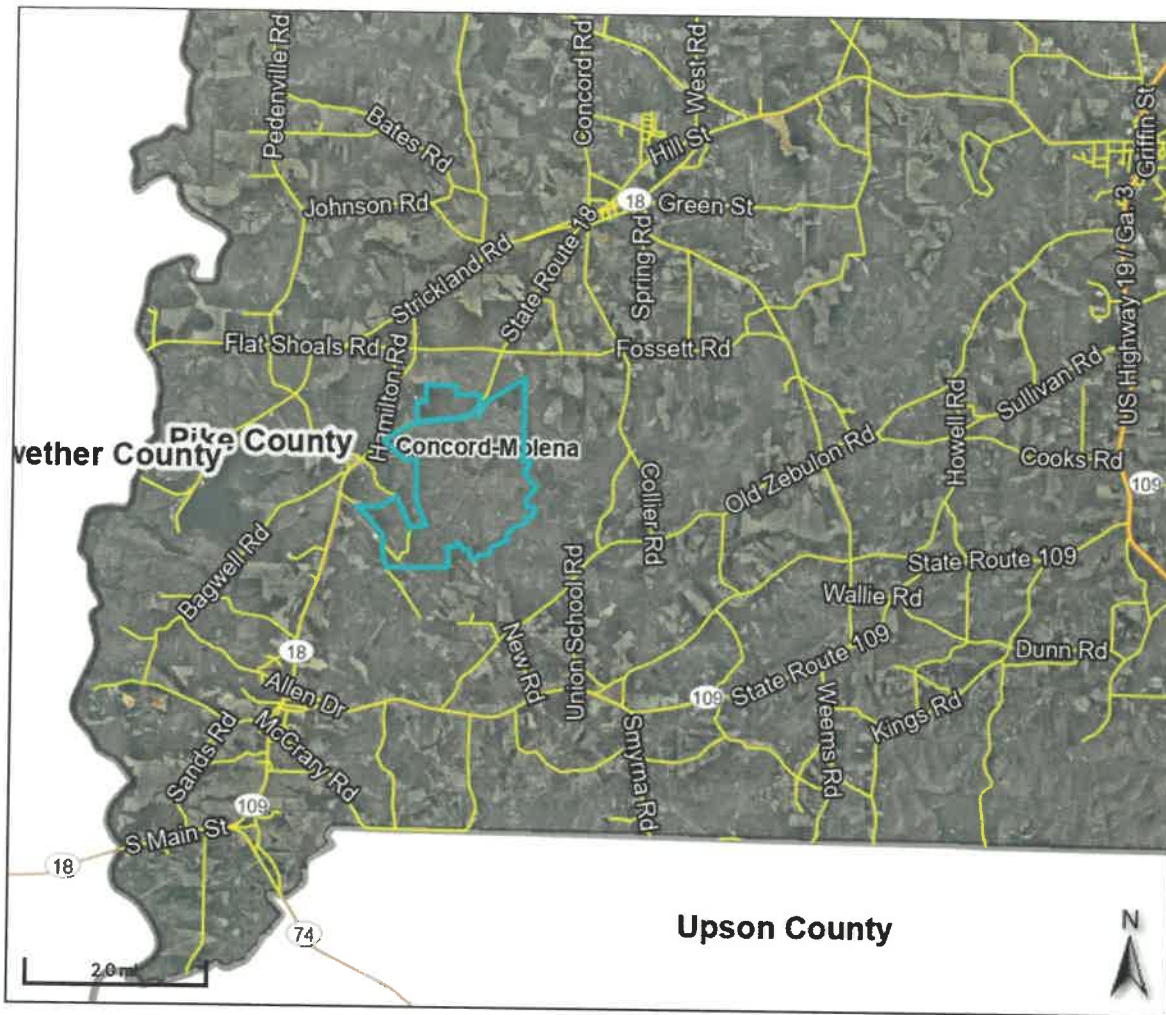
Owner's Printed Name: Carl S. Cummings, Sr.

Sworn to and subscribed before me this 9<sup>th</sup> day of April, 2025

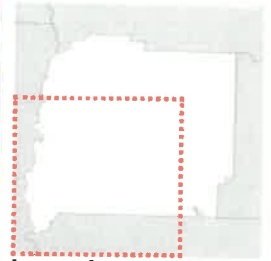
Notary Public (signature & seal): \_\_\_\_\_







#### Overview



#### Legend

- Parcels
- Roads
- USA Major Highways**
  - Limited Access
  - Highway
  - Major Road
  - Local Road
  - Minor Road
  - Other Road
  - Ramp
  - Ferry
  - Pedestrian Way

Parcel ID 032 012  
 Class Code n/a  
 Taxing District UNINCORPORATED  
 Acres 1371.0

Owner USC TIMBER HOLDINGS LLC  
 P O BOX 240  
 WARTHEN, GA 31094  
 Physical Address GA HWY 18  
 Assessed Value Value \$3759830

#### Last 2 Sales

Date	Price	Reason	Qual
1/30/2015	0	QC	U
3/21/2013	0	FL	U

(Note: Not to be used on legal documents)

Date created: 6/6/2025

Last Data Uploaded: 6/6/2025 6:04:40 AM

Developed by  **SCHNEIDER**  
 GEOSPATIAL



107 5<sup>th</sup> Street SE  
Charlottesville, VA 22902  
T 800.214.4579 / F 434.245.4909  
[www.suntribesolar.com](http://www.suntribesolar.com)

April 7, 2025

Pike County, GA  
Planning and Development  
Attn. Jeremy Gilbert, Director  
77 Jackson St.  
Zebulon, GA 30295

In Re: Flat Shoals Energy Center – Modification to MOD-SE-17-03

Sun Tribe Development respectfully submits this request for modification to MOD-SE-17-03 on behalf of Flat Shoals Energy Center, LLC.

Flat Shoals Energy Center, LLC, seeks clarification and limited modifications to Special Exception MOD-SE-17-03 to develop a 100 MWAC solar farm on parcel 032 012 in Pike County. The Project will adhere to the County's Solar Farm Ordinance, blending seamlessly with its surroundings through low visual impact and quiet operations. It will generate an estimated \$11,700,000 in economically beneficial taxes and fees for the County over its lifespan, while requiring minimal County services and posing no significant visual, noise, or environmental concerns.

The requested modifications address setbacks, vegetative buffers, annual business license fees, herbicide use, and road access to ensure the Project's viability and success while delivering lasting economic and environmental benefits to Pike County. These changes align with the original intent of the Special Exception and uphold the County's environmental stewardship goals.

The county required application fee of \$300 was verified as received by the Planning and Development Office on April 7, 2025, via FEDEX.

If you have any questions or concerns regarding this payment, please reach out.

Sincerely,

A handwritten signature in black ink that reads "Tyler J. Brock".

Tyler J. Brock  
Developer  
[tyler.brock@suntribedevelopment.com](mailto:tyler.brock@suntribedevelopment.com)









# Special Exception Modification

Flat Shoals Energy Center  
Pike County, Georgia

**Submitted By**

Flat Shoals Energy Center, LLC  
107 5<sup>th</sup> Street SE  
Charlottesville, VA 22902

**Submitted To**

Pike County, Georgia  
Planning and Development  
P.O. Box 377 - 77 Jackson St  
Zebulon, GA 30295





10751 Street SE  
Charlottesville, VA 22902  
T 800.214.4579 / F 434.245.4909  
[www.terraform.com](http://www.terraform.com)

June 9, 2025

Pike County, GA  
Planning and Development  
Attn. Jeremy Gilbert, Director  
77 Jackson St.  
Zebulon, GA 30295

Re: Flat Shoals Energy Center – Modification to MOD-SE-17-03

TerraForm Power submits the attached request for modification to Special Exception MOD-SE-17-03 on behalf of Flat Shoals Energy Center, LLC.

Flat Shoals Energy Center, LLC, seeks clarification and limited modifications to Special Exception MOD-SE-17-03 to construct and operate a solar farm on approximately 850 acres of parcel 032 012 in District 002 of Pike County. The Project – with its low visual profile and quiet operations – will be well screened from and harmonious with surrounding land uses, and will fully comply with Pike County's Solar Farm Ordinance. Flat Shoals Energy Center will generate an estimated \$11,400,000 in taxes and fees for the County over the project life, while requiring minimal County services and posing no credible concern from a visual, noise, health, safety, or environmental perspective.

The requested modifications address setbacks, vegetative buffers, annual business license fees, herbicide use, and road access to ensure the Project's commercial viability and its ability to deliver substantial economic and environmental benefits to Pike County.

The county required application fee of \$300 was verified as received by the Planning and Development Office on April 7, 2025, via FEDEX.

If you have any questions regarding this application or the Project, please reach out.

Sincerely,

A handwritten signature in cursive script that reads "Tyler J. Brock".

Tyler Brock  
Project Developer  
[tyler.brock@terraformpower.com](mailto:tyler.brock@terraformpower.com)  
(912) 503-8464

enclosures



# Special Exception Modification

Flat Shoals Energy Center  
Pike County, Georgia

**Submitted By**

Flat Shoals Energy Center, LLC  
107 5<sup>th</sup> Street SE  
Charlottesville, VA 22902

**Submitted To**

Pike County, Georgia  
Planning and Development  
P.O. Box 377 - 77 Jackson St  
Zebulon, GA 30295



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## Executive Summary

This application for a Modification to Special Exception MOD-SE-17-03 submitted to Pike County (the "County") by Flat Shoals Energy Center, LLC (the "Applicant"), seeks clarification of, and limited modifications to, a handful of conditions of the previously approved Special Exception. The Applicant intends to utilize an estimated 850 acres of parcel 032 012, an agricultural property subject to the previously approved Special Exception, to construct and operate an approximately 100-120 MW<sub>AC</sub> solar photovoltaic energy generating facility or "solar farm."

Flat Shoals Energy Center – with its low visual profile and quiet operations – will be well screened from and harmonious with surrounding land uses, and the Project will fully comply with Pike County's Solar Farm Ordinance, Title XV Land Usage Chapter 166. Flat Shoals Energy Center will generate an estimated \$11,400,000 in taxes and fees for Pike County over the life of the project without drawing upon County services. The Project will provide this direct revenue to the County, in addition to other economic and environmental benefits, while posing no credible concern from a visual, glare, noise, health, safety, lighting, or environmental perspective.

**Flat Shoals Energy Center  
will generate an estimated  
\$11,400,000 for Pike  
County over the life of the  
project.**

To ensure commercial viability of Flat Shoals Energy Center and its ability to deliver substantial economic and environmental benefits to the County, the Project is requesting clarification of or modification to a limited number of conditions to the previously approved Special Exception MOD-SE-17-03. Those conditions are detailed below and relate to setbacks and vegetative buffers, annual business license fees, the applicable ordinance, the limited use of herbicides to ensure safe and orderly operation of the facility, as well as the use of certain County roads for the construction and maintenance of the facility.

## Project Overview

The Applicant intends to utilize parcel 032 012, subject to the previously approved Special Exception MOD-SE-17-03, to construct and operate a solar photovoltaic energy generating facility on approximately 850 acres of a 1,371-acre tract owned by USC Timber Holdings, LLC ("Flat Shoals Energy Center" or the "Project"). The subject parcel 032 012 is zoned Agricultural-Residential (A-R) and is located between the towns of Molena and Concord, along GA-Highway 18, within District 002 of Pike County.

Development of the parcel is anticipated to include approximately 750 acres within the facility's fence line, with solar panels occupying only approximately 700 acres (i.e. 51% of the 1,371-acre parcel). The Project will not place solar panels on the approximately 122-acre portion of the parcel north of GA-Highway 18.

Flat Shoals Energy Center will generate an estimated \$11,400,000 in taxes and fees to Pike County over the life of the project. The County will receive this increase in revenue from the Project through



the permitting and operation of the facility, but the Project will not draw on County services such as water, sewer, schools, or other infrastructure. Additionally, the facility will provide both direct job creation and indirect economic benefits, significantly boosting the local economy through employee spending on lodging, meals, and other goods and services.

**The Project will diversify the region's electrical generation mix, stabilize and place downward pressure on electricity prices.**

The Project will diversify the region's electrical generation mix, stabilize and place downward pressure on electricity prices. By producing power here in Georgia, Flat Shoals Energy Center will decrease reliance on out-of-state power plants, bolster grid resilience, and help meet the region's readily growing electricity needs.

Flat Shoals Energy Center will provide clean, renewable energy to Pike County residents and businesses, improve regional air and water quality while helping Georgia meet its clean energy goals. Solar energy offsets generation from traditional power plants, thereby reducing certain pollutants harmful to human health.

Site preparation for the solar facility will minimize grading as part of an integrated approach to environmental protection. Pike County and Georgia Department of Natural Resources, Environmental Protection Division, will oversee the implementation of best management practices for stormwater, erosion, and sediment control.

The Project intends to interconnect to Georgia Power's transmission system via either a "direct connect" to the utility-owned 115 kV substation located on North Madden Bridge Road or the existing Georgia Power-owned 115kV transmission line that crosses the project parcel. This interconnection is subject to a study process with Southern Company, the regional transmission operator responsible for coordinating the delivery of electricity in Georgia.

The Project will be constructed and operated following all applicable Federal, State, and Local building codes and regulations. During operation, the Project's low visual profile and quiet operation make it an excellent neighbor. At the end of the facility's life, it will be decommissioned and removed, allowing the land to be returned to its previous use.

## **About Sun Tribe & TerraForm Power**

The Applicant, Flat Shoals Energy Center, LLC, is wholly owned by Sun Tribe Development, LLC ("Sun Tribe"). Sun Tribe is an American company based in Virginia, with staff in Georgia, that is focused on providing safe, reliable, efficient, and environmentally responsible solutions for "Unleashing American Energy". As of May 2025, Sun Tribe Development, LLC, was strategically acquired by TerraForm Power. TerraForm Power, a controlled affiliate of Brookfield Asset Management, is a leading owner, operator and producer of renewable energy in North America. The company's portfolio contains 3,400 MW of utility-scale wind, solar, and battery storage facilities with operations in 23 U.S. states and

Ontario, Canada. The company has a high-quality, approximately 6,000 MW renewable development pipeline and is well positioned to meet surging electricity demand.

TerraForm Power provides legacy-grade energy solutions – with an emphasis on quality, community-focused projects – and have built one of the most experienced teams in the business. TerraForm Power partners with landowners, local governments, and leading utilities as they move towards a cleaner energy future. For more information about Sun Tribe Development and the recent acquisition with TerraForm Power, see **Appendix A**.

## **Site Control**

The project parcel is owned by USC Timber Holdings, LLC (the “Parcel Owner”). The Applicant has executed an Option to Purchase Agreement with the Parcel Owner to allow the Applicant to develop, construct, and operate a solar facility on the property.

## **Community Engagement**

Flat Shoals Energy Center – with its low visual profile and quiet operations – will be well screened from and harmonious with surrounding land uses, and will provide benefits to the County, the community, and the State. Community feedback is an important component in our project development and design process, and representatives of the project have actively engaged with community officials and will continue to engage throughout the process. In addition, the Project will conduct individual outreach to adjacent residences and neighbors to share information and answer any questions community members may have about the project.

## **Public Need and Benefit**

### **Direct Revenue to the County**

Flat Shoals Energy Center will provide an estimated \$11,400,000 in direct revenue to Pike County over the life of the project including \$3,335,000 in real property taxes, \$7,717,000 in business personal property taxes, and \$325,000 in fees.

The Project provides this additional revenue to the County without a corresponding draw on public services or infrastructure such as schools, emergency services, water, sewer, or roads. The benefits of this additional revenue are amplified by the lack of public costs or services needed to support the Project.

**The benefits of additional revenue are amplified by the lack of public costs or services needed to support the Project.**

Please note revenue projections and economic benefits are estimates based on project parameters at the time of this application submission to the County and are subject to adjustments resulting from changes in project design, build cost, tax rates, or other factors outside the Project's control.

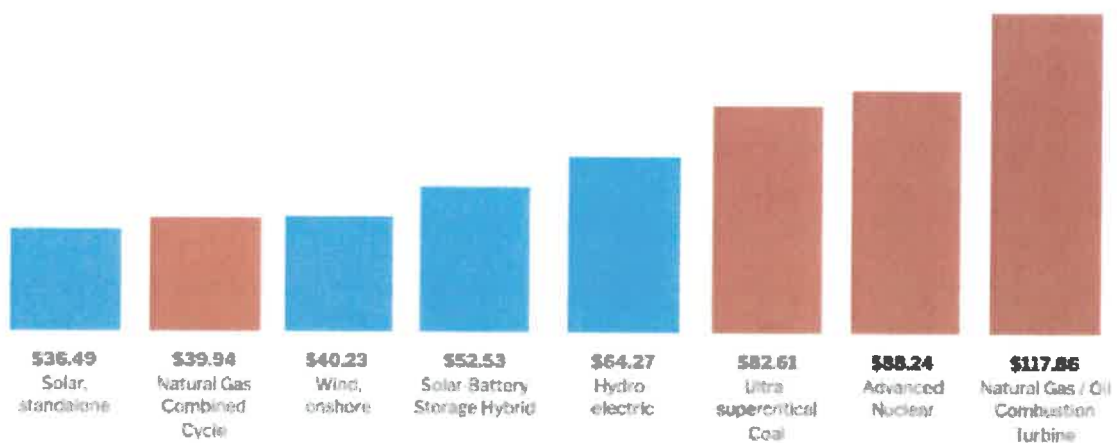
### **Other Economic Benefits to the County**

In addition to direct revenue, Flat Shoals Energy Center will also provide a one-time, near-term surge in economic activity during construction including localized job creation and spending on local lodging, goods and services. From grading contractors to fence installers and electricians to construction laborers, the Project will provide significant job creation during construction with an estimated 150 to 200 people at a time working on site during peak construction. The direct economic benefit of job creation is paired with the indirect, induced economic benefit of laborers eating, shopping, and sleeping at local hotels and restaurants, as is typical for all solar facility job sites.

The Project will also stabilize and place downward pressure on regional electricity prices while bolstering grid resilience by generating power locally and decreasing Georgia's reliance on out-of-state power plants. This project allows Pike County to support the production of American – and specifically Georgia – made energy while maintaining the rural character and values of the surrounding community. As illustrated in the figure below, solar is currently the lowest-cost option for new electricity generation regardless of tax incentives and despite natural gas prices at near historical lows.



## Levelized cost of electricity (LCOE) for new resources entering service in 2027 (2021 dollars per megawatthour, without tax credits)



Source: U.S. Energy Information Administration, Annual Energy Outlook 2022

### Environmental Benefits

Flat Shoals Energy Center will also provide direct environmental benefits to Pike County and the surrounding area. Unlike traditional coal and natural gas power plants, a solar energy project produces no emissions and does not use water when generating electricity. The electricity produced by the Project will offset power that would have otherwise been produced by traditional power plants and prevent the emission of a number of pollutants harmful to human health, including sulfur dioxide (SO<sub>2</sub>), nitrous oxide (NO<sub>x</sub>) and particulate matter (PM<sub>2.5</sub>). In this way, Flat Shoals Energy Center will improve regional air and water quality, while also helping to diversify Georgia's energy mix.

**“Due to the reduction in the pollution from fossil-fuel-fired electric generators, the overall impact of solar development on human health is overwhelmingly positive.”**

NC State University Study

## **Additional Project Considerations**

### **Visual**

Great care was taken to design Flat Shoals Energy Center in a way that mitigates potential viewshed impacts on neighboring properties and adjacent roadways to the extent practicable. This is accomplished through setbacks from the property boundary, by leaving existing vegetative screening in place, and – if necessary – supplementing with additional vegetative buffering in select areas.

Additionally, the Project is not proposing any lighting or signage on site except for that required for safety and security, or to meet the requirements of the interconnecting utility.

### **Glint and Glare**

Solar panels are specifically designed to capture light, rather than reflect it, and each module has is made with an anti-reflective coating to further limit the potential for light reflecting off the panel's surface. Research shows solar panels produce less glare than standard residential window glass, snow, concrete, and farm ponds.

### **Noise**

Solar facilities produce negligible noise when operating. Any noise produced by the operating facility becomes inaudible at approximately 150 feet from the noise-producing components, such as inverters. These noise-producing components have few moving parts and do not produce noise at levels that will be heard from adjacent properties.

## Health & Safety

Solar photovoltaics are an established, safe, and well understood technology. The property of certain metals producing an electric current when exposed to sunlight was first observed in the mid-1800s, which eventually led to the first silicon solar cell being created by Bell Labs in 1940. The technology was initially deployed on satellites in the late-1950s and became commercially available in the 1970s. Modern-day solar panels are typically comprised primarily of silicon, copper and aluminum wiring and connections, which are encapsulated in plastic and sandwiched between tempered glass with an aluminum frame. Silicon – also used in computer chips – is the second most common element in Earth's crust and is produced by processing quartz sand. Silicon solar panels are safe and reliable, and are currently in use on homes, schools, hospitals, government buildings, and military bases across Georgia. Silicon is not toxic and independent analysis has repeatedly documented that solar panels do not pose a health hazard “even in worst-case scenarios,” as stated in the NC State University’s ‘Health and Safety Impacts of Solar Photovoltaics’ white paper included as **Appendix B**.

## Lighting

Solar projects do not typically require permanent lighting and the Project is not proposing any lighting or signage on site except for that required for safety and security, or to meet the requirements of the interconnecting utility.

## Elkins Creek Watershed

Flat Shoals Energy Center has been carefully designed to avoid impacts to the Elkins Creek watershed, including its tributaries, by maintaining 100-foot setbacks from streams and 100-foot setbacks from wetlands. No grading, development, or crossing is proposed within or across these sensitive areas, ensuring full protection of local water resources. As described below, the Project will meet or exceed all applicable local, state, and federal requirements for watershed protection, further reinforcing its commitment to environmental stewardship.

## Facility Construction

Construction of Flat Shoals Energy Center is expected to take approximately twelve to eighteen months, with limited construction activities, such as permit closeout, extending beyond that time period. Peak construction activities are anticipated to occur over a shorter four-month period. A construction manager will coordinate, direct, and manage all logistical and workforce aspects of the construction of the facility. It is estimated that approximately 150 to 200 personnel will be on site daily during peak construction. Personnel will park only in designated areas on the Project site during construction of the facility.

On-site construction activities fall into the following main categories:

- 1) **Civil:** Installation of temporary erosion and sediment control best management practices, permanent stormwater management best management practices, grading, construction of site entrances, roads internal to the site, and material laydown area(s)
- 2) **Fencing:** Installation of permanent fence surrounding the Project site
- 3) **Mechanical:** Installation of racking foundations (typically via pile driving), assembly of metal racking, followed by installation of solar panels
- 4) **Electrical:** Mounting of electrical equipment, trenching, and installation of conduit and wire
- 5) **Commissioning:** Inspecting, testing, and energization of the facility prior to commercial operation

Prior to construction, the Project will develop a site-specific Erosion, Sedimentation, and Pollution Control Plan that is reviewed and approved by the appropriate County and State authorities. Erosion and Sediment Control Best Management Practices ("BMPs") will be employed throughout construction, and may include silt fencing, sediment basins, temporary seeding, and stabilized staging areas. BMPs will be installed and maintained in accordance with Georgia Soil and Water Conservation Commission guidelines and monitored regularly to ensure effectiveness. Monitoring will be conducted by certified personnel under Georgia's Level IA and IB erosion control training program, ensuring full compliance with regulatory standards and best industry practices.

In addition, the Project will implement a comprehensive Stormwater Pollution Prevention Plan to manage the quantity and quality of runoff during operations, ensuring that water quality is protected and downstream impacts are minimized. The SWPPP will comply with the Georgia Erosion and Sedimentation Act and the National Pollutant Discharge Elimination System requirements.

Materials and equipment necessary to construct Flat Shoals Energy Center will be manufactured off site and delivered to the Project site by truck. Trucks delivering project materials will be staged and unloaded on the Project site. Major materials that may be stored on site prior to installation include solar modules, inverters, transformers, racking, and spooled wire. Other materials arriving by truck for more immediate installation include fencing, conduit, concrete, reinforcing steel, wire management hardware, communication equipment, and other electrical components.

Construction is planned for daylight hours and will conform to County regulations regarding allowable hours of operation.

## **Compliance with the Zoning Ordinance**

The Project complies with Pike County's Solar Farm Ordinance requirements set forth in Title XV. Land Usage, Chapter 166, as follows:

### **A. Title XV-Land Usage – Chapter 166 (Solar Farm Ordinance)**

#### **1) 166.01 (Title)**

*This Ordinance shall hereafter be known and cited as the "Pike County Solar Farm Ordinance."  
(Res. Passed 7-29-14)*

## **2) 166.02 (Statement of Purpose)**

*By enacting this Chapter, the County intends to preserve and promote the public health, safety, and welfare of the citizens of Pike County through:*

- a) Complying with applicable State and Federal regulations concerning solar farms;*
- b) Establishing local standards and restriction for the placement and construction of solar farms and their appurtenances; (Res. Passed 7-29-14)*

**Flat Shoals Energy Center Response:** The Project complies with applicable State and Federal Regulations as well as the requirements outlined in Pike County's Solar Farm Ordinance, and will not adversely affect the health, safety, or welfare of the citizens of Pike County. Comprehensive measures including traffic management, dust control, noise mitigation, and adherence to timing regulations have been incorporated to limit any potential adverse impacts during construction and ensure compliance with County standards. Solar is quiet use, offers a low-visual profile, and does not create emissions or dust during operations but the Project has also incorporated appropriate setbacks and vegetative screening to similarly limit any potential adverse impacts and ensure compliance with County standards following construction.

## **3) Section 166.03 (Applicability)**

*In unincorporated Pike County, solar farms shall only be permitted with an approved special exception in the following zoning districts: A-R (agricultural-residential), C-3 (Heavy Commercial), and M2B (Manufacturing Heavy). (The normal mailing radius for special exception hearings shall be extended to a ½ mile radius around properties applying for solar farms.) Solar farms shall also require initial review by the Pike County Environmental Review Committee and must be checked to see if they qualify for review as a Development of regional Impact by the Georgia Department of Community Affairs. These requirements shall not apply to individual solar panels installed for purely residential use. An application and site plan, including solar panel sizes, setbacks and buffers, property lines, rights-of-way, easements, structures, and any water bodies and wetlands, shall be filed with the Zoning Administrator at the start of the process (Res. Passed 7-29-14)*

**Flat Shoals Energy Center Response:** The Project is located on a parcel zoned A-R, Agricultural-Residential for which an existing Special Exception (MOD-SE-117003) for a solar farm was previously approved by Pike County. Flat Shoals Energy Center is requesting clarification of, and changes to, a limited number of the conditions to the previously approved Special Exception, and submits the attached preliminary site plan see **Appendix C**, narrative and supplemental materials in support of that request.

## **4) Section 166.04 (Definitions)**

*For the purpose of this Ordinance, the following terms shall apply:*

- (A) **PHOTOVOLTAIC ELECTRICITY.** Semiconductor technology involving the direct conversion of electromagnetic radiation as sunlight, into electricity via solar panels.
- (B) **SOLAR FARM.** An area of land, and its appurtenances, designated and constructed for the purpose of producing large scale photovoltaic electricity.
- (C) **SOLAR PANEL.** A grouping of solar cells that uses the sun's light or heat to create electricity. (Res. Passes 7-29-14)

**Flat Shoals Energy Center Response:** The Project constitutes a SOLAR FARM as defined and will safely and reliably generate PHOTOVOLTAIC ELECTRICITY via SOLAR PANELs as described in Section 166.04.

## **5) Section 166.05 (General Standards and Restrictions)**

- (A) **Minimum lot area:** Solar farms shall not be located on parcels less than 50 acres.
- (B) **Height:** Systems, equipment and structures shall not exceed 15 feet in height when ground mounted. Roof mounted, systems shall not exceed the maximum height, for the applicable zoning district in which the solar farm is approved.
- (C) **Buffers / Setbacks:** There shall be established a 50 foot wide planted or natural buffer along the entire perimeter (save for necessary access points) of the solar farm property. The County reserves the right to require additional plantings in a buffer deemed to be insufficient in plant material to constitute a proper screen. Ground mounted solar panels shall be setback at least 100 feet from property lines, and inverters shall be setback at least 250 feet from property lines. If field conditions necessitate having inverters closer to property lines than the specified standard, then a variance may be applied for the with the Board of Appeals. All other specified accessory structures related to the solar farm shall be setback at least 50 feet from any property line. Any required buffers for streams and wetlands shall be enforced.
- (D) **To the extent practical,** all new distribution lines to any building, structure or utility connection may be located above ground. Utility lines from the solar facility which connect to the utility transmission lines should be a minimum 100 feet from property lines, except at the departure point(s) off of the facility property.
- (E) **Electrical solar systems components** must have a UL listing or equivalent.
- (F) **All active solar systems** shall meet all requirements of the approved County Building Code and shall be inspected by the County Building Inspector.
- (G) **All photovoltaic systems** shall comply with the National Electric Code, current edition.
- (H) **No grid-tied photovoltaic system** shall be installed until evidence has been given to the County that the owner has been approved by the utility company to install the system. Off-grid systems shall be exempt from this requirement.
- (I) **A minimum 6-foot-high security fence** shall surround the perimeter of the solar farm. The manufacturers or installers identification and appropriate warning / danger signage shall be posted at the site in a clearly visible manner from each and every ingress and egress to the site. Sign sizes shall not be less than 2 foot by 2 foot, but no larger than 4 foot by 8 foot.
- (J) **Solar farm areas** shall be kept free of debris and weeds, in compliance with federal, state, and local regulations.
- (K) **Reasonable accessibility for emergency services** shall be required. An address for the solar farm for ease of location by emergency services shall also be required.

(L) The solar farm operator(s) shall provide the County Code Enforcement Office with current owner and local point of contact information. (res. Passed 7-29-14)

**Flat Shoals Energy Center Response:** The Project meets or exceeds each of the General Standards and Restrictions (A) through (L) in Section 166.05. Of note, the solar arrays and associated equipment will not exceed 15 feet in height, with the exception of any new distribution lines or utility lines as referenced in (D). Flat Shoals Energy Center will retain existing vegetation at least 50-feet in width as a natural buffer along the entire perimeter of the facility, with the exception of access points as referenced in (C) and the locations where utility lines depart the facility property as referenced in (D). Major system components will have a UL listing or equivalent as referenced in (E), the Project will meet all requirements of the approved Building Code and be subject to inspection by the Building Inspector at the time it applies for a building permit from Pike County as referenced in (F), the system will comply with the current adopted National Electric Code as referenced in (G), the Project will be surrounded by a minimum 6-foot-high security fence and will install the appropriate warning / danger signage as referenced in (I). Flat Shoals Energy Center will also be kept free of debris and weeds as referenced in (J), will provide for reasonable accessibility by emergency services as referenced in (K), and will provide the County Code Enforcement Office with the current owner and local point of contact information as referenced in (L). Additionally, the Project will provide evidence to the County that interconnection of the facility to the grid has been approved by the utility company as referenced in (H). For additional detail, please refer to the preliminary site plan included as **Appendix C**.

#### **6) Section 166.06 (Abandonment or Cessation)**

*It is the responsibility of the parcel owner to remove all obsolete or unused systems within 6-months of cessation of operation, exclusive of periods of force majeure (acts of God, storms, etc.). At the discretion of the Zoning Administration, the owner may apply for a six-month extension of the removal process, if substantially, but not totally, complete. Reusable components are to be recycled whenever feasible. Disposal of all solid and hazardous waste shall be in accordance with all local, state, and federal waste disposal regulations. Proof of any and all disposal of materials shall be provided to Pike County upon completion of removal. Prior to the approval of a solar farm permit, bond in the amount of \$5000 per acre shall be posted. (Res. Passed 7-29-14)*

**Flat Shoals Energy Center Response:** In 2024, Georgia introduced new regulations through House Bill 300, creating a structured framework for the decommissioning of solar panels. Under this legislation, solar developers are required to submit decommissioning plans that outline the safe removal, recycling, or disposal of PV modules. GA House Bill 300 also requires financial assurances be placed on the solar facility, requiring an assessment performed by a 3<sup>rd</sup> party engineer licensed in the state before commercial operation and every five years thereafter.

GA House Bill 300 states, "No county or municipal corporation who has entered into a solar power facility agreement that conforms to the requirements of this Code section financial assurance requirements of this Code section financial assurance relating to the removal or decommissioning of solar power facilities." See **Appendix D**



## **7) Section 166.07 (Enforcement and Penalties)**

*Any person in violation of this article shall be subject to a citation in Pike County Magistrate Court, and, upon conviction, be subject to a fine not to exceed \$1000.00 or no more than 6 months of incarceration, or both. Each day the violation continues shall constitute a separate offence. (See O.C.G.A. 15-10-60) (Res. Passed 7-29-14)*

**Flat Shoals Energy Center Response:** The Applicant acknowledges the enforcement and penalties provisions in Section 166.07.

## **8) Section 166.08 (Appeals)**

*The determination of the Magistrate Court may be appealed on points of law to the Pike County Superior Court by writ of certiorari. (Res. Passed 7-29-14)*

**Flat Shoals Energy Center Response:** The Applicant acknowledges the appeals provision in Section 166.08.

# **Special Exception Modification**

## **Previously Approved Special Exception MOD-SE-17-03**

Special Exception SE-17-03 was originally approved by Pike County's Board of Commissioners on March 8, 2017, and subsequently amended with the approval of Special Exception Modification MOD-SE-17-03 on November 19, 2020. The currently approved use allows for a 145 MW<sub>AC</sub> solar facility on parcel 032 012 and several adjacent parcels, totaling 1,671 acres subject to the following conditions:

- 1) *Minimum 100-foot buffer from stream banks*
- 2) *Minimum 50-foot buffer from property lines and road frontage, and minimum 200-foot setback from Highway 18 and North Madden Bridge Road for solar panels.*
- 3) *Evergreen buffer along Highway 18 as a visual screen. Where possible, retain existing vegetation along Highway 18.*
- 4) *No use of herbicides for vegetation control.*
- 5) *Strong erosion and sediment control plan is required, with regular inspections to protect Elkins Creek.*
- 6) *Any specified perimeter buffers on the property shall be honored and maintained. Board of Commissioners approval for the landscape plan is required for the planted buffer along Highway 18, and the location and extent will need to be field located.*
- 7) *There shall be no unlawful encroachment into any specified state waters, buffers or wetlands.*
- 8) *Any land disturbances greater than 1-acre shall require approved erosion/sediment control plans and a land disturbance permit.*
- 9) *Annual business license shall be required.*



- 10) *The proposal shall conform to any solar farm standards set forth in the pie County Code, Chapter 166, except as may be otherwise conditioned. The bond amount specified in Section 166.06, shall be adhered to.*
- 11) *A formal study of wetlands and sensitive areas on the property needs to be completed prior to construction.*
- 12) *Herbicides shall not be used for vegetation control and maintenance.*
- 13) *Access to the solar farm via Nixon Road is prohibited. Access to the solar farm via North Madden Bridge Road shall be limited for the purpose of maintenance to the southwest substation area, and contingent upon the developer improving North Madden Bridge Road to applicable Pike County standards to the point of access of the substation area.*
- 14) *The final site plan shall be reviewed and approved by the Zoning Administrator.*
- 15) *This approval is non-transferrable to any other use and shall continue to meet all conditions, criteria, and regulations in the event that the solar farm operation is sold or otherwise transferred.*
- 16) *Upon cessation of the solar farm, the subject property shall be restored, at no expense to Pike County, to the agricultural conditions of the property prior to the solar farm development (i.e. removal of all solar panels and equipment).*
- 17) *A 200-foot setback will be imposed along Flat Shoals Road to be added to the conditions listed above.*
- 18) *150-foot setback will be required along Curtis Road*
- 19) *Decommissioning bond will be re-assessed every 5-years*

### **Clarifications and Modifications Requested by Flat Shoals Energy Center**

The Project is seeking clarification of, and a limited number of modifications to, the previously approved conditions for Special Exception Modification (MOD-SE-17-03). The requested clarifications and modifications are intended to add specificity and clarity the Applicant anticipates will be necessary to secure long-term financing for Flat Shoals Energy Center, ensure commercial viability of the Project, and its ability to deliver substantial economic and environmental benefits to the County.

For each requested clarification or modification, revised language and a specific rationale is provided.

#### Requested Clarifications:

**Condition #6.** The Project requests Condition 6 be clarified as follows:

*“Any specified perimeter buffers on the property shall be honored and maintained. Board of Commissioners approval for the landscape plan is required for the planted or retained existing buffer along Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled “Flat Shoals Energy Center, LLC” prepared by TerraForm Power, dated May 21, 2025, and the location and extent will need to be field located.”*

- 10) The proposal shall conform to any solar farm standards set forth in the pie County Code, Chapter 166, except as may be otherwise conditioned. The bond amount specified in Section 166.06, shall be adhered to.
- 11) A formal study of wetlands and sensitive areas on the property needs to be completed prior to construction.
- 12) Herbicides shall not be used for vegetation control and maintenance.
- 13) Access to the solar farm via Nixon Road is prohibited. Access to the solar farm via North Madden Bridge Road shall be limited for the purpose of maintenance to the southwest substation area, and contingent upon the developer improving North Madden Bridge Road to applicable Pike County standards to the point of access of the substation area.
- 14) The final site plan shall be reviewed and approved by the Zoning Administrator.
- 15) This approval is non-transferrable to any other use and shall continue to meet all conditions, criteria, and regulations in the event that the solar farm operation is sold or otherwise transferred.
- 16) Upon cessation of the solar farm, the subject property shall be restored, at no expense to Pike County, to the agricultural conditions of the property prior to the solar farm development (i.e. removal of all solar panels and equipment).
- 17) A 200-foot setback will be imposed along Flat Shoals Road to be added to the conditions listed above.
- 18) 150-foot setback will be required along Curtis Road
- 19) Decommissioning bond will be re-assessed every 5-years

### **Clarifications and Modifications Requested by Flat Shoals Energy Center**

The Project is seeking clarification of, and a limited number of modifications to, the previously approved conditions for Special Exception Modification (MOD-SE-17-03). The requested clarifications and modifications are intended to add specificity and clarity the Applicant anticipates will be necessary to secure long-term financing for Flat Shoals Energy Center, ensure commercial viability of the Project, and its ability to deliver substantial economic and environmental benefits to the County.

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#### Requested Clarifications:

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*“Any specified perimeter buffers on the property shall be honored and maintained. Board of Commissioners approval for the landscape plan is required for the planted or retained existing buffer along Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled “Flat Shoals Energy Center, LLC” prepared by TerraForm Power, dated May 21, 2025, and the location and extent will need to be field located.”*

**Rationale:** Flat Shoals Energy Center's design incorporates a 200 ft setback from Highway 18 to solar panels consisting primarily of retained existing vegetation that will be supplemented with new plantings in areas where the existing vegetation allows an unobstructed view of solar arrays (if any). The Applicant requests the proposed clarifications to Condition 6 in order to confirm the Board of Commissioners agrees such setback and buffer parameters are sufficient, and to provide reasonable assurances the setback or buffer requirements will not change materially as the Project invests time and resources in advancing the engineering and design of the facility.

**Condition #9.** The Project requests Condition 9 be clarified as follows:

*"Annual business license shall be required; the fee for which will be consistent with the business license fee for other Trade business in Pike County, and is currently \$135 plus \$1 per applicant and \$1 per employee."*

**Rationale:** The Applicant requests the proposed clarifications to Condition 9 in order to provide transparency as to the magnitude of the annual fee and its consistency with annual fees for other businesses in the County.

**Condition #10.** The Project requests Condition 10 be clarified as follows:

*"The proposal shall conform to any solar farm standards set forth in the pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The bond amount specified in Section 166.06, shall be adhered to."*

**Rationale:** The Applicant requests the proposed clarifications to Condition 10 in order to confirm the intent is for the Project to be compliant with the County's current ordinance, and to avoid potentially significant financial harm should the solar farm standards change in the future and the Project be unable to fully comply.

#### Requested Modifications

**Condition #4:** The Project requests Condition 4 modified as follows:

*~~"No use of herbicides for vegetation control"~~Herbicide use will be limited to spot treatments around electrical equipment, in areas where mechanical mowing is unsafe or impractical, and where otherwise deemed necessary to ensure safe facility operations. All application of herbicides shall comply with federal, state, and local regulations."*

**Rationale:** The use of herbicides for spot treatments around electrical equipment and in areas where mechanical mowing is unsafe or impractical is consistent with industry best practices and is necessary to ensure safe operations. Limited use of herbicides is also consistent with Section 166.05 item J of the solar farm ordinance, which states “Solar farm areas shall be kept free of debris and weeds, in compliance with federal, state, and local regulations.”

The Applicant anticipates utilizing mechanical mowing as the primary means of vegetation management but respectfully submits that limited use of herbicides is customary in ensuring the safe and reliable operation of solar energy projects. The Applicant further anticipates that any such limited use of herbicides during construction and operation of the Project is likely to represent a significant reduction from the historical application of herbicides and pesticides utilized during previous silvicultural and agricultural operations on the parcel and surrounding area.

**Condition #12:** The Project requests Condition 12 be modified as follows:

~~Herbicides shall not be used for vegetation control and maintenance~~ “[Intentionally deleted]”

**Rationale.** Condition 12 is duplicative of the original Condition 4, which the Applicant has requested be modified as outlined above.

**Condition #13:** The Project requests Condition 13 be modified as follows:

~~Access to the solar farm via Nixon Road is prohibited. Access to the solar farm via North Madden Bridge Road shall be limited for the purpose of construction and maintenance of the southwest substation area, and contingent upon the developer improving North Madden Bridge Road to applicable Pike County standards to the point of access of the substation area, and southwest portions of the solar facility. The Project shall identify a liaison to serve as a primary point of contact for neighbors and County staff during construction to answer questions and assist in resolving any issues related to road use should they arise. The Project will also implement dust control measures along North Madden Bridge Road during peak construction times, as appropriate taking into account weather conditions and the volume of construction-related traffic. Additionally, the Project shall conduct a pre- and post-construction evaluation of North Madden Bridge Road in order to document the condition of the road and will perform any repairs needed to address damage resulting from construction of the solar generation facility.~~

**Rationale:** The Applicant agrees it will not utilize Nixon Road for access but seeks to allow limited construction and maintenance access via North Madden Bridge Road specifically for the southwestern portion of the solar facility and the project substation.

This change is necessary to (a) avoid development north of GA Highway 18, and (b) avoid disturbing an Elkins Creek tributary that bisects the project area. Flat Shoals Energy Center is committed to being a good neighbor and so has voluntarily proposed a designated liaison for residents of North Madden Bridge Road to answer questions or address issues should they arise during construction, dust control measures during construction, and a commitment to assess and repair any construction-related damages to North Madden Bridge Road. This approach balances environmental stewardship with practical development needs and ensures the County's interest in protecting its infrastructure is preserved.

## **Conclusion**

Flat Shoals Energy Center respectfully requests approval of the above proposed clarifications and modifications to Special Exception MOD-SE-17-03. These modifications preserve the intent of the original permit and ensure a viable and financeable Project that is well screened from – and harmonious with – surrounding land uses, and will provide numerous economic and environmental benefits to the County, the Community, and the State over the next several decades.

## Appendices

**Appendix A.** Our Team, Sun Tribe Development & TerraForm Power

**Appendix B.** Health and Safety Impacts of Solar Photovoltaics

**Appendix C.** Flat Shoals Energy Center Preliminary Site Plan

**Appendix D.** GA House Bill 300

## **Appendix A**

### **Our Team, Sun Tribe Development & TerraForm Power**

**Appendix B**  
**Health and Safety Impacts of Solar Photovoltaics**



## **Appendix C**

### **Flat Shoals Energy Center Preliminary Site Plan**

# Utility-Scale Solar Development Statement of Qualifications



# Sun Tribe

Build a legacy.

At Sun Tribe, we make legacy-grade clean energy projects happen. Diligent upfront de-risking, best-in-class development and engineering, and forging ongoing relationships built on trust translate into long-term value for our partners.

Sun Tribe projects stand the test of time and exceed expectations. Because legacies are a serious thing to build – and the integrity of ours depends on the quality of yours.

## Business Units:

---

Utility-scale Development

---

EPC: Design + Build

---

Commercial-scale Development

---

Asset management:  
Operations + Maintenance

**2015**

Founded

**100+**

Projects Completed

**50 GW+**

Team Lifetime Development

**80+**

Team Members

**300+**

Years of combined team experience

**15+**

Business and Leadership Positions

# Sun Tribe



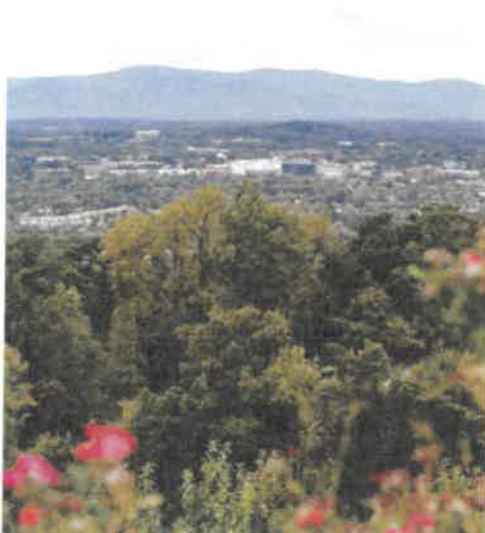
## Solar that does more

Generating clean, affordable, domestic energy for decades to come is our baseline, but Sun Tribe projects go further: The first solar array in Virginia history to sit on an abandoned coal mine. The first school district in the state powered by 100% onsite solar. Bringing solar energy education into school curricula. Incorporating agriculture- and pollinator-friendly principles into projects



## Partnering For Success

Legacies get built together. That's why we partner with a wide variety of individuals and organizations to bring projects to life: landowners, investors, K-12 schools, universities, government agencies, community and economic development organizations, utilities, local businesses and Fortune 200 companies alike, nonprofits, elected leaders, and other energy companies.



## Domestically Focused, Internationally Respected

Headquartered out of East Coast clean energy hub Charlottesville, Virginia, we remain committed to and focused on the Mid-Atlantic, Southeast, and other U.S. domestic markets — even as we've built a reputation for solar innovation that has garnered attention across the country and around the world in outlets such as Bloomberg, the Washington Post, Canada's CBC, and Germany's ARD.

# A few of our projects



Developer	195 MWdc	Pittsylvania County, VA
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## 360 Solar Center

	Capacity	Location
Developer	67 MWdc	Chesterfield County, VA

## Groves Solar Center

	Capacity	Location
Developer	18 MWdc	Westmoreland County, VA

## Watlington Solar Center

Scope	Capacity	Location
	26 MWdc	Halifax County, VA

## Chambersburg Solar Center

Capacity	Location
20 MWdc	Borough of Chambersburg, PA

## Pleasant Hill Solar Center

	Capacity	Location
Developer	26 MWdc	City of Suffolk, VA

## Wood Brothers Road

	Capacity	
Developer	3.9 MWdc	Middlesex County, VA


## Cunningham Solar Center

	Capacity	Location
Developer	6.4 MWdc	Fluvanna County, VA

# Building Solar Strengthening Communities

We're proud of the strong relationships we've built with neighborhood suppliers, contractors, employers, and stakeholders – and we're committed to creating local jobs in every community in which we work.

We desire to further fuel the engine of workforce development – growing local solar capacity through training, outreach, and a rigorous approach to high-quality standards.

We also support the Solar Hands-On Instructional Network of Excellence (SHINE) . SHINE is a public-private partnership founded by Southside Virginia Community College, CHESSA, leading solar developers, construction companies, energy consulting & recruiting firms, and tech companies. Through SHINE, we further inclusive, solar workforce development and equip Virginians with the tools and knowledge they need to enter the sector.

## **Founder**

Virginia Solar Workforce Development Initiative

## **Founding Member**

RENEWABLES FORWARD

Solar Hands-on Instructional Network of Excellence (SHINE)

## **Member**

Virginia Governor's Clean Energy Advisory Board

## **Awards and Accolades**

America's Fastest Growing Companies, Inc. 500

First Gold Certified Site, Virginia Pollinator Smart Program

Innovation of the Year, MDV-SEIA Solar Industry Leadership Awards

Champion Award, Better Business Challenge

Finalist, Midsize Company of the Year, The Cleanie Awards

Finalist, Rising Star under 40, The Cleanie Awards

Solar Champion, Virginia Solar Workforce Development Initiative

Outstanding Recent Alumnus, Virginia Tech





Sun Tribe's utility-scale development arm partners with Fortune 500 companies, landowners, governments, and leading utilities to develop legacy-worthy large-scale solar, storage, and solar+storage projects.

Our team has 5+ GW of collective renewable energy experience. We've previously developed and built solar facilities in 20 states for the likes of AEP, Dominion Energy, Duke Energy, Entergy, Exelon, Georgia Power, Gulf Power, Idaho Power, Pacific Power, PSEG, the Tennessee Valley Authority, United States Air Force, and United States Navy.

As a utility-scale developer, we begin with a focus on honoring the heritage of the land. From local agriculture and longstanding rural character, to former coalfields that once defined the region's economy, we know that we have a responsibility to steward these lands for future generations. This is why we forge sustainable, respectful, long-term relationships with landowners first — then back that with diligent project planning and collaboration with local AHJs and elected leaders throughout the permitting process — to earn and retain trust across years and across multiple projects.

Leading corporate offtakers, innovative utilities, and respected environmental nonprofits count Sun Tribe utility-scale projects as highlights in their renewable energy portfolios.

## We are proud to work with





## Key Contributors



### **Danny Van Clief**

Chief Executive Officer

- Former President, Coronal Energy (Panasonic), and HelioSage Energy
- Past development partners: Dominion Energy, Duke Energy, Georgia Power, Tennessee Valley Authority, U.S. Navy, U.S. Air Force
- M.B.A., Australian Graduate School of Management
- B.A., University of Virginia



### **Betsy Arlen**

Vice President of Real Estate

- Former Owner, Energy Mapping Alternatives, LLC
- Former GIS Analyst BP Wind Energy North America
- Has helped to bring over 1GW of renewable energy to the power grid
- M.A., Wayne State University
- B.S., Wayne State University



### **Geoff Suttle**

Vice President of Development

- Former Senior Director of Project Development at EDF Renewables, oversaw development of 260+ MW contracted distributed solar projects across U.S. 12+ years in industry, including roles at First Solar, Orion Renewables & Element Power.
- Directly originated and developed 380 MW of operational utility-scale solar projects
- M.B.A., Darden School of Business at the University of Virginia
- B.S., Yale University

# Key Contributors



## **Cory Schaeffer**

Vice President of Energy Storage

- 15 years renewable energy project and product experience
- Led multiple product launch and project construction efforts for GE Renewables
- Led Leidos Engineering solar and energy storage independent engineering practice
- Oversaw diligence efforts in >3GW of solar and storage projects
- B.S., Penn State



## **Trevor Francis**

Vice President of Engineering

- Former Lead Electrical Engineer, juwi Solar
- On-site commissioning and startup lead, 100+MW of solar
- Former Electrical Engineer, Pure Power Engineering
- Licensed Professional Engineer, 8 states
- B.S., Western Michigan University



## **Austin Debutts**

Senior Director of Origination

- Launched Sol CES offsite team; responsible for 300+ MW of development
- Former Project Development Manager and Finance Analyst, Sol Systems
- Former Policy Analyst Intern (Rural Electrification), NRG Solutions
- Fellow, Clean Energy Leadership Institute
- B.A. Princeton University

SunTribe

107 5th Street, SE  
Charlottesville, VA 22902

[suntribedevelopment.com](http://suntribedevelopment.com)



# BROOKFIELD'S TERRAFORM POWER ACCELERATES U.S. DEVELOPMENT WITH ACQUISITION OF SUN TRIBE DEVELOPMENT

NEW YORK, NY, May 15, 2025 – TerraForm Power, an affiliate of Brookfield Asset Management and a leading developer, builder and operator of renewable power, today closed on its acquisition of Sun Tribe Development, a mid-sized utility-scale solar and storage developer based in Virginia.

With the transaction, TerraForm Power is initiating a new growth strategy, more than doubling its development pipeline to over 6,000 MW of solar and battery energy storage and strengthening its capabilities.

**Mark Noyes, CEO & President, TerraForm Power:** "I'm excited by today's news welcoming Sun Tribe Development into the fold to deliver on TerraForm Power's new high-growth strategy in the U.S. market. Together, we'll rapidly expand TerraForm Power's footprint across the U.S. to meet this moment and deliver much-needed, domestically sourced power to support digitalization and reindustrialization in the country. Sun Tribe Development's portfolio complements our existing development pipeline and enhances our position as a partner of choice to the largest buyers of clean power."

Sun Tribe Development's track record includes over 800 MW of projects since inception in 2019 and a pipeline of 4,100 MW across the Mid-Atlantic and Southeast U.S. Their partners have included Duke Energy, Dominion Energy and The Nature Conservancy.

**Danny Van Clief, CEO, Sun Tribe Development:** "Today's announcement is the result of the team's outstanding achievements in renewables development since our founding in 2019, and reflects the promise of an exciting future as part of TerraForm Power. Our companies share a commitment to building exceptional teams and delivering legacy-grade renewable energy projects that serve local communities and help meet rising electric demand with affordable, domestic, clean power."

For more information, visit [terraform.com](https://terraform.com).

## About TerraForm Power

TerraForm Power, a controlled affiliate of Brookfield Asset Management, is a leading owner, operator and producer of renewable energy in North America. The company's portfolio contains 3,400 MW of utility-scale wind, solar, and battery storage facilities with operations in 23 U.S. states and Ontario, Canada. TerraForm Power's high-quality diversified assets generate significant organic cash flow, and support repowering, co-location and hybridization opportunities within its broad existing footprint, as well as greenfield development. The company has a high-quality, approximately 6,000 MW renewable development pipeline and is well positioned to meet surging electricity demand. For more information, please visit: [terraform.com](https://terraform.com).

## About Brookfield Asset Management

Brookfield Asset Management Ltd. (NYSE: BAM, TSX: BAM) is a leading global alternative asset manager, headquartered in New York, with over \$1 trillion of assets under management. We invest client capital for the long-term with a focus on real assets and essential service businesses that form the backbone of the global economy. We offer a range of alternative investment products to investors around the world – including public and private pension plans, endowments and foundations, sovereign wealth funds, financial institutions, insurance companies and private wealth investors. Brookfield operates Brookfield Renewable Partners (NYSE: BEP, TSX: BEP), one of the world's largest publicly traded platforms for renewable power and sustainable solutions. Our renewable power portfolio consists of hydroelectric, wind, utility-scale solar and storage facilities and our sustainable solutions assets include our investment in a leading global nuclear services business and a portfolio of investments in carbon capture and storage capacity, agricultural renewable natural gas, materials recycling and eFuels manufacturing capacity, among others.

Contact for Investors/Media:

TerraForm Power  
[enquiries@brookfieldrenewable.com](mailto:enquiries@brookfieldrenewable.com)

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WHITE PAPER

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# Health and Safety Impacts of Solar Photovoltaics

By Tommy Cleveland  
May 2017



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# Health and Safety Impacts of Solar Photovoltaics

The increasing presence of utility-scale solar photovoltaic (PV) systems (sometimes referred to as solar farms) is a rather new development in North Carolina's landscape. Due to the new and unknown nature of this technology, it is natural for communities near such developments to be concerned about health and safety impacts. Unfortunately, the quick emergence of utility-scale solar has cultivated fertile grounds for myths and half-truths about the health impacts of this technology, which can lead to unnecessary fear and conflict.

Photovoltaic (PV) technologies and solar inverters are not known to pose any significant health dangers to their neighbors. The most important dangers posed are increased highway traffic during the relative short construction period and dangers posed to trespassers of contact with high voltage equipment. This latter risk is mitigated by signage and the security measures that industry uses to deter trespassing. As will be discussed in more detail below, risks of site contamination are much less than for most other industrial uses because PV technologies employ few toxic chemicals and those used are used in very small quantities. Due to the reduction in the pollution from fossil-fuel-fired electric generators, the overall impact of solar development on human health is overwhelmingly positive. This pollution reduction results from a partial replacement of fossil-fuel fired generation by emission-free PV-generated electricity, which reduces harmful sulfur dioxide (SO<sub>2</sub>), nitrogen oxides (NO<sub>x</sub>), and fine particulate matter (PM<sub>2.5</sub>). Analysis from the National Renewable Energy Laboratory and the Lawrence Berkeley National Laboratory, both affiliates of the U.S. Department of Energy, estimates the health-related air quality benefits to the southeast region from solar PV generators to be worth 8.0 ¢ per kilowatt-hour of solar generation.<sup>1</sup>

This is in addition to the value of the electricity and suggests that the air quality benefits of solar are worth more than the electricity itself.

Even though we have only recently seen large-scale installation of PV technologies, the technology and its potential impacts have been studied since the 1950s. A combination of this solar-specific research and general scientific research has led to the scientific community having a good understanding of the science behind potential health and safety impacts of solar energy. This paper utilizes the latest scientific literature and knowledge of solar practices in N.C. to address the health and safety risks associated with solar PV technology. These risks are extremely small, far less than those associated with common activities such as driving a car, and vastly outweighed by health benefits of the generation of clean electricity.

This paper addresses the potential health and safety impacts of solar PV development in North Carolina, organized into the following four categories:

- (1) Hazardous Materials
- (2) Electromagnetic Fields (EMF)
- (3) Electric Shock and Arc Flash
- (4) Fire Safety

## 1 • Hazardous Materials

One of the more common concerns towards solar is that the panels (referred to as "modules" in the solar industry) consist of toxic materials that endanger public health. However, as shown in this section, solar energy systems may contain small amounts of toxic materials, but these materials do not endanger public health. To understand potential toxic hazards coming from a solar project, one



must understand system installation, materials used, the panel end-of-life protocols, and system operation. This section will examine these aspects of a solar farm and the potential for toxicity impacts in the following subsections:

## (1.2) Project Installation/Construction

### (1.2) System Components

#### 1.2.1 Solar Panels: Construction and Durability

#### 1.2.2 Photovoltaic technologies

(a) Crystalline Silicon

(b) Cadmium Telluride (CdTe)

(c) CIS/CIGS

#### 1.2.3 Panel End of Life Management

#### 1.2.4 Non-panel System Components

### (1.3) Operations and Maintenance

# 1.1 Project Installation/Construction

The system installation, or construction, process does not require toxic chemicals or processes. The site is mechanically cleared of large vegetation, fences are constructed, and the land is surveyed to layout exact installation locations. Trenches for underground wiring are dug and support posts are driven into the ground. The solar panels are bolted to steel and aluminum support structures and wired together. Inverter pads are installed, and an inverter and transformer are installed on each pad. Once everything is connected, the system is tested, and only then turned on.



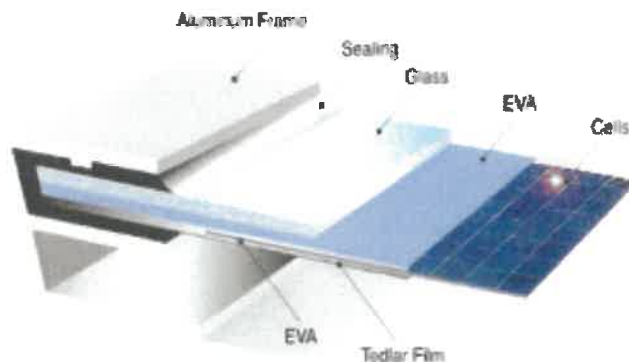
Figure 1: Utility-scale solar facility (5 MWAC) located in Catawba County. Source: Strata Solar

## 1.2 • System Components

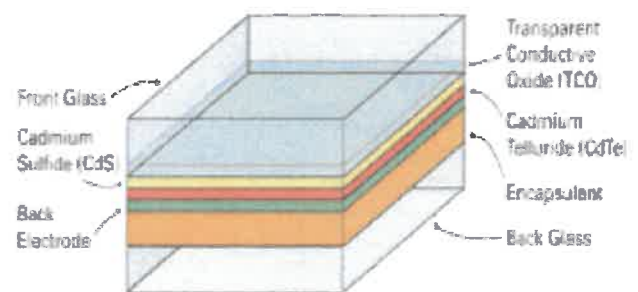
### 1.2.1 Solar Panels: Construction and Durability

Solar PV panels typically consist of glass, polymer, aluminum, copper, and semiconductor materials that can be recovered and recycled at the end of their useful life.<sup>2</sup> Today there are two PV technologies used in PV panels at utility-scale solar facilities, silicon, and thin film. As of 2016, all thin film used in North Carolina solar facilities are cadmium telluride (CdTe) panels from the US manufacturer First Solar, but there are other thin film PV panels available on the market, such as Solar Frontier's CIGS panels. Crystalline silicon technology consists of silicon wafers which are made into cells

and assembled into panels, thin film technologies consist of thin layers of semiconductor material deposited onto glass, polymer or metal substrates. While there are differences in the components and manufacturing processes of these two types of solar technologies, many aspects of their PV panel construction are very similar. Specifics about each type of PV chemistry as it relates to toxicity are covered in subsections a, b, and c in section 1.2.2; on crystalline silicon, cadmium telluride, and CIS/CIGS respectively. The rest of this section applies equally to both silicon and thin film panels.



*Figure 2: Components of crystalline silicon panels. The vast majority of silicon panels consist of a glass sheet on the topside with an aluminum frame providing structural support. Image Source: [www.riteksolar.com.tw](http://www.riteksolar.com.tw)*



*Figure 3: Layers of a common frameless thin-film panel (CdTe). Many thin film panels are frameless, including the most common thin-film panels, First Solar's CdTe. Frameless panels have protective glass on both the front and back of the panel. Layer thicknesses not to scale. Image Source: [www.homepower.com](http://www.homepower.com)*

To provide decades of corrosion-free operation, PV cells in PV panels are encapsulated from air and moisture between two layers of plastic. The encapsulation layers are protected on the top with a layer of tempered glass and on the backside with a polymer sheet. Frameless modules include a protective layer of glass on the rear of the panel, which may also be tempered. The plastic ethylene-vinyl acetate (EVA) commonly provides the

cell encapsulation. For decades, this same material has been used between layers of tempered glass to give car windshields and hurricane windows their great strength. In the same way that a car windshield cracks but stays intact, the EVA layers in PV panels keep broken panels intact (see Figure 4). Thus, a damaged module does not generally create small pieces of debris; instead, it largely remains together as one piece.



Figure 4: The mangled PV panels in this picture illustrate the nature of broken solar panels; the glass cracks but the panel is still in one piece. Image Source: [http://img.alibaba.com/photo/115259576/broken\\_solar\\_panel.jpg](http://img.alibaba.com/photo/115259576/broken_solar_panel.jpg)

PV panels constructed with the same basic components as modern panels have been installed across the globe for well over thirty years.<sup>3</sup> The long-term durability and performance demonstrated over these decades, as well as the results of accelerated lifetime testing, helped lead to an industry standard 25-year power production warranty for PV panels. These power warranties warrant a PV panel to produce at least 80% of their original nameplate production after 25 years of use. A recent SolarCity and DNV GL study reported that today's quality PV panels should be expected to reliably and efficiently produce power for thirty-five years.<sup>4</sup>

Local building codes require all structures, including ground mounted solar arrays, to be engineered to withstand anticipated wind speeds, as defined by the local wind speed requirements. Many rack-

ing products are available in versions engineered for wind speeds of up to 150 miles per hour, which is significantly higher than the wind speed requirement anywhere in North Carolina. The strength of PV mounting structures were demonstrated during Hurricane Sandy in 2012 and again during Hurricane Matthew in 2016. During Hurricane Sandy, the many large-scale solar facilities in New Jersey and New York at that time suffered only minor damage.<sup>5</sup> In the fall of 2016, the US and Caribbean experienced destructive winds and torrential rains from Hurricane Matthew, yet one leading solar tracker manufacturer reported that their numerous systems in the impacted area received zero damage from wind or flooding.<sup>6</sup>

In the event of a catastrophic event capable of damaging solar equipment, such as a tornado, the system will almost certainly have property insurance



that will cover the cost to cleanup and repair the project. It is in the best interest of the system owner to protect their investment against such risks. It is also in their interest to get the project repaired and producing full power as soon as possible. Therefore, the investment in adequate insurance is a wise business practice for the system owner. For the same reasons, adequate insurance coverage is also generally a requirement of the bank or firm providing financing for the project.

## 1.2.2 Photovoltaic (PV) Technologies

### a. Crystalline Silicon

This subsection explores the toxicity of silicon-based PV panels and concludes that they do not pose a material risk of toxicity to public health and safety. Modern crystalline silicon PV panels, which account for over 90% of solar PV panels installed today, are, more or less, a commodity product. The overwhelming majority of panels installed in North Carolina are crystalline silicon panels that are informally classified as Tier I panels. Tier I panels are from well-respected manufacturers that have a good chance of being able to honor warranty claims. Tier I panels are understood to be of high quality, with predictable performance, durability, and content. Well over 80% (by weight) of the content of a PV panel is the tempered glass front and the aluminum frame, both of which are common building materials. Most of the remaining portion are common plastics, including polyethylene terephthalate in the backsheet, EVA encapsulation of the PV cells, polyphenyl ether in the junction box, and polyethylene insulation on the wire leads. The active, working components of the system are the silicon photovoltaic cells, the small electrical leads connecting them together, and to the wires coming out of the back of the panel. The electricity generating and conducting components makeup less than 5% of the weight

of most panels. The PV cell itself is nearly 100% silicon, and silicon is the second most common element in the Earth's crust. The silicon for PV cells is obtained by high-temperature processing of quartz sand ( $\text{SiO}_2$ ) that removes its oxygen molecules. The refined silicon is converted to a PV cell by adding extremely small amounts of boron and phosphorus, both of which are common and of very low toxicity.

The other minor components of the PV cell are also generally benign; however, some contain lead, which is a human toxicant that is particularly harmful to young children. The minor components include an extremely thin antireflective coating (silicon nitride or titanium dioxide), a thin layer of aluminum on the rear, and thin strips of silver alloy that are screen-printed on the front and rear of cell.<sup>7</sup> In order for the front and rear electrodes to make effective electrical contact with the proper layer of the PV cell, other materials (called glass frit) are mixed with the silver alloy and then heated to etch the metals into the cell. This glass frit historically contains a small amount of lead (Pb) in the form of lead oxide. The 60 or 72 PV cells in a PV panel are connected by soldering thin solder-covered copper tabs from the back of one cell to the front of the next cell. Traditionally a tin-based solder containing some lead (Pb) is used, but some manufacturers have switched to lead-free solder. The glass frit and/or the solder may contain trace amounts of other metals, potentially including some with human toxicity such as cadmium. However, testing to simulate the potential for leaching from broken panels, which is discussed in more detail below, did not find a potential toxicity threat from these trace elements. Therefore, the tiny amount of lead in the glass frit and the solder is the only part of silicon PV panels with a potential to create a negative health impact. However, as described below, the very limited amount of lead involved and its strong physical and chemical attachment to other components of the PV panel means that even in worst-case scenarios the health hazard it poses is insignificant.

As with many electronic industries, the solder in silicon PV panels has historically been a lead-based solder, often 36% lead, due to the superior properties of such solder. However, recent advances in lead-free solders have spurred a trend among PV panel manufacturers to reduce or remove the lead in their panels. According to the 2015 Solar Scorecard from the Silicon Valley Toxics Coalition, a group that tracks environmental responsibility of photovoltaic panel manufacturers, fourteen companies (increased from twelve companies in 2014) manufacture PV panels certified to meet the European Restriction of Hazardous Substances (RoHS) standard. This means that the amount of cadmium and lead in the panels they manufacture fall below the RoHS thresholds, which are set by the European Union and serve as the world's de facto standard for hazardous substances in manufactured goods.<sup>8</sup> The Restriction of Hazardous Substances (RoHS) standard requires that the maximum concentration found in any homogeneous material in a product is less than 0.01% cadmium and less than 0.10% lead, therefore, any solder can be no more than 0.10% lead.<sup>9</sup>

While some manufacturers are producing PV panels that meet the RoHS standard, there is no requirement that they do so because the RoHS Directive explicitly states that the directive does not apply to photovoltaic panels.<sup>10</sup> The justification for this is provided in item 17 of the current RoHS Directive: "The development of renewable forms of energy is one of the Union's key objectives, and the contribution made by renewable energy sources to environmental and climate objectives is crucial. Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources (4) recalls that there should be coherence between those objectives and other Union environmental legislation. Consequently, this Directive should not prevent the development of renewable energy technologies that have no negative impact on health and the environment and that are sustainable and economically viable."

The use of lead is common in our modern economy. However, only about 0.5% of the annual lead consumption in the U.S. is for electronic solder for all uses; PV solder makes up only a tiny portion of this 0.5%. Close to 90% of lead consumption in the US is in batteries, which do not encapsulate the pounds of lead contained in each typical automotive battery. This puts the lead in batteries at great risk of leaching into the environment. Estimates for the lead in a single PV panel with lead-based solder range from 1.6 to 24 grams of lead, with 13g (less than half of an ounce) per panel seen most often in the literature.<sup>11</sup> At 13 g/panel<sup>12</sup>, each panel contains one-half of the lead in a typical 12-gauge shotgun shell. This amount equates to roughly 1/750th of the lead in a single car battery. In a panel, it is all durably encapsulated from air or water for the full life of the panel.<sup>14</sup>

As indicated by their 20 to 30-year power warranty, PV modules are designed for a long service life, generally over 25 years. For a panel to comply with its 25-year power warranty, its internal components, including lead, must be sealed from any moisture. Otherwise, they would corrode and the panel's output would fall below power warranty levels. Thus, the lead in operating PV modules is not at risk of release to the environment during their service lifetime. In extreme experiments, researchers have shown that lead can leach from crushed or pulverized panels.<sup>15, 16</sup> However, more real-world tests designed to represent typical trash compaction that are used to classify waste as hazardous or non-hazardous show no danger from leaching.<sup>17,18</sup> For more information about PV panel end-of-life, see the Panel Disposal section.

As illustrated throughout this section, silicon-based PV panels do not pose a material threat to public health and safety. The only aspect of the panels with potential toxicity concerns is the very small amount of lead in some panels. However, any lead in a panel is well sealed from environmental exposure for the operating lifetime of the solar panel and thus not at risk of release into the environment.

## b. Cadmium Telluride (CdTe) PV Panels

This subsection examines the components of a cadmium telluride (CdTe) PV panel. Research demonstrates that they pose negligible toxicity risk to public health and safety while significantly reducing the public's exposure to cadmium by reducing coal emissions. As of mid-2016, a few hundred MWs of cadmium telluride (CdTe) panels, all manufactured by the U.S. company First Solar, have been installed in North Carolina.

Questions about the potential health and environmental impacts from the use of this PV technology are related to the concern that these panels contain cadmium, a toxic heavy metal. However, scientific studies have shown that cadmium telluride differs from cadmium due to its high chemical and thermal stability.<sup>19</sup> Research has shown that the tiny amount of cadmium in these panels does not pose a health or safety risk.<sup>20</sup> Further, there are very compelling reasons to welcome its adoption due to reductions in unhealthy pollution associated with burning coal. Every GWh of electricity generated by burning coal produces about 4 grams of cadmium air emissions.<sup>21</sup> Even though North Carolina produces a significant fraction of our electricity from coal, electricity from solar offsets much more natural gas than coal due to natural gas plants being able to adjust their rate of production more easily and quickly. If solar electricity offsets 90% natural gas and 10% coal, each 5-megawatt (5 MWAC, which is generally 7 MWDC) CdTe solar facility in North Carolina keeps about 157 grams, or about a third of a pound, of cadmium *out* of our environment.<sup>22, 23</sup>

Cadmium is toxic, but all the approximately 7 grams of cadmium in one CdTe panel is in the form of a chemical compound cadmium telluride,<sup>24</sup> which has 1/100th the toxicity of free cadmium.<sup>25</sup> Cadmium telluride is a very stable compound that is non-volatile and non-soluble in water. Even in the case of a fire, research shows that less than 0.1% of the cadmium is released when a CdTe

panel is exposed to fire. The fire melts the glass and encapsulates over 99.9% of the cadmium in the molten glass.<sup>27</sup>

It is important to understand the source of the cadmium used to manufacture CdTe PV panels. The cadmium is a byproduct of zinc and lead refining. The element is collected from emissions and waste streams during the production of these metals and combined with tellurium to create the CdTe used in PV panels. If the cadmium were not collected for use in the PV panels or other products, it would otherwise either be stockpiled for future use, cemented and buried, or disposed of.<sup>28</sup> Nearly all the cadmium in old or broken panels can be recycled which can eventually serve as the primary source of cadmium for new PV panels.<sup>29</sup>

Similar to silicon-based PV panels, CdTe panels are constructed of a tempered glass front, one instead of two clear plastic encapsulation layers, and a rear heat strengthened glass backing (together >98% by weight). The final product is built to withstand exposure to the elements without significant damage for over 25 years. While not representative of damage that may occur in the field or even at a landfill, laboratory evidence has illustrated that when panels are ground into a fine powder, very acidic water is able to leach portions of the cadmium and tellurium,<sup>30</sup> similar to the process used to recycle CdTe panels. Like many silicon-based panels, CdTe panels are reported (as far back as 1998<sup>31</sup>) to pass the EPA's Toxic Characteristic Leaching Procedure (TCLP) test, which tests the potential for crushed panels in a landfill to leach hazardous substances into groundwater.<sup>32</sup> Passing this test means that they are classified as non-hazardous waste and can be deposited in landfills.<sup>33,34</sup> For more information about PV panel end-of-life, see the Panel Disposal section.

There is also concern of environmental impact resulting from potential catastrophic events involving CdTe PV panels. An analysis of worst-case scenarios for environmental impact from CdTe PV



panels, including earthquakes, fires, and floods, was conducted by the University of Tokyo in 2013. After reviewing the extensive international body of research on CdTe PV technology, their report concluded, “Even in the worst-case scenarios, it is unlikely that the Cd concentrations in air and sea water will exceed the environmental regulation values.”<sup>35</sup> In a worst-case scenario of damaged panels abandoned on the ground, insignificant amounts of cadmium will leach from the panels. This is because this scenario is much less conducive (larger module pieces, less acidity) to leaching than the conditions of the EPA’s TCLP test used to simulate landfill conditions, which CdTe panels pass.<sup>36</sup>

First Solar, a U.S. company, and the only significant supplier of CdTe panels, has a robust panel take-back and recycling program that has been operating commercially since 2005.<sup>37</sup> The company states that it is “committed to providing a commercially attractive recycling solution for photovoltaic (PV) power plant and module owners to help them meet their module (end of life) EOL obligation simply, costeffectively and responsibly.” First Solar global recycling services to their customers to collect and recycle panels once they reach the end of productive life whether due to age or damage. These recycling service agreements are structured to be financially attractive to both First Solar and the solar panel owner. For First Solar, the contract provides the company with an affordable source of raw materials needed for new panels and presumably a diminished risk of undesired release of Cd. The contract also benefits the solar panel owner by allowing them to avoid tipping fees at a waste disposal site. The legal contract helps provide peace of mind by ensuring compliance by both parties when considering the continuing trend of rising disposal costs and increasing regulatory requirements.

### c. CIS/CIGS and other PV technologies

Copper indium gallium selenide PV technology, of-

ten referred to as CIGS, is the second most common type of thin-film PV panel but a distant second behind CdTe. CIGS cells are composed of a thin layer of copper, indium, gallium, and selenium on a glass or plastic backing. None of these elements are very toxic, although selenium is a regulated metal under the Federal Resource Conservation and Recovery Act (RCRA).<sup>38</sup> The cells often also have an extremely thin layer of cadmium sulfide that contains a tiny amount of cadmium, which is toxic. The promise of high efficiency CIGS panels drove heavy investment in this technology in the past. However, researchers have struggled to transfer high efficiency success in the lab to low-cost full-scale panels in the field.<sup>39</sup> Recently, a CIGS manufacturer based in Japan, Solar Frontier, has achieved some market success with a rigid, glass-faced CIGS module that competes with silicon panels. Solar Frontier produces the majority of CIS panels on the market today.<sup>40</sup> Notably, these panels are RoHS compliant,<sup>41</sup> thus meeting the rigorous toxicity standard adopted by the European Union even though this directive exempts PV panels. The authors are unaware of any completed or proposed utility-scale system in North Carolina using CIS/CIGS panels.

## 1.2.3 Panel End-of-Life Management

Concerns about the volume, disposal, toxicity, and recycling of PV panels are addressed in this subsection. To put the volume of PV waste into perspective, consider that by 2050, when PV systems installed in 2020 will reach the end of their lives, it is estimated that the global annual PV panel waste tonnage will be 10% of the 2014 global e-waste tonnage.<sup>42</sup> In the U.S., end-of-life disposal of solar products is governed by the Federal Resource Conservation and Recovery Act (RCRA), as well as state policies in some situations. RCRA separates waste into hazardous (not accepted at ordinary landfill) and solid waste (generally accepted

at ordinary landfill) based on a series of rules. According to RCRA, the way to determine if a PV panel is classified as hazardous waste is the Toxic Characteristic Leaching Procedure (TCLP) test. This EPA test is designed to simulate landfill disposal and determine the risk of hazardous substances leaching out of the landfill.<sup>43,44,45</sup> Multiple sources report that most modern PV panels (both crystalline silicon and cadmium telluride) pass the TCLP test.<sup>46,47</sup> Some studies found that some older (1990s) crystalline silicon panels, and perhaps some newer crystalline silicon panels (specifics are not given about vintage of panels tested), do not pass the lead (Pb) leachate limits in the TCLP test.<sup>48,49</sup>

The test begins with the crushing of a panel into centimeter-sized pieces. The pieces are then mixed in an acid bath. After tumbling for eighteen hours, the fluid is tested for forty hazardous substances that all must be below specific threshold levels to pass the test. Research comparing TCLP conditions to conditions of damaged panels in the field found that simulated landfill conditions provide overly conservative estimates of leaching for field-damaged panels.<sup>50</sup> Additionally, research in Japan has found no detectable Cd leaching from cracked CdTe panels when exposed to simulated acid rain.<sup>51</sup>

Although modern panels can generally be landfilled, they can also be recycled. Even though recent waste volume has not been adequate to support significant PV-specific recycling infrastructure, the existing recycling industry in North Carolina reports that it recycles much of the current small volume of broken PV panels. In an informal survey conducted by the NC Clean Energy Technology Center survey in early 2016, seven of the eight large active North Carolina utility-scale solar developers surveyed reported that they send damaged panels back to the manufacturer and/or to a local recycler. Only one developer reported sending damaged panels to the landfill.

The developers reported at that time that they are usually paid a small amount per panel by local recycling firms. In early 2017, a PV developer reported that a local recycler was charging a small fee per panel to recycle damaged PV panels. The local recycling firm known to authors to accept PV panels described their current PV panel recycling practice as of early 2016 as removing the aluminum frame for local recycling and removing the wire leads for local copper recycling. The remainder of the panel is sent to a facility for processing the non-metallic portions of crushed vehicles, referred to as “fluff” in the recycling industry.<sup>52</sup> This processing within existing general recycling plants allows for significant material recovery of major components, including glass which is 80% of the module weight, but at lower yields than PV-specific recycling plants. Notably almost half of the material value in a PV panel is in the few grams of silver contained in almost every PV panel produced today. In the long-term, dedicated PV panel recycling plants can increase treatment capacities and maximize revenues resulting in better output quality and the ability to recover a greater fraction of the useful materials.<sup>53</sup> PV-specific panel recycling technologies have been researched and implemented to some extent for the past decade, and have been shown to be able to recover over 95% of PV material (semiconductor) and over 90% of the glass in a PV panel.<sup>54</sup>

A look at global PV recycling trends hints at the future possibilities of the practice in our country. Europe installed MW-scale volumes of PV years before the U.S. In 2007, a public-private partnership between the European Union and the solar industry set up a voluntary collection and recycling system called PV CYCLE. This arrangement was later made mandatory under the EU’s WEEE directive, a program for waste electrical and electronic equipment.<sup>55</sup> Its member companies (PV panel producers) fully finance the association. This makes it possible for end-users to return the member companies’ defective panels for recycling at any of the over 300 collection points around



Europe without added costs. Additionally, PV CYCLE will pick up batches of 40 or more used panels at no cost to the user. This arrangement has been very successful, collecting and recycling over 13,000 tons by the end of 2015.<sup>56</sup>

In 2012, the WEEE Directive added the end-of-life collection and recycling of PV panels to its scope.<sup>57</sup> This directive is based on the principle of extended-producer-responsibility. It has a global impact because producers that want to sell into the EU market are legally responsible for end-of-life management. Starting in 2018, this directive targets that 85% of PV products “put in the market” in Europe are recovered and 80% is prepared for reuse and recycling.

The success of the PV panel collection and recycling practices in Europe provides promise for the future of recycling in the U.S. In mid-2016, the US Solar Energy Industry Association (SEIA) announced that they are starting a national solar panel recycling program with the guidance and support of many leading PV panel producers.<sup>58</sup> The program will aggregate the services offered by recycling vendors and PV manufacturers, which will make it easier for consumers to select a cost-effective and environmentally responsible end-of-life management solution for their PV products. According to SEIA, they are planning the program in an effort to make the entire industry landfill-free. In addition to the national recycling network program, the program will provide a portal for system owners and consumers with information on how to responsibly recycle their PV systems.

While a cautious approach toward the potential for negative environmental and/or health impacts from retired PV panels is fully warranted, this section has shown that the positive health impacts of reduced emissions from fossil fuel combustion from PV systems more than outweighs any potential risk. Testing shows that silicon and CdTe panels are both safe to dispose of in landfills, and are also safe in worst case conditions of abandonment or damage in a disaster. Additionally, analysis by local engineers has found that the current salvage

value of the equipment in a utility scale PV facility generally exceeds general contractor estimates for the cost to remove the entire PV system.<sup>59,60,61</sup>

## 1.2.4 Non-Panel System Components

### (racking, wiring, inverter, transformer)

While previous toxicity subsections discussed PV panels, this subsection describes the non-panel components of utility-scale PV systems and investigates any potential public health and safety concerns. The most significant non-panel component of a ground-mounted PV system is the mounting structure of the rows of panels, commonly referred to as “racking”. The vertical post portion of the racking is galvanized steel and the remaining above-ground racking components are either galvanized steel or aluminum, which are both extremely common and benign building materials. The inverters that make the solar generated electricity ready to send to the grid have weather-proof steel enclosures that protect the working components from the elements. The only fluids that they might contain are associated with their cooling systems, which are not unlike the cooling system in a computer. Many inverters today are RoHS compliant.

The electrical transformers (to boost the inverter output voltage to the voltage of the utility connection point) do contain a liquid cooling oil. However, the fluid used for that function is either a nontoxic mineral oil or a biodegradable non-toxic vegetable oil, such as BIOTEMP from ABB. These vegetable transformer oils have the additional advantage of being much less flammable than traditional mineral oils. Significant health hazards are associated with old transformers containing cooling oil with toxic PCBs. Transformers with PCB-containing oil were common before PCBs were outlawed in the U.S. in 1979. PCBs still exist in older transformers in the field across the country.

Other than a few utility research sites, there are no batteries on- or off-site associated with utility-scale solar energy facilities in North Carolina, avoiding any potential health or safety concerns related to battery technologies. However, as battery technologies continue to improve and prices continue to decline we are likely to start seeing some batteries at solar facilities. Lithium ion batteries currently dominate the world utility-scale battery market, which are not very toxic. No non-panel system components were found to pose any health or environmental dangers.

## 1.4 Operations and Maintenance – Panel Washing and Vegetation Control

Throughout the eastern U.S., the climate provides frequent and heavy enough rain to keep panels adequately clean. This dependable weather pattern eliminates the need to wash the panels on a regular basis. Some system owners may choose to wash panels as often as once a year to increase production, but most in N.C. do not regularly wash any PV panels. Dirt build up over time may justify panel washing a few times over the panels' lifetime; however, nothing more than soap and water are required for this activity.

The maintenance of ground-mounted PV facilities requires that vegetation be kept low, both for aesthetics and to avoid shading of the PV panels. Several approaches are used to maintain vegetation at NC solar facilities, including planting of limited-height species, mowing, weed-eating, herbicides, and grazing livestock (sheep). The following descriptions of vegetation maintenance practices are based on interviews with several solar developers as well as with three maintenance firms that together are contracted to maintain well over 100

of the solar facilities in N.C. The majority of solar facilities in North Carolina maintain vegetation primarily by mowing. Each row of panels has a single row of supports, allowing sickle mowers to mow under the panels. The sites usually require mowing about once a month during the growing season. Some sites employ sheep to graze the site, which greatly reduces the human effort required to maintain the vegetation and produces high quality lamb meat.<sup>62</sup>

In addition to mowing and weed eating, solar facilities often use some herbicides. Solar facilities generally do not spray herbicides over the entire acreage; rather they apply them only in strategic locations such as at the base of the perimeter fence, around exterior vegetative buffer, on interior dirt roads, and near the panel support posts. Also unlike many row crop operations, solar facilities generally use only general use herbicides, which are available over the counter, as opposed to restricted use herbicides commonly used in commercial agriculture that require a special restricted use license. The herbicides used at solar facilities are primarily 2-4-D and glyphosate (Round-up®), which are two of the most common herbicides used in lawns, parks, and agriculture across the country. One maintenance firm that was interviewed sprays the grass with a class of herbicide known as a growth regulator in order to slow the growth of grass so that mowing is only required twice a year. Growth regulators are commonly used on highway roadsides and golf courses for the same purpose. A commercial pesticide applicator license is required for anyone other than the landowner to apply herbicides, which helps ensure that all applicators are adequately educated about proper herbicide use and application. The license must be renewed annually and requires passing of a certification exam appropriate to the area in which the applicator wishes to work. Based on the limited data available, it appears that solar facilities in N.C. generally use significantly less herbicides per acre than most commercial agriculture or lawn maintenance services.

## 2. Electromagnetic Fields (EMF)

PV systems do not emit any material during their operation; however, they do generate electromagnetic fields (EMF), sometimes referred to as radiation. EMF produced by electricity is non-ionizing radiation, meaning the radiation has enough energy to move atoms in a molecule around (experienced as heat), but not enough energy to remove electrons from an atom or molecule (ionize) or to damage DNA. As shown below, modern humans are all exposed to EMF throughout our daily lives without negative health impact. Someone outside of the fenced perimeter of a solar facility is not exposed to significant EMF from the solar facility. Therefore, there is no negative health impact from the EMF produced in a solar farm. The following paragraphs provide some additional background and detail to support this conclusion.

Since the 1970s, some have expressed concern over potential health consequences of EMF from electricity, but no studies have ever shown this EMF to cause health problems.<sup>63</sup> These concerns are based on some epidemiological studies that found a slight increase in childhood leukemia associated with average exposure to residential power-frequency magnetic fields above 0.3 to 0.4  $\mu\text{T}$  (microteslas) (equal to 3.0 to 4.0 mG (milligauss)).  $\mu\text{T}$  and mG are both units used to measure magnetic field strength. For comparison, the average exposure for people in the U.S. is one mG or 0.1  $\mu\text{T}$ , with about 1% of the population with an average exposure in excess of 0.4  $\mu\text{T}$  (or 4 mG).<sup>64</sup> These epidemiological studies, which found an association but not a causal relationship, led the World Health Organization's International Agency for Research on Cancer (IARC) to classify ELF magnetic fields as "possibly carcinogenic to humans". Coffee also has this classification. This classification means there is limited evidence but not enough evidence to designate

as either a "probable carcinogen" or "human carcinogen". Overall, there is very little concern that ELF EMF damages public health. The only concern that does exist is for long-term exposure above 0.4  $\mu\text{T}$  (4 mG) that may have some connection to increased cases of childhood leukemia. In 1997, the National Academies of Science were directed by Congress to examine this concern and concluded:

*"Based on a comprehensive evaluation of published studies relating to the effects of power-frequency electric and magnetic fields on cells, tissues, and organisms (including humans), the conclusion of the committee is that the current body of evidence does not show that exposure to these fields presents a human-health hazard. Specifically, no conclusive and consistent evidence shows that exposures to residential electric and magnetic fields produce cancer, adverse neurobehavioral effects, or reproductive and developmental effects."*<sup>65</sup>

There are two aspects to electromagnetic fields, an electric field and a magnetic field. The electric field is generated by voltage and the magnetic field is generated by electric current, i.e., moving electrons. A task group of scientific experts convened by the World Health Organization (WHO) in 2005 concluded that there were no substantive health issues related to electric fields (0 to 100,000 Hz) at levels generally encountered by members of the public.<sup>66</sup> The relatively low voltages in a solar facility and the fact that electric fields are easily shielded (i.e., blocked) by common materials, such as plastic, metal, or soil means that there is no concern of negative health impacts from the electric fields generated by a solar facility. Thus, the remainder of this section addresses magnetic fields. Magnetic fields are not shielded by most common materials and thus can easily pass through them. Both types of fields are strongest close to the source of electric generation and weaken quickly with distance from the source.



The direct current (DC) electricity produced by PV panels produce stationary (0 Hz) electric and magnetic fields. Because of minimal concern about potential risks of stationary fields, little scientific research has examined stationary fields' impact on human health.<sup>67</sup> In even the largest PV facilities, the DC voltages and currents are not very high. One can illustrate the weakness of the EMF generated by a PV panel by placing a compass on an operating solar panel and observing that the needle still points north.

While the electricity throughout the majority of a solar site is DC electricity, the inverters convert this DC electricity to alternating current (AC) electricity matching the 60 Hz frequency of the grid. Therefore, the inverters and the wires delivering this power to the grid are producing non-stationary EMF, known as extremely low frequency (ELF) EMF, normally oscillating with a frequency of 60 Hz. This frequency is at the low-energy end of the electromagnetic spectrum. Therefore, it has less energy than other commonly encountered types of non-ionizing radiation like radio waves, infrared radiation, and visible light.

The wide use of electricity results in background levels of ELF EMFs in nearly all locations where people spend time – homes, workplaces, schools, cars, the supermarket, etc. A person's average exposure depends upon the sources they encounter, how close they are to them, and the amount of time they spend there.<sup>68</sup> As stated above, the average exposure to magnetic fields in the U.S. is estimated to be around one mG or 0.1  $\mu$ T, but can vary considerably depending on a person's exposure to EMF from electrical devices and wiring.<sup>69</sup> At times we are often exposed to much higher ELF magnetic fields, for example when standing three feet from a refrigerator the ELF magnetic field is 6 mG and when standing three feet from a microwave oven the field is about 50 mG.<sup>70</sup> The strength of these fields diminish quickly with distance from the source, but when surrounded by electricity in our homes and other buildings moving away from

one source moves you closer to another. However unless you are inside of the fence at a utility-scale solar facility or electrical substation it is impossible to get very close to the EMF sources. Because of this, EMF levels at the fence of electrical substations containing high voltages and currents are considered "generally negligible".<sup>71,72</sup>

The strength of ELF-EMF present at the perimeter of a solar facility or near a PV system in a commercial or residential building is significantly lower than the typical American's average EMF exposure.<sup>73,74</sup> Researchers in Massachusetts measured magnetic fields at PV projects and found the magnetic fields dropped to very low levels of 0.5 mG or less, and in many cases to less than background levels (0.2 mG), at distances of no more than nine feet from the residential inverters and 150 feet from the utility-scale inverters.<sup>75</sup> Even when measured within a few feet of the utility-scale inverter, the ELF magnetic fields were well below the International Commission on Non-Ionizing Radiation Protection's recommended magnetic field level exposure limit for the general public of 2,000 mG. It is typical that utility scale designs locate large inverters central to the PV panels that feed them because this minimizes the length of wire required and shields neighbors from the sound of the inverter's cooling fans. Thus, it is rare for a large PV inverter to be within 150 feet of the project's security fence.

Anyone relying on a medical device such as pacemaker or other implanted device to maintain proper heart rhythm may have concern about the potential for a solar project to interfere with the operation of his or her device. However, there is no reason for concern because the EMF outside of the solar facility's fence is less than 1/1000 of the level at which manufacturers test for ELF EMF interference, which is 1,000 mG.<sup>77</sup> Manufacturers of potentially affected implanted devices often provide advice on electromagnetic interference that includes avoiding letting the implanted device get too close to certain sources of fields such as some

household appliances, some walkie-talkies, and similar transmitting devices. Some manufacturers' literature does not mention high-voltage power lines, some say that exposure in public areas should not give interference, and some advise not spending extended periods of time close to power lines.<sup>78</sup>

### 3. Electric Shock and Arc Flash Hazards

There is a real danger of electric shock to anyone entering any of the electrical cabinets such as combiner boxes, disconnect switches, inverters, or transformers; or otherwise coming in contact with voltages over 50 Volts.<sup>79</sup> Another electrical hazard is an arc flash, which is an explosion of energy that can occur in a short circuit situation. This explosive release of energy causes a flash of heat and a shockwave, both of which can cause serious injury or death. Properly trained and equipped technicians and electricians know how to safely install, test, and repair PV systems, but there is always some risk of injury when hazardous voltages and/or currents are present. Untrained individuals should not attempt to inspect, test, or repair any aspect of a PV system due to the potential for injury or death due to electric shock and arc flash. The National Electric Code (NEC) requires appropriate levels of warning signs on all electrical components based on the level of danger determined by the voltages and current potentials. The national electric code also requires the site to be secured from unauthorized visitors with either a six-foot chain link fence with three strands of barbed wire or an eight-foot fence, both with adequate hazard warning signs.

### 4. Fire Safety

The possibility of fires resulting from or intensified by PV systems may trigger concern among the

general public as well as among firefighters. However, concern over solar fire hazards should be limited because only a small portion of materials in the panels are flammable, and those components cannot self-support a significant fire. Flammable components of PV panels include the thin layers of polymer encapsulates surrounding the PV cells, polymer backsheets (framed panels only), plastic junction boxes on rear of panel, and insulation on wiring. The rest of the panel is composed of non-flammable components, notably including one or two layers of protective glass that make up over three quarters of the panel's weight.

Heat from a small flame is not adequate to ignite a PV panel, but heat from a more intense fire or energy from an electrical fault can ignite a PV panel.<sup>80</sup> One real-world example of this occurred during July 2015 in an arid area of California. Three acres of grass under a thin film PV facility burned without igniting the panels mounted on fixed-tilt racks just above the grass.<sup>81</sup> While it is possible for electrical faults in PV systems on homes or commercial buildings to start a fire, this is extremely rare.<sup>82</sup> Improving understanding of the PV-specific risks, safer system designs, and updated fire-related codes and standards will continue to reduce the risk of fire caused by PV systems.

PV systems on buildings can affect firefighters in two primary ways, 1) impact their methods of fighting the fire, and 2) pose safety hazard to the firefighters. One of the most important techniques that firefighters use to suppress fire is ventilation of a building's roof. This technique allows superheated toxic gases to quickly exit the building. By doing so, the firefighters gain easier and safer access to the building. Ventilation of the roof also makes the challenge of putting out the fire easier. However, the placement of rooftop PV panels may interfere with ventilating the roof by limiting access to desired venting locations.

New solar-specific building code requirements are working to minimize these concerns. Also, the

latest National Electric Code has added requirements that make it easier for first responders to safely and effectively turn off a PV system. Concern for firefighting a building with PV can be reduced with proper fire fighter training, system design, and installation. Numerous organizations have studied fire fighter safety related to PV. Many organizations have published valuable guides and training programs. Some notable examples are listed below.

- The International Association of Fire Fighters (IAFF) and International Renewable Energy Council (IREC) partnered to create an online training course that is far beyond the PowerPoint click-and-view model. The self-paced online course, “Solar PV Safety for Fire Fighters,” features rich video content and simulated environments so fire fighters can practice the knowledge they’ve learned. [www.iaff.org/pvsafetytraining](http://www.iaff.org/pvsafetytraining)
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## Summary

The purpose of this paper is to address and alleviate concerns of public health and safety for utility-scale solar PV projects. Concerns of public health and safety were divided and discussed in the four following sections: (1) Toxicity, (2) Electromagnetic Fields, (3) Electric Shock and Arc Flash, and (4) Fire. In each of these sections, the negative health and safety impacts of utility-scale PV development were shown to be negligible, while the public health and safety benefits of installing these facilities are significant and far outweigh any negative impacts.

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House Bill 300 (AS PASSED HOUSE AND SENATE)

By: Representatives Kelley of the 16<sup>th</sup>, Williamson of the 112<sup>th</sup>, Stephens of the 164<sup>th</sup>, and Blackmon of the 146<sup>th</sup>

A BILL TO BE ENTITLED  
AN ACT

1 To amend Article 1 of Chapter 3 of Title 46 of the Official Code of Georgia Annotated,  
2 relating to generation and distribution of electricity generally, so as to provide for required  
3 provisions in solar power facility agreements relative to responsibilities of grantees to  
4 decommission certain solar power equipment; to provide for definitions; to provide for  
5 remedies; to provide for financial assurance for required decommissioning activities; to  
6 provide for related matters; to provide an effective date; to repeal conflicting laws; and for  
7 other purposes.

8 BE IT ENACTED BY THE GENERAL ASSEMBLY OF GEORGIA:

9 **SECTION 1.**

10 Article 1 of Chapter 3 of Title 46 of the Official Code of Georgia Annotated, relating to  
11 generation and distribution of electricity generally, is amended by adding a new part to read  
12 as follows:

13 "Part 5

14 46-3-67.

15 As used in this part, the term:

16 (1) 'Commercial operations date' means the date on which a solar power facility  
17 generates electrical energy for sale to an electric supplier. Such term does not include the  
18 generation of electrical energy or other operations conducted before that date for purposes  
19 of maintenance or testing.

20 (2) 'Electric supplier' has the same meaning as provided in Code Section 46-3-3.

21 (3) 'Financial assurance' means a surety or performance bond that:

22 (A) Renews automatically; and

23 (B) Is issued by a company that is listed on the United States Department of the  
24 Treasury's List of Certified Companies and that has a financial strength rating of at least  
25 an 'A' as rated by A.M. Best Company, Inc.; Moody's Investors Service, Inc.; Standard  
26 and Poor's Corporation; or a similar rating agency.

27 (4) 'Grantee' means a person who leases property from a landowner and who operates a  
28 solar power facility on said property.

29 (5) 'Solar energy device' means a solar energy collector or solar energy system that  
30 provides for the collection of solar energy or the subsequent use of such energy as  
31 thermal, mechanical, or electrical energy.

32 (6) 'Solar power facility' means a solar energy device that does not meet the definition  
33 of solar technology pursuant to Code Section 46-3-62, or the integrated collection of such  
34 devices, together with any equipment or other personal property and improvements under  
35 common ownership that are used to support the operation of such a solar energy device  
36 or solar energy devices, including, but not limited to, underground or aboveground  
37 electrical transmission or communications lines, electric transformers, battery storage

facilities, telecommunications equipment, roads, meteorological towers, and maintenance yards.

(7) 'Solar power facility agreement' means any lease agreement for real property in this state between a grantee and a landowner that authorizes the grantee to operate a solar power facility on the leased property.

46-3-68.

(a) The provisions of this part shall only apply to solar power facility agreements that are executed or renewed on or after July 1, 2024.

(b) Any provision in a solar power facility agreement that purports to waive a right or exempt a grantee from a liability or duty established by this part shall be void.

(c) Any person who is harmed by a violation of this part shall be entitled to appropriate injunctive relief to prevent further violation of this part.

(d) The provisions of this Code section are not exclusive. The remedies provided in this Code section are in addition to any other procedures or remedies provided by law.

46-3-69.

(a) A solar power facility agreement shall provide that the grantee shall be responsible for removing the grantee's solar power facilities from the landowner's property upon the termination of the lease and that the grantee shall, in accordance with any other applicable laws or regulations, safely:

(1) Clear, clean, and remove from the property all grantee owned solar energy devices and all grantee owned equipment, personal property, and improvements used to support such devices;

(2) For each foundation of a solar energy device, transformer, or substation installed on the property by the grantee;

- 62 (A) Clear, clean, and remove the foundation from the ground to a depth of at least three  
63 feet below the surface grade of the land in which the foundation is installed; and  
64 (B) Ensure that each hole or cavity created in the ground by such removal is filled with  
65 soil of the same type or a similar type as the predominant soil found on the property;  
66 (3) For each cable, including power, fiber-optic, and communications cables, installed  
67 underground by the grantee:  
68 (A) Clear, clean, and remove the cable from the ground to a depth of at least three feet  
69 below the surface grade of the land in which the cable is installed; and  
70 (B) Ensure that each hole or cavity created in the ground by such removal is filled with  
71 soil of the same type or a similar type as the predominant soil found on the property;  
72 and  
73 (4) Clear, clean, and remove from the property each overhead power or communications  
74 line installed on the property by the grantee.  
75 (b) A solar power facility agreement shall provide that, at the request of the landowner, the  
76 grantee shall:  
77 (1) Clear, clean, and remove each road constructed on the property by the grantee; and  
78 (2) Ensure that each hole or cavity created in the ground by such removal is filled with  
79 soil of the same type or a similar type as the predominant soil found on the property.  
80 (c) A solar power facility agreement shall provide that, at the request of the landowner, the  
81 grantee shall:  
82 (1) Remove from the property all rocks more than 12 inches in diameter excavated  
83 during the decommissioning or removal of the grantee's solar power facilities; and  
84 (2) Ensure that:  
85 (A) Each hole or cavity created in the ground by such decommissioning or removal is  
86 filled with soil of the same type or a similar type as the predominant soil found on the  
87 property; and

(B) The surface is returned, as near as reasonably possible, to the same condition as before the grantee dug holes or cavities, including, but not limited to, by reseeding pastureland with native, naturalized, and introduced grasses and legumes prescribed by an appropriate governmental agency, if any.

(d) A landowner shall make any request provided by a solar power facility agreement pursuant to subsection (b) or (c) of this Code section no later than 12 months after the later of:

(1) The date on which the solar power facility is no longer capable of generating electricity in commercial quantities, except when such inability to generate electricity is the result of an event of force majeure or when the grantee is in the process of repairing the solar power facility, provided that, in either case, the solar power facility resumes generating electricity in commercial quantities within 180 days;

(2) The date the landowner receives written notice of intent to decommission the solar power facility from the grantee; or

(3) The date the solar power facility agreement is terminated.

(e) The requirements of this Code section applicable to a solar power facility agreement may be waived or modified through a written, notarized agreement between the grantee and landowner. Any such agreement shall be recorded with the clerk of the superior court of the county where the solar power facility is located.

46-3-69.1.

(a) A solar power facility agreement shall provide that:

(1) The grantee shall obtain and deliver to the landowner and record with the clerk of the superior court of the county where the solar power facility is located evidence of financial assurance that conforms to the requirements of this subsection to secure the performance of the grantee's obligation to remove the grantee's solar power facilities located on the landowner's property pursuant to Code Section 46-3-69;



(2) The amount of the financial assurance shall be:

(A) At least equal to the estimated cost of removing the solar power facilities from the landowner's property and restoring the property to the conditions described in Code Section 46-3-69:

(i) Minus the salvage value of the solar power facilities; and

(ii) Plus any portion of the value of the solar power facilities pledged to secure outstanding debt; and

(B) Determined by an independent, third-party professional engineer licensed in this state;

(3) The grantee shall deliver to the landowner an updated estimate, prepared by an independent, third-party professional engineer licensed in this state, of the removal costs and the salvage value of the solar power facilities:

(A) No later than 20 years after the commercial operations date of the solar power facilities; and

(B) At least once every five years after the commercial operations date of the solar power facilities for the remainder of the term of the agreement;

(4) The grantee shall be responsible for ensuring that the amount of the financial assurance remains sufficient to cover the amount required by paragraph (2) of this subsection, consistent with the estimates required by paragraph (3) of this subsection;

(5) The grantee shall be responsible for the costs of obtaining financial assurance and costs of determining the estimated removal costs and salvage value; and

(6) The grantee shall deliver the financial assurance not later than the commercial operations date of the solar power facilities.

(b) No county or municipal corporation shall impose on a grantee who has entered into a solar power facility agreement that conforms to the requirements of this Code section financial assurance requirements relating to the removal or decommissioning of solar power facilities.



141 (c) No grantee shall cancel the financial assurance delivered to the landowner pursuant to  
142 this Code section before the date the grantee has completed the grantee's obligation to  
143 remove the grantee's solar power facilities located on the landowner's property in the  
144 manner provided by this part, unless the grantee provides the landowner with replacement  
145 financial assurance at the time of or before such cancellation. In the event of a transfer of  
146 ownership of the grantee's solar power facilities, the financial assurance provided by the  
147 grantee shall remain in place until the date on which evidence of substitute financial  
148 assurance meeting the requirements of this part is provided to the landowner."

149 **SECTION 2.**

150 This Act shall become effective on July 1, 2024.

151 **SECTION 3.**

152 All laws and parts of laws in conflict with this Act are repealed.





MOD-25-01

Sign Posted 5-28-2025

## PIKE COUNTY PLANNING AND ZONING BOARD

June 12, 2025 - 6:30 p.m.

The Pike County Planning and Zoning Board will conduct its scheduled monthly meeting on June 12, 2025, at 6:30 p.m. on the second floor of the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia. The Board will conduct **PUBLIC HEARINGS** on the following item:

(1) MOD-25-01 USC Timber Holdings, LLC owner and Flat Shoals Energy Center, LLC applicant request a modification to zoning condition placed on the modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a solar farm located on Highway 18, North Maddon Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- acres and the request is to modify or remove several conditions. Commission District 2, Commissioner Tim Guy. **The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.**

(2) REZ-25-04 McLeRoy Rentals, LLC owner and Dee McLeRoy applicant request a rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin GA 30221. The property consists of 75.02 +/- acres in Land lot 126 in the 2nd District, further identified as parcel ID 086 052. The request is to build a self-storage facility and future development area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. **The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.**

(3) REZ-25-05 Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy applicant request a rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy 19, Zebulon, GA 30295 and part of 516 McKinley Road, Williamson GA 30292. The property consists of 7.14 +/- acres in Land lot 225 in the 8th District, further identified as parcel ID 066 053 and part of parcel ID 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. **The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.**

(4) REZ-25-06 Jason Pike, LLC Owner, and Jason Mask applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA Hwy 362 and part of 260 Kings Bridge Road, Concord GA 30206. The property consists of 2.355 +/- acres in Land lots 172 & 181 in the 1st District, further identified as parcel ID 025 007A and part of parcel ID 025 007. The request is to convert the existing house into a land management office and Heating and Air Contractors office. Commission District 2, Commissioner Tim Guy. **The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.**

(5) REZ-25-07 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy 19 having frontage on Deer Lake Drive, Griffin GA 30224. The property consists of 3.88 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create two new lots for single-family homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. **The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.**

(6) REZ-25-08 STS Development Group Sunnyside, LLC Owner, and Shannon Mullinax applicant request a rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy 19, Griffin GA 30224. The property consists of 4.77 +/- acres in Land lot 90 in the 2nd District, further identified as part of parcel ID 074 113. The request is to create one new commercial lot and renovate the existing structure for a commercial office. Commission District 4, Commissioner James Jenkins. **The public is invited to attend to speak in favor or in opposition of the request. The PZB will forward a recommendation to the BOC for a final decision.**

The Pike County Board of Commissioners will conduct a **PUBLIC HEARING** on the above applicable items on June 24, 2025, at 6:30 pm at the Pike County Courthouse located at 16001 Barnesville Street, Zebulon, Georgia. **The public is invited to speak in favor or opposition of each request.**

**PIKE COUNTY**  
**Planning and Zoning Board**  
**June 12, 2025**  
**6:30 P.M.**

**POST AGENDA**

Jason Leatherman, Chairman-**ABSENT** • Brandy Loggins, Vice-Chairman •  
Chad Proctor • Edward “Ed” Penland • Kacie Edwards(At Large)

**I. Call to Order**

Chairman Leatherman called the meeting to order by sound of the gavel at 6:30 pm.

**II. Invocation**

Planning and Development Director Jeremy Gilbert lead us in the Invocation.

**III. Pledge of Allegiance**

Planning and Development Director Jeremy Gilbert lead us in the Pledge of Allegiance.

**IV. Approval of the Agenda**

Vice-Chairman Loggins moved to approve the Agenda. Board Member Proctor second the motion. The Agenda was approved by a vote of 5-0-0.

**V. Approval of the May 8, 2025, Minutes.**

Board Member Proctor moved to approve the Minutes. Board Member Penland second the motion. The Minutes were approved by a vote of 5-0-0.

**VI. Old Business: NONE**

**VII. New Business:**

**Public Hearing:**

**(1.) MOD-25-01 - USC Timber Holdings, LLC, Owner and Flat Shoals Energy Center,**

LLC, Applicant request a Modification to Zoning Condition placed on the Modified Special Exception (MOD-SE-17-03) granted on November 19, 2020, for a Solar Farm located on GA. Highway 18, North Madden Bridge Road and Nixon Road in Land Lots 166, 167, 168, 185, 186, 187, 198, 199 and 200 of the 9th Land District, further identified as Parcel ID 032 012. The property consists of 1,371 +/- Acres and the Request is to Modify or Remove several Conditions. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Edwards moved to approve the motion request, it failed for a lack of a second.**

**Board Member Penland moved to approve the motion with eleven (11) Clarifications or Modifications to the requested Zoning Conditions. Board Member Edwards second the motion. The motion was approved by a vote of 3-2-0. Chairman Leatherman and Vice-Chairman Loggins both opposed the motion. The Conditions are as following:**

- 1. Minimum 150-foot Buffer from Stream Banks.**
- 4. Herbicide use shall be limited to Spot Treatments only around Electrical Equipment, in areas where mechanical mowing is unsafe or impractical and where otherwise deemed necessary to ensure Safe Facility Operations. All applications of herbicides shall comply with Federal, State and Local Regulations.**
- 6. Any specified Perimeter Buffers on the property shall be honored and maintained. Pike County Board of Commissioners' approval for the Landscape Plan is required for the Planted or Retained existing Buffer along Georgia Highway 18, shall be substantially in accordance with the Preliminary Site Plan titled "Flat Shoals Energy Center, LLC" prepared by Sun Tribe Development, dated June 12, 2025, and the location and extent will need to be Field located.**
- 9. An Annual Business License shall be required and subject to the Applicable License Fee as outlined in the adopted Fee Schedule For the Planning and Development Department.**
- 10. The proposal shall confirm to any Solar Farm Standards set forth in the Pike County Code, Chapter 166, as adopted July 29, 2014, except as may be otherwise conditioned. The Bond Amount specified in Section 166.06, shall be adhered to, unless decommissioning and Final Insurances Importance applicable to GA House Bill 300 is adhered to.**
- 12. Remove in its entirety.**

13. Access to the Solar Farm via Nixon Road is prohibited. Access to the Solar Farm via North Madden Bridge Road shall be limited for the purpose of Construction and Maintenance of the Southwest Substation and Southwest portions of the Solar Facility. The developer shall identify a Liaison to serve as a primary point of contact for neighbors and County Staff during construction to answer questions and assist in resolving any issues related to Road Use should they arise. The developer will also implement Dust Control Measures along North Madden Bridge Road during peak Construction Times, as appropriate considering Weather Conditions and the volume of Construction-Related Traffic. The Developer shall be responsible for the cost of improving North Madden Bridge Road to applicable Pike County Standards to the point of access to the Substation Area. Anything up to the Substation applicable to Pike County Standards.
14. The Final Site Plan shall be reviewed and approved by the Zoning Administrator. Any Development, Batteries and Solar Panels to be added for Modification outside of the Site Plan dated June 12, 2025, would have to come back before the Planning and Zoning Board.
20. The Buffers shall be maintained the entire life of the Project and to be filled in as the current Buffers deteriorate.
21. Fire Training shall be taught to the Pike County Fire Department.
22. Annual Water Testing shall be conducted.

- (2.) **REZ-25-04** - McLeRoy Rentals, LLC Owner and Dee McLeRoy Applicant request a Rezoning from C-3 (Heavy Commercial) to M-2 (Heavy Manufacturing) for property located on the west side of Highway 41 South, Griffin, GA. 30224. The property consists of 75.02 +/- Acres in Land Lot 136 in the 2nd Land District, further identified as Parcel ID: 086 052. The Request is to build a Self-Storage Facility and Future Development Area for additional warehouse/office buildings. Commission District 3, Commissioner Ken Pullin. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION**

Board Member Penland moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:

1. Prior to any Development, an Application for an Overlay Review shall be required for each Phase of the Development in accordance with Article 16 of the U.D.C.

2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
3. **A Permit from G.D.O.T. will be required for access to the site and shall be required prior to the issuance of Building Permits**

- (3.) **REZ-25-05** - Timothy Ingram and Dee McLeRoy Owners, and Eric McLeRoy Applicant request a Rezoning from AR (Residential Agricultural) and C-3 (Heavy Commercial) to C-3 (Heavy Commercial) for property located at 9627 US Hwy. 19, Zebulon, GA. 30295 and part of 516 McKinley Road, Williamson, GA 30292. The property consists of 7.14 +/- Acres in Land Lot 225 in the 8th Land District, further identified as Parcel ID: 066 053 and part of Parcel ID: 066 045. The request is to expand the current equipment and storage yard for McLeRoy Inc. Commission District 1, Commissioner Tim Daniel. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

**Board Member Proctor moved to approve the motion with three (3) Zoning Conditions. Vice-Chairman Loggins second the motion. The motion was approved by a vote of 5-0-0. The Conditions are as following:**

1. **An Application for an Overlay Review shall be required if the proposed Development triggers the requirements for said review in accordance with Article 16 of the U.D.C.**
  2. **Buffers must be established in accordance with Article 26 of the U.D.C.**
  3. **A Survey shall be submitted for approval and recording combining the 3.5-Acre portion of Parcel ID: 066 045 with Parcel ID: 066 053 to create the 7.14-Acre Parcel.**
- (4.) **REZ-25-06** - Jason Pike, LLC Owner, and Jason Mask Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for property located at 6834 GA. Hwy. 362 and part of 260 Kings Bridge Road, Concord, GA. 30206. The property consists of 2.355 +/- Acres in Land Lots 172 & 181 in the 1st Land District, further identified as Parcel ID: 025 007A and part of Parcel ID: 025 007. The Request is to Convert the existing house into a Land Management Office and Heating and Air Contractors Office. Commission District 2, Commissioner Tim Guy. **THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**



Vice-Chairman Loggins moved to approve the motion with Two (2) Zoning Conditions. Board Member Proctor second the motion. The motion was approved by a vote of 4-1-0. Board Member Edwards opposed the motion. The Conditions are as following:

1. **Buffers must be established in accordance with Article 26 of the U.D.C.**
2. **A Survey shall be submitted for Approval and Recording combining the portion of Parcel ID: 025 007 with Parcel ID: 025 007A to create the 2.355-Acre Parcel.**

- (5.) **REZ-25-07 - S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to R-2 (Single-Family Residential) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224, having frontage on Deer Lake Drive, Griffin, GA. 30224. The property consists of 3.88+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to create two New Lots for Single-Family Homes that will have access to Deer Lake Drive. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 4-1-0. Board Member Edwards opposed the motion.

- (6.) **REZ-25-08 – S.T.S. Development Group Sunnyside, LLC Owner, and Shannon Mullinax Applicant request a Rezoning from AR (Residential Agricultural) to C-3 (Heavy Commercial) for a portion of property located at 14242 US Hwy. 19, Griffin, GA. 30224. The property consists of 4.77+/- Acres in Land Lot 90 in the 2nd Land District, further identified as part of Parcel ID: 074 113. The Request is to Create One New Commercial Lot and Renovate the Existing Structure for a Commercial Office. Commission District 4, Commissioner James Jenkins. THE PUBLIC IS INVITED TO ATTEND TO SPEAK IN FAVOR OR IN OPPOSITION OF THE REQUEST. THE PLANNING AND ZONING BOARD WILL FORWARD A RECOMMENDATION TO THE BOARD OF COMMISSIONERS FOR A FINAL DECISION.**

Vice-Chairman Loggins moved to deny the motion. Board Member Penland second the motion. The motion was denied by a vote of 5-0-0.

#### **VIII. Discussions:**

**Board Member Penland made a motion to recommend a moratorium for all Solar Farm Projects**

**Board Member Proctor second the motion. The motion was approved by a vote of 5-0-0.**

## **IX. Adjournment**

**Board Member Proctor moved to adjourn the meeting. Board Member Edwards second the request. The motion was passed by a vote of 5-0-0.**

**The meeting was closed by the sound of the gavel at 9:52 pm.**

## **PIKE COUNTY BOARD OF COMMISSIONERS**

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### Moratorium - Chapter 166

**SUBJECT:**

Discussion of a temporary moratorium on Solar Farms (Chapter 166 of the Pike County Code)

**ACTION:****ADDITIONAL DETAILS:****ATTACHMENTS:**

Type	Description
▣ Exhibit	Chapter 166 - Solar Farm

**REVIEWERS:**

Department	Reviewer	Action	Comments
County Clerk	Blount, Angela	Approved	Item Pushed to Agenda

**TITLE XV:**

**LAND USAGE**

**Chapter 166**

Solar Farm  
Ordinance

## CHAPTER 166: SOLAR FARMS

### Section

166.01	Title
166.02	Statement of Purpose
166.03	Applicability
166.04	Definitions
166.05	General Standards and Restrictions
166.06	Abandonment or Cessation
166.07	Enforcement and Penalties
166.08	Appeals

### **§ 166.01 TITLE**

This Ordinance shall hereafter be known and cited as the "Pike County Solar Farm Ordinance."  
(Res. passed 7-29-14)

### **§ 166.02 STATEMENT OF PURPOSE**

By enacting this Chapter, the County intends to preserve and promote the public health, safety, and welfare of the citizens of Pike County through:

- (A) Complying with applicable State and Federal regulations concerning solar farms;
- (B) Establishing local standards and restrictions for the placement and construction of solar farms and their appurtenances;

(Res. passed 7-29-14)

### **§ 166.03 APPLICABILITY**

In unincorporated Pike County, solar farms shall only be permitted with an approved special exception in the following zoning districts: A-R (Agricultural-Residential), C-3 (Heavy Commercial), and M-2B (Manufacturing Heavy). (The normal mailing radius for special exception hearings shall be extended to a ½ mile radius around properties applying for solar farms.) Solar farms shall also require initial review by the Pike County Environmental Review Committee, and must be checked to see if they qualify for review as a Development of Regional Impact by the Georgia Department of Community Affairs. These requirements shall not apply to individual solar panels installed for purely residential use. An application and site plan, including solar panel sizes, setbacks and buffers, property lines, rights-of-way, easements, structures, and any water bodies and wetlands, shall be filed with the Zoning Administrator at the start of the process. (Res. passed 7-29-14)

### **§ 166.04 DEFINITIONS**

For the purposes of this Ordinance, the following terms shall apply:

- (A) PHOTOVOLTAIC ELECTRICITY. Semiconductor technology involving the direct conversion of electromagnetic radiation as sunlight, into electricity via solar panels.
  - (B) SOLAR FARM. An area of land, and its appurtenances, designated and constructed for the purpose of producing large scale photovoltaic electricity.
  - (C) SOLAR PANEL. A grouping of solar cells that uses the sun's light or heat to create electricity.
- (Res. passed 7-29-14)

### **§ 166.05 GENERAL STANDARDS AND RESTRICTIONS**

- (A) Minimum lot area: Solar farms shall not be located on parcels less than 50 acres.
  - (B) Height: Systems, equipment and structures shall not exceed 15 feet in height when ground mounted. Roof mounted, systems shall not exceed the maximum height, for the applicable zoning district in which the solar farm is approved.
  - (C) Buffers / setbacks: There shall be established a 50 foot wide planted or natural buffer along the entire perimeter (save for necessary access points) of the solar farm property. The County reserves the right to require additional plantings in a buffer deemed to be insufficient in plant material to constitute a proper screen. Ground mounted solar panels shall be setback at least 100 feet from property lines, and inverters shall be setback at least 250 feet from property lines. If field conditions necessitate having inverters closer to property lines than the specified standard, then a variance may be applied for with the Board of Appeals. All other accessory structures related to the solar farm shall be setback at least 50 feet from any property line. Any required buffers for streams and wetlands shall be enforced.
  - (D) To the extent practical, all new distribution lines to any building, structure or utility connection may be located above ground. Utility lines from the solar facility which connect to the utility transmission lines should be a minimum 100 feet from property lines, except at the departure point(s) off of the facility property.
  - (E) Electrical solar system components must have a UL listing or equivalent.
  - (F) All active solar systems shall meet all requirements of the approved County Building Code and shall be inspected by the County Building Inspector.
  - (G) All photovoltaic systems shall comply with the National Electric Code, current edition.
  - (H) No grid-tied photovoltaic system shall be installed until evidence has been given to the County that the owner has been approved by the utility company to install the system. Off-grid systems shall be exempt from this requirement.
  - (I) A minimum 6 foot high security fence shall surround the, perimeter of the solar farm. The manufacturers' or installers' identification and appropriate warning / danger signage shall be posted at the site in a clearly visible manner from each and every ingress and egress to the site. Sign sizes shall not be less than 2 foot by 2 foot, but no larger than 4 foot by 8 foot.
  - (J) Solar farm areas shall be kept free of debris and weeds, in compliance with federal, state, and local regulations.
  - (K) Reasonable accessibility for emergency services shall be required. An address for the solar farm for ease of location by emergency services shall also be required.
  - (L) The solar farm operator(s) shall provide the County Code Enforcement Office with current owner and local point of contact information.
- (Res. passed 7-29-14)

### **§ 166.06 ABANDONMENT OR CESSATION**

It is the responsibility of the parcel owner to remove all obsolete or unused systems within 6 months of cessation of operations, exclusive of periods of force majeure (acts of God, storms, etc.). At the discretion of the Zoning Administrator, the owner may apply for a six months extension of the removal process, if substantially, but not totally, complete. Reusable components are to be recycled whenever feasible. Disposal of all solid and hazardous waste shall be in accordance with all local, state, and federal waste disposal regulations. Proof of any and all disposal of materials shall be provided to Pike County upon completion of removal. Prior to the approval of a solar farm permit, a bond in the amount of \$5000 per acre shall be posted. (Res. passed 7-29-14)

**§ 166.07 ENFORCEMENT AND PENALTIES**

Any person in violation of this article shall be subject to a citation in Pike County Magistrate Court, and, upon conviction, be subject to a fine not to exceed \$1000.00 or no more than 6 months of incarceration, or both. Each day the violation continues shall constitute a separate offense. (See O.C.G.A. 15-10-60) (Res. passed 7-29-14)

**§ 166.08 APPEALS**

The determination of the Magistrate Court may be appealed on points of law to the Pike County Superior Court by writ of certiorari.  
(Res. passed 7-29-14)